

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400403432

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96155
2. Name of Operator: WHITING OIL AND GAS CORPORATION
3. Address: 1700 BROADWAY STE 2300
City: DENVER State: CO Zip: 80290
4. Contact Name: Pauleen Tobin
Phone: (303) 837-1661
Fax: (303) 390-4923

5. API Number 05-123-36168-00
6. County: WELD
7. Well Name: Wildhorse
Well Number: 16-1613BH
8. Location: QtrQtr: SWSW Section: 16 Township: 9N Range: 59W Meridian: 6
9. Field Name: DJ HORIZONTAL NIOBRARA Field Code: 16950

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION
Treatment Date: 12/17/2012 End Date: 12/19/2012 Date of First Production this formation: 12/24/2012
Perforations Top: 6640 Bottom: 11352 No. Holes: Hole size:
Provide a brief summary of the formation treatment: Open Hole: ☒
24 stage pHaserFrac using 403,366# 40/70 Ottawa sand, 1,847,900# 20/40 Ottawa sand, 489,232# CRC 20/40, 68,824 bbls slickwater
This formation is commingled with another formation: ☐ Yes ☒ No
Total fluid used in treatment (bbl): 68824 Max pressure during treatment (psi): 6055
Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal):
Type of gas used in treatment: Min frac gradient (psi/ft):
Total acid used in treatment (bbl): 0 Number of staged intervals: 24
Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 18832
Fresh water used in treatment (bbl): 68824 Disposition method for flowback: DISPOSAL
Total proppant used (lbs): 2740498 Rule 805 green completion techniques were utilized: ☐
Reason why green completion not utilized: PIPELINE

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 12/25/2012 Hours: 24 Bbl oil: 447 Mcf Gas: 371 Bbl H2O: 462
Calculated 24 hour rate: Bbl oil: 447 Mcf Gas: 371 Bbl H2O: 462 GOR: 830
Test Method: separator Casing PSI: 150 Tubing PSI: Choke Size: 24/64
Gas Disposition: FLARED Gas Type: DRY Btu Gas: 1236 API Gravity Oil: 32
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:
Reason for Non-Production:
Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt
** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Pauleen Tobin

Title: Engineer Tech Date: _____ Email pollyt@whiting.com
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Attachment Check List

Att Doc Num	Name
400403446	WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)