

Inspector Name: HICKEY, MIKE

**FORM
INSP**Rev
05/11**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Inspection Date:

05/08/2013

Document Number:

667601321

Overall Inspection:

Satisfactory**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection
	<u>275770</u>	<u>333145</u>	<u>HICKEY, MIKE</u>	<input type="checkbox"/> 2A Doc Num: _____

Operator Information:OGCC Operator Number: 100185 Name of Operator: ENCANA OIL & GAS (USA) INCAddress: 370 17TH ST STE 1700City: DENVERState: COZip: 80202-**Contact Information:**

Contact Name	Phone	Email	Comment
Harrison, Mathew	720-876-3204	cogcc.djinspections@encana.com	DJ Basin Only

Compliance Summary:QtrQtr: SENW Sec: 28 Twp: 2N Range: 68W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
05/21/2010	200260358	PR	PR	U			Y
03/01/2005	200067601	DG	WO	S	F	F	N

Inspector Comment:

Flowback inspection at API #05-123-22668, Rassmussen #22-28. Drilling out plugs/flowing back.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
241449	WELL	PR	02/01/2011	OW	123-09238	RASMUSSEN 3	<input checked="" type="checkbox"/>
266406	WELL	DG	03/29/2013	LO	123-21362	Rasmussen 12-28	<input checked="" type="checkbox"/>
275770	WELL	PR	12/13/2004	GW	123-22668	RASMUSSEN 22-28	<input checked="" type="checkbox"/>
421335	WELL	DG	04/03/2013	LO	123-32893	Rasmussen 4-2-28	<input checked="" type="checkbox"/>
421336	WELL	DG	03/24/2013	LO	123-32894	Rasmussen 11-28	<input checked="" type="checkbox"/>
421337	WELL	DG	03/06/2013	LO	123-32895	Rasmussen 4-0-28	<input checked="" type="checkbox"/>
421338	WELL	DG	03/17/2013	LO	123-32896	Rasmussen 2-4-28	<input checked="" type="checkbox"/>
421339	WELL	DG	03/10/2013	LO	123-32897	Rasmussen 4-4-28	<input checked="" type="checkbox"/>

Equipment:**Location Inventory**

Special Purpose Pits: _____	Drilling Pits: _____	Wells: <u>8</u>	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

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Emergency Contact Number: (S/U/V) _____

Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?

Venting:

Yes/No	Comment

Flaring:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
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Predrill

Location ID: 333145

Site Preparation:

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

Corrective Action: _____

Date: _____ CDP Num.: _____

Form 2A COAs:**Comment:****CA:****Date:****Wildlife BMPs:****Comment:****CA:****Date:****Stormwater:**

Erosion BMPs

Present

Other BMPs

Present

Corrective Action: _____ Date: _____

Comments: Erosion BMPs: _____

Other BMPs: _____

Comment:**Staking:****On Site Inspection (305):****Surface Owner Contact Information:**

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:**Summary of Operator Response to Landowner Issues:****Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:****Facility**

Facility ID: 241449 Type: WELL API Number: 123-09238 Status: PR Insp. Status: PR

Producing Well**Comment:**

Facility ID: 266406 Type: WELL API Number: 123-21362 Status: DG Insp. Status: WK

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Facility ID:	275770	Type:	WELL	API Number:	123-22668	Status:	PR	Insp. Status:	WK
Facility ID:	421335	Type:	WELL	API Number:	123-32893	Status:	DG	Insp. Status:	WK
Facility ID:	421336	Type:	WELL	API Number:	123-32894	Status:	DG	Insp. Status:	WK
Facility ID:	421337	Type:	WELL	API Number:	123-32895	Status:	DG	Insp. Status:	WK
Facility ID:	421338	Type:	WELL	API Number:	123-32896	Status:	DG	Insp. Status:	WK
Facility ID:	421339	Type:	WELL	API Number:	123-32897	Status:	DG	Insp. Status:	WK

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat _____ Long _____

DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: IRRIGATED

Comment: _____

1003a. Debris removed? _____ CM _____

CA _____ CA Date _____

Waste Material Onsite? _____ CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? _____ CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? _____ CM _____

CA _____ CA Date _____

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Guy line anchors removed? _____ CM _____
CA _____ CA Date _____
Guy line anchors marked? _____ CM _____
CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____
1003c. Compacted areas have been cross ripped? _____
1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
Cuttings management: _____
1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____ P _____

Comment: Interim Reclamation to begin when completion/drilling out is complete.

Overall Interim Reclamation In Process

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: IRRIGATED

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Ditches	Pass					

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S/U/V: Satisfactory Corrective Date: _____

Comment: _____

CA: _____