



Exploration and Production Conversion to Injection Procedure

Wellname: DOE 2-W-27
Location: SENE S27 T6S R95W
Field: Parachute
API: 05-045-06585

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Date: 4/19/2013

Surface Casing: 8-5/8" 24# set @ 226-ft
Production Casing: 4-1/2" 10.5# Set @ 3,848-ft
PBTD: 3,700-ft
TOC: 2,009-ft
Tubing: 2-3/8" set @ 2,901-ft
Wasatch Completions: 2,804 – 2,862-ft
Correlate Log: AWS CBL dated 10/05/1989

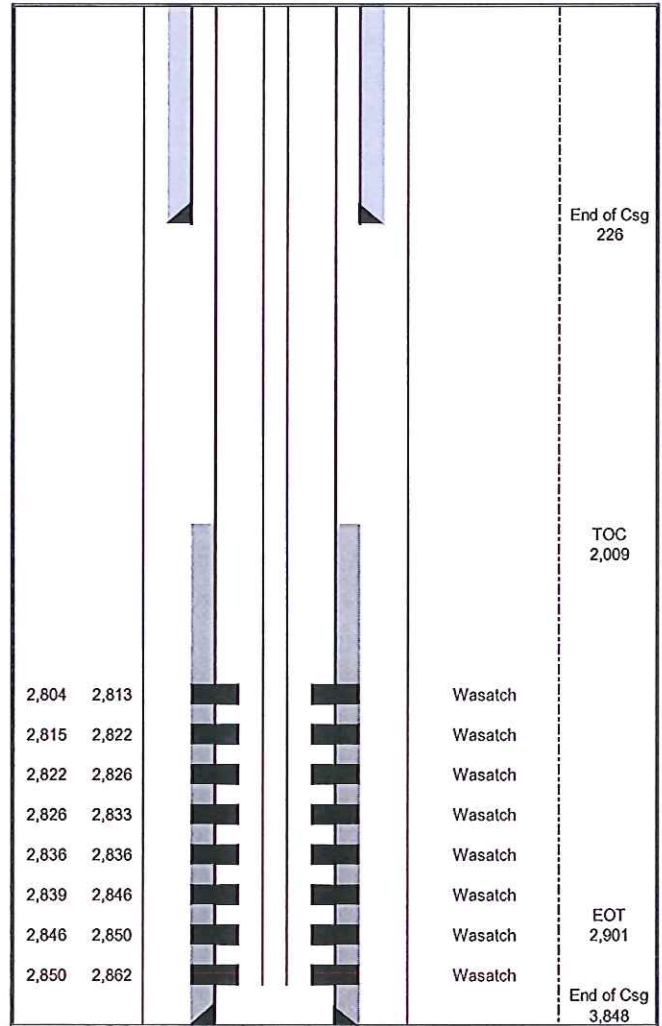
Purpose: Convert To Injection

Proposed Procedure:

- 1) MIRU pulling unit, NU and P-Test BOPs, ensure all tanks are clean and water filtered to 10 micron
- 2) RIH to Tag fill
- 3) Clean out any sand fill to PBTD or Hard Tag
- 4) Land 2 7/8" Flush joint tubing and set packer at 2,750'
- 5) MIT the Casing in front of BLM and COGCC to 1,000 psi
- 6) Submit required paper work to State and BLM

Current DOE 2-W-27 Wellbore Diagram

Well	Pad	API
DOE 2-W-27	DOE 2-W-27 Pad	05-045-06585
EU	First Sales	Spud Date
62058395	3/1/1990	9/14/1989
Bottom Surf Csg	Bottom Prod Csg	TOC
226	3,848	2,009
Top Perf	Bottom Perf	Current Tbg Depth
2,804	2,862	2,901



Proposed DOE 2-W-27 Wellbore Diagram

Well	Pad	API
DOE 2-W-27	DOE 2-W-27 Pad	05-045-06585
EU	First Sales	Spud Date
62058395	3/1/1990	9/14/1989
Bottom Surf Csg	Bottom Prod Csg	TOC
226	3,848	2,009
Top Perf	Bottom Perf	Packer/ New EOT
2,804	2,862	2,750

