GOOLSBY BROTHERS
and associates, inc.

575 Union Blvd, Suite 208
Lakewood, CO 80228
303-945-2860 Office

Geological Wellsite Supervision

PETCOM

www.goolsbybrothers.com

Scale 1:240 (5"=100') Imperial
Measured Depth Log

Well Name:	CANNON 34C-10HZ		
Location:	Section 10, T2N, R66W, Weld County, CO.		
License Number:	API: 05-123-36695	Region:	Wattenberg
Spud Date:	22 Mar 2013	Drilling Completed:	01 May 2013
Surface Coordinates:	349' FNL X 1170' FWL NWNW LAT: 40.158889 LONG: -104.768689		
Bottom Hole Coordinates:	460' FSL X 50' FWL SWSW(Proj) Sec 10, T2N, R66W Lat: 40.146638 LONG: -104.772588		
Ground Elevation (ft):	4949'	K.B. Elevation (ft):	4965'
Logged Interval (ft):	6950' To: 12001'	Total Depth (ft):	12001'
Formation:	Codell		
Type of Drilling Fluid:	Polymer-Gel		

Printed by HORIZONTAL.LOG from WellSight Systems 1-800-447-1534 www.WellSight.com

OPERATOR

Company: Kerr-McGee Oil & Gas Onshore LP
Address: Granite Tower - 1099 18th St, Ste 1800
Denver, CO 80202
CO Geologist, Tom Birmingham

GEOLOGIST

Name: Tekabe Gedamu, Robin Brackman
Company: Goolsby Brothers & Assoc. (GBA), Inc. (www.goolsbybrothers.com)
Address: 575 Union Blvd.
Suite 208,
Lakewood CO. 80228

E-logs

MWD GR & RES 6950' - 12001'

Casing

9 5/8" Surface Casing set @ 950'
7" Intermediate Casing set @ 7780' MD, set on April 26, 2013
run 4 1/2" Production Liner to run on May 03, 2013.

Comments

1) Drilling Contractor: Xtreme Drilling, Rig # 23
2) Directional Drilling: Weatherford Drilling Services
   MWD: Corey Jacobs & Denny Palmer
3) Gas Equipment: Mudlogging Systems Inc.
   by Terra Services
   Redbox # ML-360 & Ratcliff Agitator

ROCK TYPES

Anhy
Bent
Brec
Cht
Clyst
Coal

Oil sat.
Congl
Dol
Gyp
Igne
Lmst

Meta
Mrlst
Salt
Shale
Shcol
Shgy

Ss
Sltst
Ss
Chalk
Carb sh
Slty sh

ACCESSORIES

MINERAL
Anhy
Arggrn
Arg
Bent
Bit
Brecfrag
Calc
Carb
Chtdk
Chtlt
Dol
Feldspar
Ferrpel
Ferr
Glau
Gyp
Hvymin
Kaol
Marl

Minxl
Nodule
Phos
Pyr
Salt
Sandy
Silt
Sil
Sulphur
Tuff

FOSSIL
Algae
Amph
Belm
Bioclst
Brach
Bryozoa
Cephal
Coral

Crin
Echin
Fish
Foram
Fossil
Gastro
Oolite
Ostra
Pelec
Pellet
Pisolite
Plant
Strom

STRINGER
Chlkstg
Anhy
Arg
Bent
Coal

Dol
Gyp
Ls
Mrst
Sltstrg
Ssstrg

TEXTURE
Boundst
Chalky
Cryxln
Earthy
Finexln
Grainst
Lithogr
Microxln
Mudst
Packst
Wackest

OTHER SYMBOLS

OIL SHOWS
Even
Spotted
Ques
Dead
Vspotty
near even

POROSITY TYPE
Earthy
Fenest
Fracture
Inter
Moldic
Organic
Pinpoint
Vuggy

ROUNDING
Rounded
Subrnd
Subang
Angular

SORTING
Well
Moderate
Poor


MWD RES
MWD RES 20
MWD RES 46
Data Curves
ROP (ft/hr)
Total gas (units)
MWD_GR (API)
Slide/Rotate
Depth
Buster
Well Bore Cross Section
Oil Shows
LITHOLOGY %
Total Gas, C1-C5
TG (units)
C1 (units)
C2 (units)
C3 (units)
C4 (units)
6950
7000
7050
7100
7150
7200
7250
7300
7350
7400
7450
7500
7550
7600
7650
7700
7750
7800
7850
7900
7950
8000
8050
8100
8150
8200
8250
MD 6900 TVD 0
Bit # 2 8¾" Security MMD55M, MWD GR/Survey BHA w/ Directional Mud Motor; In @ 6925'.
Bit - GR: 44'
Bit - Svy: 58'
GBA two man crew start Log @ 6900' on 04/23/13 using Striplog and TGC detector.
6850 TVD
Scale Change
6900
SH: (60%), gy-m drk gry, occ blk, v rthy, occ smth, slty, occ crb, sbblky-sbplty, sft- frm-m hd, non calc, SLTST, (20%), cly mtrx, mics-rthy, abnt chlk ~(20%), tr anhyd
Mud: Wt 10.0 Vis 36 in/out
MD 7003 TVD 6870.79
INC 10.22 AZ 279
N -39.68 E -101.15
VS -38.92 DL 6.74
SH: (60%), gy-m drk gry, occ blk, v rthy, occ smth & wxy, rr flk, SLTST, (40%) aa sbblky-sbplty, frm-m hd, non calc, tr anhyd
SH: (80%), gy-m drk gry, occ blk, v rthy, occ smth & wxy, rr flk, SLTST, (20%) aa sbblky-sbplty, frm-m hd, non calc, tr anhyd
MD 7088 TVD 6953.31
INC 17.27 AZ 259
N -4.54 E -99.03
VS -3.8 DL 10.12
SH: (95%), gy-m drk gry, occ blk, v rthy, occ smth & wxy, rr flk, SLTST, tr, dk gy-br, sbblky-sbplty, frm-m hd, non calc, tr anhyd
SH: (90%), gy-m drk gry, occ blk, v rthy, occ smth & wxy, rr flk, SLTST, (10%), dk gy-br, sbblky-sbplty, frm-m hd, non calc, tr anhyd
MD 7173 TVD 7033.04
INC 23.17 AZ 194.95
N 230.8 E -1131.38
VS -237.91 DL 7.15
7050 TVD
Scale Change
7100
MD 7216 TVD 7072.13
INC 26.06 AZ 190.86
N 213.35 E -1135.35
VS -220.48 DL 7.8
SH: (90%), gy-m drk gry, occ blk, v rthy, occ smth & wxy, rr flk, SLTST, (10%), dk gy-br, sbblky-sbplty, frm-m hd, non calc, tr anhyd
MD 7259 TVD 7110.55
INC 27.39 AZ 184.08
N 194.2 E -1137.83
VS -201.35 DL 7.73
SH: (90%), gy-m drk gry, occ blk, v rthy, occ smth & wxy, rr flk, SLTST, (10%), dk gy-br, sbblky-sbplty, frm-m hd, non calc, tr anhyd
7311' MD Sharon Springs top, 7156' TVD
Upthrown fault ~ 140'
MD 7302 TVD 7148.01
INC 31.36 AZ 185.03
N 173.18 E -1139.52
VS -180.34 DL 9.3
Scale Change
7200
SH: (85%) gy-dk gyk, sb plty-plty, carb, calc, v slty, cly mtrx, mics-rthy, sl mrly, sft, CHLK: (15%) gy-dk gy wi blk lam & frag, sft-frm, mot, sl carb, v calc, abn bnt.
MD 7344 TVD 7183.08
INC 35.39 AZ 184.5
N 150.16 E -1141.43
VS -157.33 DL 9.62
SH: (60%) gy-dk gyk, sb plty-plty, carb, calc, v slty, cly mtrx, mics-rthy, sl mrly, sft, CHLK: (40%) gy-dk gy wi blk lam & frag, sft-frm, mot, sl carb, v calc, abn bnt.
MD 7387 TVD 7217.15
INC 39.74 AZ 184.45
N 124.03 E -1143.47
VS -131.21 DL 10.12
SH: (90%) gy-m drk gry, occ blk, rthy, occ smth, crb thru, sbblky-sbplty, sft- frm-m hd, rr calc, MRLST: (10%) gybn-m drk grysh bn, occ blk, rthy, occ smth, crb thru, sbblky-sbplty, sft- frm-m hd, v calc, CHALK stngr, v spty dry cut fluor,m fst strng ylwsh gldn fluor, ylsh bn res rng,
7418' MD Niobrara A top, 7240' TVD
Scale Change
7300
MD 7430 TVD 7248.88
INC 45.13 AZ 182.23
N 95.08 E -1145.13
VS -102.27 DL 13.01
MRLST: (80%), gybn-m drk grysh bn, occ blk, rthy, occ smth, carb thru, sbblky-sbplty, sft- frm-m hd, v calc, CHLK: (20%) gy-dk gy wi blk lam & frag, mot, carb, v calc, sft-frm, tr bent, tr pyr, gd mlky cut, v lt res rng.
MD 7472 TVD 7277.31
INC 49.65 AZ 178.51
N 64.19 E -1145.3
VS -71.38 DL 12.58
Nio B top @7485'.
MD 7515 TVD 7303.99
INC 53.64 AZ 176.82
N 30.5 E -1143.91
VS -37.69 DL 9.78
CHLK: (80%) gy-dk gy wi blk lam & frag, mot, carb, v calc, sft-frm, tr bent, tr pyr,.MRLST: (20%), gybn-m drk grysh bn, occ blk, rthy, occ smth, crb thru, sbblky-sbplty, sft- frm-m hd, v calc, gd mlky cut, v lt res rng, SH intbd.
MD 7558 TVD 7327.76
INC 59.21 AZ 176.58
N -5.25 E -1141.85
VS -1.93 DL 12.96
CHLK: (60%) gy-dk gy rr wi blk lam & frag, mot, v calc, sft-frm, tr bent, tr pyr,.MRLST: (40%), gybn-m drk grysh bn, occ blk, rthy, occ smth, crb thru, sbblky-sbplty, sft- frm-m hd, v calc, gd mlky cut, v lt res rng.
Scale Change
7400
MD 7600 TVD 734
INC 64.98 AZ 177.27
N -42.3 E -1139.86
VS 35.13 DL 13.81
Nio C top @7613' MD
CHLK: (40%) gy-dk gy rr wi blk lam & frag, mot, v calc, sft-frm, tr bent, tr pyr,.MRLST: (40%), dkgyshbn-m drk grysh bn, occ blk, rthy, occ smth, crb thru, sbblky-sbplty, sft- frm-m hd, v calc, SH: (20%), gybn-m drk grysh bn, mrly, occ blk, rthy, occ smth, crb thru, sbblky-sbplty, sft- frm-m hd, v calc, gd mlky cut, gd mlky cut, v lt res rng.
MD 7643 TVD 7363.75
INC 70.33 AZ 178.95
N -82.03 E -1138.56
VS 74.87 DL 12.96
MD 7686 TVD 7377.05
INC 73.65 AZ 179.96
N -122.91 E -1138.18
VS 115.76 DL 8.04
MRLST: (60%), dkgyshbn-m drk grysh bn, occ blk, rthy, occ smth, crb thru, sbblky-sbplty, sft- frm-m hd, v calc, SH: (30%), gybn-m drk grysh bn, mrly, occ blk, rthy, occ smth, crb thru, sbblky-sbplty, sft- frm-m hd, v calc,CHLK: (10%) gy-dk gy rr wi blk lam & frag, mot, v calc, sft-frm, tr bent, tr pyr,. gd mlky cut, gd mlky cut, v lt res rng.
MD 7748 TVD 7390.71
INC 80.88 AZ 182.4
N -183.33 E -1139.44
VS 176.17 DL 12.28
MRLST: (60%), dkgyshbn-m drk grysh bn, occ blk, rthy, occ smth, crb thru, sbblky-sbplty, sft- frm-m hd, v calc, SH: (>30%), gybn-m drk grysh bn, mrly, occ blk, rthy, occ smth, crb thru, sbblky-sbplty, sft- frm-m hd, v calc,CHLK: (<10%) gy-dk gy rr wi blk lam & frag, mot, v calc, sft-frm, tr bent, tr pyr,. gd mlky cut, gd mlky cut, v lt res rng.
7" IC set @ 7780'.
7350 TVD
Drlng started on 04/27/13 @ 02:09 hr's
with bit #2, VAREL VM513, 6.125", 5x18 Jets.
SH: (>70%) gybn-m drk grysh bn, mrly, occ blk, rthy, occ smth, rr crb thru, sbblky-sbplty, sft- frm-m hd, v calc, MRLST: (25%) dkgyshbn-m drk grysh bn, rthy, occ smth, crb thru, sbblky-sbplty, sft- frm-m hd, v calc, CHLK: (<5%) gy-dk gy rr wi blk lam & frag, mot, sft-frm, tr bent, tr pyr, gd mlky cut, gd mlky cut, v lt res rng.
MD 7840 TVD 7398.61
INC 89.26 AZ 184.2
N -274.75 E -1144.72
VS 267.55 DL 9.31
Off Bottom for 12 hr's
TOOH for MWD tool on 04/27/13, 05:00 hrs
MD 7925 TVD 7398.75
INC 90.55 AZ 184.2
N -359.52 E -1150.94
VS 352.28 DL 1.52
SH: (80%) gybn-m drk grysh bn, mrly, occ blk, rthy, occ smth, rr crb thru, sbblky-sbplty, sft- frm-m hd, v calc, CLYST: (10%) gysh wh-gy, v sft, mldsh,, MRLST: (10%) dkgyshbn-m drk grysh bn, rthy, occ smth, crb thru, sbblky-sbplty, sft- frm-m hd, v calc, gd mlky cut, gd mlky cut, v lt res rng.
7350 TVD
MD 8010 TVD 7396.92
INC 91.91 AZ 181.85
N -444.38 E -1155.43
VS 437.11 DL 3.19
Fault Up Throw ~40'
Nio C Chalk
Nio C Shale
SH: (80%) gybn-m drk grysh bn, mrly, occ blk, rthy, occ smth, rr crb thru, sbblky-sbplty, sft- frm-m hd, v calc, CLYST: (10%) gysh wh-gy, v sft, mldsh,, MRLST: (10%) dkgyshbn-m drk grysh bn, rthy, occ smth, crb thru, sbblky-sbplty, sft- frm-m hd, v calc, gd mlky cut, gd mlky cut, v lt res rng.
MD 8095 TVD 7393.86
INC 92.22 AZ 179.46
N -529.31 E -1156.4
VS 522.03 DL 2.83
SH: (100%) gybn-m drk grysh bn, mrly, occ blk, rthy, occ smth, rr crb thru, sbblky-sbplty, sft- frm-m hd, v calc, bnt ip, gd mlky cut, gd mlky cut, v lt res rng.
04/28/13, 00:00 hr's
MD 8181 TVD 7391.32
INC 91.17 AZ 178.21
N -615.25 E -1154.65
VS 607.98 DL 1.9
7350 TVD
1ft Flair.
SH: (100%) gybn-m drk grysh bn, mrly, occ blk, rthy, occ smth, rr crb thru, sbblky-sbplty, sft- frm-m hd, v calc, bnt ip, gd mlky cut, gd mlky cut, v lt res rng.

MD 8779 TVD 7393.6
INC 89.26 AZ 178.18
N -1212.4 E -1123.88
VS 1205.32 DL 0.91
7350 TVD
1ft Flair.
Fault Up Throw ~12'
Nio C Shoulder
MD 8864 TVD 7395.12
INC 88.68 AZ 176.84
N -1297.31 E -1120.19
VS 1290.24 DL 1.72
MD 8950 TVD 7397.36
INC 88.34 AZ 177.72
N -1383.18 E -1116.11
VS 1376.14 DL 1.1
7400
Nio C Shale
Upthrown fault
~66 ft.
Nio C Shoulder
Ft Hays
N -1979.89 E -1099.15
VS 1972.94 DL 0.28
N -2064.84 E -1096.35
VS 2057.91 DL 0.89


9700
9750
9800
9850
9900
9950
10000
10050
10100
10150
10200
10250
10300
10350
10400
10450
10500
10550
10600
10650
10700
10750
10800
10850
10900
10950
11000
Nio C Shoulder
Ft Hays
HIGH VIS SWEEP

Formations top's (ft)

Formation	Sub S	TVD	MD
Sharon Springs	-2191	7156	7311
Niobrara A	-2275	7240	7418
Niobrara B	-2321	7286	7485
Niobrara C	-2367	7332	7613
TL Heel	-2431	7396	7808
TL Toe	-2462	7426	12001

TD @ 12001'on 05/01/2013
@ 20:20 hr's

Thank You
Tekabe Gedamu & Robin Brackman
Goolsby Brothers & Assoc. Inc
05/02/2013