FORM 5A
Rev 06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322
2. Name of Operator: NOBLE ENERGY INC
3. Address: 1625 BROADWAY STE 2200
City: DENVER State: CO Zip: 80202
4. Contact Name: JEAN MUSE-REYNOLDS
Phone: (303) 228-4316
Fax: (303) 228-4286

5. API Number 05-123-32568-00
6. County: WELD
7. Well Name: NCLP PC AA
Well Number: 08-19
8. Location: QtrQtr: SWNW Section: 8 Township: 6N Range: 63W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL Status: COMMINGLED Treatment Type: FRACTURE STIMULATION

Treatment Date: 05/06/2011 End Date: 05/06/2011 Date of First Production this formation: 06/13/2011

Perforations Top: 6840 Bottom: 6850 No. Holes: 40 Hole size: 0.41

Provide a brief summary of the formation treatment: Open Hole: ☐

PUMPED 257112# OTTAWA SAND DOWNHOLE in 148210gals of 15% HCL/SilverStim/GELLED/SLICK/RECYCLED/FRESH WATER
FLOWBACK VOLUMES REPORTED ON NIOBRARA PANEL
CODELL IS PRODUCING THROUGH COMPOSITE FLOW-THROUGH PLUG

This formation is commingled with another formation: ☒ Yes ☐ No

Total fluid used in treatment (bbl): 3529 Max pressure during treatment (psi): 4649

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.34

Type of gas used in treatment: Min frac gradient (psi/ft): 0.91

Total acid used in treatment (bbl): 24 Number of staged intervals: 9

Recycled water used in treatment (bbl): 253 Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): 3252 Disposition method for flowback: RECYCLE

Total proppant used (lbs): 257112 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 06/24/2011 Hours: 24 Bbl oil: 19 Mcf Gas: 0 Bbl H2O: 7

Calculated 24 hour rate: Bbl oil: 19 Mcf Gas: 0 Bbl H2O: 7 GOR:

Test Method: FLOWING Casing PSI: 880 Tubing PSI: Choke Size: 12/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 0 API Gravity Oil: 42

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

FORMATION: NIOBRARA-CODELL Status: PRODUCING Treatment Type:

Treatment Date: End Date: Date of First Production this formation: 06/02/2011

Perforations Top: 6556 Bottom: 6850 No. Holes: 136 Hole size: 0.69

Provide a brief summary of the formation treatment: Open Hole: ☐

FLOWBACK VOLUMES REPORTED ON NIOBRARA PANEL

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): Max pressure during treatment (psi):

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment: Min frac gradient (psi/ft):

Total acid used in treatment (bbl): Number of staged intervals:

Recycled water used in treatment (bbl): Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): Disposition method for flowback:

Total proppant used (lbs): Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:

Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

FORMATION: NIOBRARA Status: COMMINGLED Treatment Type: FRACTURE STIMULATION

Treatment Date: 05/06/2011 End Date: 05/31/2011 Date of First Production this formation: 06/02/2011

Perforations Top: 6556 Bottom: 6718 No. Holes: 96 Hole size: 0.69

Provide a brief summary of the formation treatment: Open Hole: ☐

PUMPED 270543# OTTAWA SAND DOWNHOLE in 235531gals of 15% HCL/SilverStim/GELLED/SLICK/RECYCLED/FRESH WATER
FLOWBACK VOLUMES REPORTED ON NIOBRARA PANEL
CODELL IS PRODUCING THROUGH COMPOSITE FLOW-THROUGH PLUG

This formation is commingled with another formation: ☒ Yes ☐ No

Total fluid used in treatment (bbl): 5608 Max pressure during treatment (psi): 4604

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.34

Type of gas used in treatment: Min frac gradient (psi/ft): 0.97

Total acid used in treatment (bbl): 23 Number of staged intervals: 14

Recycled water used in treatment (bbl): 273 Flowback volume recovered (bbl): 113

Fresh water used in treatment (bbl): 5312 Disposition method for flowback: RECYCLE

Total proppant used (lbs): 270543 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 06/08/2011 Hours: 24 Bbl oil: 54 Mcf Gas: 0 Bbl H2O: 8

Calculated 24 hour rate: Bbl oil: 54 Mcf Gas: 30 Bbl H2O: 8 GOR: 56

Test Method: FLOWING Casing PSI: 750 Tubing PSI: 0 Choke Size: 1/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1169 API Gravity Oil: 42

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

Completion information was updated in Peloton, but never validated. ITO is documented in the formation panel of this 5A for the Niobrara & Codell. Codell was SI with a RBP from 6/2/2011 until 6/13/2011. The Codell's date of first production was 6/13/2011 with a test date of 6/24/2011. The Niobrara's date of first production was 6/2/2011 with a test date of 6/8/2011. The test information resides on the individual panels.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: JEAN MUSE-REYNOLDS

Title: REGULATORY COMPLIANCE Date: Email: jmuse@nobleenergyinc.com

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)