

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:

05/13/2013

Document Number:

668300147

Overall Inspection:

Satisfactory**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection
	<u>430347</u>	<u>430346</u>	<u>JOHNSON, RANDELL</u>	<input type="checkbox"/> 2A Doc Num: _____

Operator Information:

OGCC Operator Number: 19160 Name of Operator: CONOCO PHILLIPS COMPANY

Address: P O BOX 2197

City: HOUSTON State: TX Zip: 77252-

Contact Information:

Contact Name	Phone	Email	Comment
Robinson, Kristy	505-326-9739	kristy.a.robinson@conocophillips.com	Regulatory Supervisor
Busse, Dollie		dollie.l.busse@conocophillips.com	Staff Regulatory Technician

Compliance Summary:

QtrQtr: NENE Sec: 3 Twp: 5s Range: 64W

Inspector Comment:**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
430347	WELL	DG	03/21/2013	LO	005-07197	Tebo 3 1H	<input checked="" type="checkbox"/>

Equipment:Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: <u>1</u>	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Motors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Signs/Marker:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
CONTAINERS	Satisfactory			
OTHER	Unsatisfactory	Separator does not have the required NFPA label	Install sign to comply with rule 210.d.	06/13/2013
OTHER	Unsatisfactory	Two free water knockout vessels do not have the required NFPA labels	Install signs to comply with rule 210.d.	06/13/2013

TANK LABELS/PLACARDS	Unsatisfactory	Four steel production tanks inside batter do not have the required capacity signage	Install signs to comply with rule 210.d.	06/13/2013
BATTERY	Unsatisfactory	Battery identification sign does not have the required emergency contact number	Install sign to comply with rule 210.d.	06/13/2013
WELLHEAD	Satisfactory			

Emergency Contact Number: (S/U/V) Unsatisfactory

Corrective Date: 06/13/2013

Comment: Tank battery ID sign does not have the required emergency contact number

Corrective Action: Install sign to comply with rule 210.d.

Good Housekeeping:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?**Fencing/:**

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
LOCATION	Satisfactory	Barbed wire fencing		
PUMP JACK	Satisfactory	Aluminum tubing fencing		

Equipment:

Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
FWKO	2	Satisfactory	SE corner 39.64967, -104.52942		
Emission Control Device	1	Satisfactory	SE corner 39.64959, -104.52944		
Flare	1	Satisfactory	SE corner of berm around flare 39.64957, -104.52949		
Gas Meter Run	1	Satisfactory	SE corner of berm around separator and check meter 39.64975, -104.52940		
Bird Protectors	2	Satisfactory			
Vertical Separator	1	Satisfactory	SE corner of berm containing production tanks and vertical separator (Vapor Recovery Tower) 39.65004, -104.52939		

Inspector Name: JOHNSON, RANDELL

Horizontal Heated Separator	1	Satisfactory	SE corner of berm around separator and check meter 39.64975, -104.52940		
Pump Jack	1	Satisfactory	SE corner 39.65002, -104.52990		
Gas Meter Run	1	Satisfactory	SE corner of pipeline meter run house 39.64989, -104.52938		
Ancillary equipment	1	Satisfactory	VRU - SE corner 39.64996, -104.52949		

Facilities:☐ New Tank

Tank ID: _____

Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	1	400 BBLS	STEEL AST	39.650040,-104.529390
S/U/V:	Comment: Inside same berm as crude oil tanks			
Corrective Action:				Corrective Date:

Paint

Condition	Adequate
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Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Corrective Action				Corrective Date
Comment				

Facilities:☐ New Tank

Tank ID: _____

Contents	#	Capacity	Type	SE GPS
CRUDE OIL	3	400 BBLS	STEEL AST	39.650040,-104.529390
S/U/V:	Comment:			
Corrective Action:				Corrective Date:

Paint

Condition	Adequate
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Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Corrective Action				Corrective Date
Comment				

Venting:		
Yes/No	Comment	
NO		

Flaring:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Field Flare	Satisfactory			

Predrill

Location ID: 430346

Site Preparation:

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

Corrective Action: _____

Date: _____ CDP Num.: _____

Form 2A COAs:**Comment:****CA:****Date:****Wildlife BMPs:**

BMP Type	Comment
Planning	<p>ConocoPhillips has adopted the Colorado Oil and Gas Association (COGA) voluntary groundwater testing program to establish baseline groundwater quality conditions around new oil well locations in their leased area. The sampling program will allow the company (ConocoPhillips) to evaluate the groundwater conditions before drilling a well and also to monitor water quality afterward.</p> <p>The program will be in accordance with the guidance set forth in the Voluntary Baseline Groundwater Quality Sampling Program last updated on November 15, 2011. Under the sampling protocol, water samples would be collected from the two closest groundwater sources with reasonable access. The sample points, permitted or registered wells, would be located within ½ mile of the proposed well surface location.</p> <p>Sampling will be conducted based on the landowner granting access to the well location and agreeing to have the laboratory analytical results submitted to COGCC for posting to a database viewable by the public.</p> <p>Samples will be analyzed for the constituents listed in Table 1 of the Groundwater Sampling and Analytical Program.</p>

Comment:**CA:****Date:****Stormwater:**

Erosion BMPs	Present	Other BMPs	Present

Corrective Action: _____ Date: _____

Comments: Erosion BMPs: _____

Other BMPs: _____

Comment:**Staking:****On Site Inspection (305):**

Inspector Name: JOHNSON, RANDELL

Surface Owner Contact Information:

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____

Phone Number: _____

Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 430347 Type: WELL API Number: 005-07197 Status: DG Insp. Status: PR

Producing Well

Comment: _____

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: RANGELAND

Comment: _____

1003a.	Debris removed? <u>Pass</u> CM _____ CA _____ CA Date _____ Waste Material Onsite? <u>Pass</u> CM _____ CA _____ CA Date _____ Unused or unneeded equipment onsite? <u>In</u> CM _____ CA _____ CA Date _____ Pit, cellars, rat holes and other bores closed? <u>Pass</u> CM _____ CA _____ CA Date _____ Guy line anchors removed? <u>Pass</u> CM _____ CA _____ CA Date _____ Guy line anchors marked? CM _____ CA _____ CA Date _____
1003b.	Area no longer in use? <u>In</u> Production areas stabilized ? <u>In</u>
1003c.	Compacted areas have been cross ripped? _____
1003d.	Drilling pit closed? <u>Pass</u> Subsidence over on drill pit? <u>Pass</u> Cuttings management: _____
1003e.	Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? <u>In</u> Production areas have been stabilized? <u>In</u> Segregated soils have been replaced? _____
RESTORATION AND REVEGETATION	
<u>Cropland</u>	
Top soil replaced _____	Recontoured _____ Perennial forage re-established _____
<u>Non-Cropland</u>	
Top soil replaced _____	Recontoured _____ 80% Revegetation _____
1003 f.	Weeds Noxious weeds? P _____
Comment: <div style="border: 1px solid black; height: 20px;"></div>	
Overall Interim Reclamation <u>In Process</u>	

Date Final Reclamation Started: _____	Date Final Reclamation Completed: _____
Final Land Use: <u>RANGELAND</u>	
Reminder: _____	
Comment: <div style="border: 1px solid black; height: 20px; width: 100%;"></div>	
Well plugged _____	Pit mouse/rat holes, cellars backfilled _____
Debris removed _____	No disturbance /Location never built _____
Access Roads Regraded _____	Contoured _____ Culverts removed _____
Gravel removed _____	
Location and associated production facilities reclaimed _____	Locations, facilities, roads, recontoured _____
Compaction alleviation _____	Dust and erosion control _____
Non cropland: Revegetated 80% _____	Cropland: perennial forage _____
Weeds present _____	Subsidence _____
Comment: <div style="border: 1px solid black; height: 20px; width: 100%;"></div>	

Inspector Name: JOHNSON, RANDELL

Corrective Action: Date

Overall Final Reclamation Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			
Compaction	Pass	Compaction	Pass			

S/U/V: Satisfactory Corrective Date:

Comment:

CA: