

FORM
6
Rev
12/05

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Date Received:

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 100122 Contact Name: Mike Cleary
 Name of Operator: GUNNISON ENERGY CORPORATION Phone: (303) 296-4222
 Address: 1801 BROADWAY #1200 Fax: (303) 296-4555
 City: DENVER State: CO Zip: 80202 Email: mike.cleary@oxbow.com

For "Intent" 24 hour notice required, Name: _____ Tel: _____
 COGCC contact: Email: _____

API Number 05-029-06108-00 Well Number: 12-22
 Well Name: OAK MESA UNIT HUGHES
 Location: QtrQtr: SENW Section: 12 Township: 13S Range: 93W Meridian: 6
 County: DELTA Federal, Indian or State Lease Number: _____
 Field Name: WILDCAT Field Number: 99999

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 38.939182 Longitude: -107.735385
 GPS Data:
 Date of Measurement: 08/05/2011 PDOP Reading: 1.5 GPS Instrument Operator's Name: BRIAN BAKER
 Reason for Abandonment: Dry Production for Sub-economic Mechanical Problems
 Other _____
 Casing to be pulled: Yes No Estimated Depth: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Code	Perf. Top	Perf. Bottom	Date	Method of Isolation	Plug Depth
MANCOS	MNCS	4625	4945	10/25/2012	B PLUG CEMENT TOP	4615

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
CONDUCTOR	26	20	52.78	60	52	60	0	VISU
SURF	17+1/2	13+3/8	54.5	808	633	808	0	VISU
1ST	12+1/4	9+5/8	40	3,264	1,522	3,264	2,240	CBL
2ND	8+3/4	7	26	4,484	419	4,484	3,266	CALC
3RD	6+1/8	4+1/2	11.6	7,272	468	7,272	400	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 4615 with 97 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 17 sks cmt from 4338 ft. to 4615 ft. Plug Type: CASING Plug Tagged:
 Set 16 sks cmt from 3164 ft. to 3364 ft. Plug Type: CASING Plug Tagged:
 Set 16 sks cmt from 708 ft. to 908 ft. Plug Type: CASING Plug Tagged:
 Set 48 sks cmt from 0 ft. to 350 ft. Plug Type: CASING Plug Tagged:
 Set 176 sks cmt from 0 ft. to 630 ft. Plug Type: ANNULUS Plug Tagged:
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:
 Set _____ sacks at surface
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
 Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: 70 ft. of 4+1/2 inch casing Plugging Date: 10/27/2012
 *Wireline Contractor: Schlumberger *Cementing Contractor: Halliburton
 Type of Cement and Additives Used: 15.8 ppg 1.15 yield
 Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

Note: The last plug as shown with 176 sxs from 0-630' was in the 13-3/8" X 9-5/8" annulus. In addition to recovering 70' of 4-1/2" csg as noted above, we also recovered 50' of 7" csg.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Patty
 Title: Johnson Date: _____ Email: patty.johnson@oxbow.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY:

Attachment Check List

Att Doc Num	Name
400417109	CEMENT JOB SUMMARY
400417112	WIRELINE JOB SUMMARY
400417115	WELLBORE DIAGRAM

Total Attach: 3 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)