

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400415914

Date Received:

05/09/2013

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100264

2. Name of Operator: XTO ENERGY INC

3. Address: 382 CR 3100

City: AZTEC State: NM Zip: 87410

4. Contact Name: Dee Johnson

Phone: (505) 333-3164

Fax:

5. API Number 05-071-07192-00

7. Well Name: HILL RANCH

8. Location: QtrQtr: NENW Section: 9 Township: 35S Range: 67W Meridian: 6

9. Field Name: PURGATOIRE RIVER Field Code: 70830

6. County: LAS ANIMAS

Well Number: 09-03 R

Completed Interval

FORMATION: RATON COAL Status: PRODUCING Treatment Type: _____
Treatment Date: _____ End Date: _____ Date of First Production this formation: 10/21/2001
Perforations Top: 766 Bottom: 2160 No. Holes: 404 Hole size: 0.4
Provide a brief summary of the formation treatment: _____ Open Hole: ☐

Record Clean-up & Status change info only.
There is no Vermejo Formation in this wellbore only Raton Coal.
2066'-2160' = 296 holes; drilled in 2001
766'-1502' = 108 holes; recompleted in 2005

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): _____ Max pressure during treatment (psi): _____
Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): _____
Type of gas used in treatment: _____ Min frac gradient (psi/ft): _____
Total acid used in treatment (bbl): _____ Number of staged intervals: _____
Recycled water used in treatment (bbl): _____ Flowback volume recovered (bbl): _____
Fresh water used in treatment (bbl): _____ Disposition method for flowback: _____
Total proppant used (lbs): _____ Rule 805 green completion techniques were utilized: ☐
Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 10/17/2005 Hours: 24 Bbl oil: 0 Mcf Gas: 71 Bbl H2O: 30
Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 71 Bbl H2O: 30 GOR: _____
Test Method: PUMPING Casing PSI: 19 Tubing PSI: 7 Choke Size: _____
Gas Disposition: SOLD Gas Type: _____ Btu Gas: 1006 API Gravity Oil: 0
Tubing Size: 2 + 7/8 Tubing Setting Depth: 2173 Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

Comment:

Record Cleanup requested by COGCC

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Dolena Johnson
Title: REG COMPLIANCE TECH Date: 5/9/2013 Email: dee_johnson@xtoenergy.com
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Attachment Check List

Att Doc Num	Name
2518400	WELLBORE DIAGRAM
400415914	FORM 5A SUBMITTED

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	There is no vermejo formation but a RTON conglomerate seems to be a producing part of the Raton Formation. Asked operator for clarification.	5/10/2013 8:57:12 AM

Total: 1 comment(s)