

**FORM
INSP**Rev
05/11**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:

04/29/2013

Document Number:

669400610

Overall Inspection:

Satisfactory**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	<u>215380</u>	<u>333536</u>	<u>LABOWSKIE, STEVE</u>	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 10000 Name of Operator: BP AMERICA PRODUCTION COMPANYAddress: 501 WESTLAKE PARK BLVDCity: HOUSTON State: TX Zip: 77079**Contact Information:**

Contact Name	Phone	Email	Comment
Fauth, Dan	(970) 749-4238	daniel.fauth@bp.com	Environmental Advisor (Durango)
Best, Julie	(970) 375-7540/ (970) 394-0131	julie.best@bp.com	Environmental Advisor
Floyd, Tankard	(970) 375-7572	tankard.floyd@bp.com	Environmental Advisor

Compliance Summary:QtrQtr: SWSE Sec: 11 Twp: 33N Range: 8W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
01/18/2006	200087918	PR	PR	S		P	N
01/27/2004	200052454	PR	PR	S		P	N
02/12/2003	200036323	PR	PR	S		P	N
07/17/2001	200019541	PR	PR	S		P	N
02/15/2000	200004448	PR	PR	S		P	N
03/21/1996	500148974	PR	PR				N
08/12/1994	500148973	PR	PR			P	N

Inspector Comment:**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
214149	WELL	PR	01/09/1963	GW	067-05466	IGNACIO 33-8 17	<input type="checkbox"/>
215380	WELL	PR	01/29/2003	GW	067-06985	KLUSMAN RANCHES GAS UNIT 1	<input checked="" type="checkbox"/>
412688	WELL	XX	02/16/2010	LO	067-09767	KLUSMAN RANCHES GU 3	<input type="checkbox"/>

Equipment:Location Inventory

Inspector Name: LABOWSKIE, STEVE

Special Purpose Pits: _____	Drilling Pits: <u>1</u>	Wells: <u>2</u>	Production Pits: _____
Condensate Tanks: _____	Water Tanks: <u>1</u>	Separators: <u>2</u>	Electric Motors: <u>3</u>
Gas or Diesel Mortors: <u>2</u>	Cavity Pumps: <u>2</u>	LACT Unit: _____	Pump Jacks: <u>2</u>
Electric Generators: <u>1</u>	Gas Pipeline: <u>1</u>	Oil Pipeline: _____	Water Pipeline: <u>1</u>
Gas Compressors: <u>1</u>	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Signs/Marker:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
WELLHEAD	Satisfactory			

Emergency Contact Number: (S/U/V) Satisfactory

Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?

Fencing/:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
LOCATION	Satisfactory			
OTHER	Satisfactory	jersey barriers around equipment		

Equipment:

Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Ancillary equipment	1	Satisfactory	telemetry		
Pump Jack	1	Satisfactory	inactive, disassembled		
Bird Protectors	1	Satisfactory			
Flow Line	1	Satisfactory			
Vertical Heated Separator	1	Satisfactory			
Deadman # & Marked	2		2 anchors readily observed, 1 marked, 1 unmarked		
Ancillary equipment	1	Satisfactory	water can		
Prime Mover	1	Satisfactory	natural gas engine		
Gas Meter Run	1	Satisfactory			

Venting:

Yes/No	Comment

Flaring:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

Predrill

Location ID: 333536

Site Preparation:

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

Corrective Action: _____

Date: _____ CDP Num.: _____

Form 2A COAs:

Group	User	Comment	Date
Agency	kubeczkod	Operator must implement best management practices to contain any unintentional release of fluids.	03/19/2010
Agency	kerrt	Operator will comply with the BP/CDOW wildlife management plan.	04/13/2010
Agency	kubeczkod	Location is in a sensitive area because shallow groundwater; therefore either a lined drilling pit or closed loop system must be implemented.	03/19/2010
Agency	kubeczkod	Location is in a sensitive area because of proximity to surface water; therefore, operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations.	03/19/2010

Comment:**CA:****Date:****Wildlife BMPs:****Comment:****CA:****Date:****Stormwater:**

Erosion BMPs	Present	Other BMPs	Present

Corrective Action: _____ Date: _____

Comments: Erosion BMPs: _____

Other BMPs: _____

Comment:**Staking:****On Site Inspection (305):****Surface Owner Contact Information:**

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Inspector Name: LABOWSKIE, STEVE

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 215380 Type: WELL API Number: 067-06985 Status: PR Insp. Status: PR

Producing Well

Comment: producing

Environmental

Spills/Releases:

Type of Spill: Description: Estimated Spill Volume:

Comment:

Corrective Action: Date:

Reportable: GPS: Lat Long

Proximity to Surface Water: Depth to Ground Water:

Water Well:

DWR Receipt Num: Owner Name: GPS : Lat Long

Field Parameters:

Sample Location:

Emission Control Burner (ECB):

Comment:

Pilot: Wildlife Protection Devices (fired vessels):

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: Date Interim Reclamation Completed:

Land Use: IRRIGATED

Comment:

1003a. Debris removed? Pass CM

CA CA Date

Waste Material Onsite? Pass CM

CA CA Date

Unused or unneeded equipment onsite? Pass CM

CA CA Date

Pit, cellars, rat holes and other bores closed? Pass CM

CA CA Date

Guy line anchors removed? CM

CA CA Date

Guy line anchors marked? Pass CM 1 needs marker

CA _____

CA Date _____

1003b. Area no longer in use? PassProduction areas stabilized ? Pass1003c. Compacted areas have been cross ripped? Pass1003d. Drilling pit closed? PassSubsidence over on drill pit? Pass

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? PassProduction areas have been stabilized? PassSegregated soils have been replaced? Pass**RESTORATION AND REVEGETATION**Cropland

Top soil replaced _____

Recontoured _____

Perennial forage re-established _____

Non-CroplandTop soil replaced PassRecontoured Pass80% Revegetation Pass1003 f. Weeds Noxious weeds? P

Comment: _____

Overall Interim Reclamation Pass**Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: _____

Date Final Reclamation Completed: _____

Final Land Use: IRRIGATED

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation _____

Multi-Well Location ☐**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass					
Gravel	Pass	Compaction	Pass			

Inspector Name: LABOWSKIE, STEVE

S/U/V: Satisfactory Corrective Date:

Comment:

CA: