

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:

05/07/2013

Document Number:

663800970

Overall Inspection:

Satisfactory**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	<u>418429</u>	<u>418429</u>	<u>LONGWORTH, MIKE</u>	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 96850 Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLCAddress: 1001 17TH STREET - SUITE #1200City: DENVERState: COZip: 80202**Contact Information:**

Contact Name	Phone	Email	Comment
Gardner, Michael	970/285-9377 ext. 2760	Michael.Gardner@WPXEnerg y.com	Principal Environmental Specialist
Moss, Brad	(970) 285-9377	Brad.Moss@WPXEnerg y.com	Production foreman
Hejl, Kent	(970) 263-2715	Kent.Hejl@WPXEnerg y.com	completions super

Compliance Summary:QtrQtr: SWNE Sec: 14 Twp: 7S Range: 95W**Inspector Comment:****Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
418437	WELL	XX	07/22/2010	LO	045-19696	Federal SP 41-14	<input checked="" type="checkbox"/>
418438	WELL	XX	07/22/2010	LO	045-19697	Federal SP 31-14	<input checked="" type="checkbox"/>
418440	WELL	XX	07/22/2010	LO	045-19699	Federal SP 331-14	<input checked="" type="checkbox"/>
418441	WELL	XX	07/22/2010	GW	045-19700	Federal SP 341-14	<input checked="" type="checkbox"/>
418443	WELL	XX	07/22/2010	LO	045-19702	Federal SP 42-14	<input checked="" type="checkbox"/>
418445	WELL	XX	07/22/2010	LO	045-19704	Federal SP 431-14	<input checked="" type="checkbox"/>
418446	WELL	XX	07/22/2010	LO	045-19705	Federal SP 32-14	<input checked="" type="checkbox"/>
418447	WELL	XX	07/22/2010	LO	045-19706	Federal SP 541-14	<input checked="" type="checkbox"/>
418448	WELL	XX	07/22/2010	LO	045-19707	Federal SP 542-14	<input checked="" type="checkbox"/>
418449	WELL	XX	07/22/2010	GW	045-19708	Federal SP 432-14	<input checked="" type="checkbox"/>
418450	WELL	XX	07/22/2010	LO	045-19709	Federal SP 532-14	<input checked="" type="checkbox"/>
418451	WELL	XX	07/22/2010	LO	045-19710	Federal SP 441-14	<input checked="" type="checkbox"/>
418454	WELL	XX	07/22/2010	LO	045-19713	Federal SP 332-14	<input checked="" type="checkbox"/>
418455	WELL	XX	07/22/2010	GW	045-19714	Federal SP 342-14	<input checked="" type="checkbox"/>
418456	WELL	XX	07/22/2010	LO	045-19715	Federal SP 442-14	<input checked="" type="checkbox"/>
418457	WELL	XX	07/22/2010	LO	045-19716	Federal SP 531-14	<input checked="" type="checkbox"/>

Equipment:**Location Inventory**

Inspector Name: LONGWORTH, MIKE

Special Purpose Pits:	<u>1</u>	Drilling Pits:	<u> </u>	Wells:	<u>16</u>	Production Pits:	<u> </u>
Condensate Tanks:	<u>2</u>	Water Tanks:	<u>2</u>	Separators:	<u>16</u>	Electric Motors:	<u> </u>
Gas or Diesel Mortors:	<u> </u>	Cavity Pumps:	<u> </u>	LACT Unit:	<u> </u>	Pump Jacks:	<u> </u>
Electric Generators:	<u> </u>	Gas Pipeline:	<u>1</u>	Oil Pipeline:	<u>2</u>	Water Pipeline:	<u>1</u>
Gas Compressors:	<u> </u>	VOC Combustor:	<u> </u>	Oil Tanks:	<u> </u>	Dehydrator Units:	<u> </u>
Multi-Well Pits:	<u> </u>	Pigging Station:	<u> </u>	Flare:	<u> </u>	Fuel Tanks:	<u> </u>

Location

Lease Road:

Type	Satisfactory/Unsatisfactory	comment	Corrective Action	Date
Main	Satisfactory	Wet and muddy. continue road maintaince		

Signs/Marker:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
DRILLING/RECOMP	Satisfactory	Sign needs cleaned off .		
BATTERY	Satisfactory			
TANK LABELS/PLACARDS	Satisfactory			

Emergency Contact Number: (S/U/V) Satisfactory

Corrective Date:

Comment:

Corrective Action:

Spills:

Type	Area	Volume	Corrective action	CA Date
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Multiple Spills and Releases?

Fencing/:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
TANK BATTERY	Satisfactory			
SEPARATOR	Satisfactory			

Equipment:

Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Flare	1	Satisfactory			
Ancillary equipment	3	Satisfactory	FMC Flow back equipment, 3 trailers and flow lines		
Ancillary equipment	20	Satisfactory	Frac tanks		
Horizontal Heated Separator	4	Satisfactory			
Bird Protectors	2	Satisfactory			

Facilities:		<input type="checkbox"/> New Tank		Tank ID: _____	
Contents	#	Capacity	Type	SE GPS	
PRODUCED WATER	1	300 BBLS	STEEL AST	39.437420,107.965390	
S/U/V:	Satisfactory		Comment: _____		
Corrective Action: _____				Corrective Date: _____	
Paint					
Condition	Adequate				
Other (Content) _____					
Other (Capacity) _____					
Other (Type) _____					
Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Corrective Action				Corrective Date	
Comment _____					
Venting:					
Yes/No		Comment			
Flaring:					
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date	
<u>Predrill</u>					
Location ID: 418429					
Site Preparation:					
Lease Road Adeq.: _____		Pads: _____		Soil Stockpile: _____	
Corrective Action: _____		Date: _____		CDP Num.: _____	
Form 2A COAs:					
Group	User	Comment			Date
Agency	kubeczkod	The moisture content of any drill cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, the drill cuttings must also meet the applicable standards of Table 910-1.			06/28/2010
Agency	kubeczkod	Drill solids and cuttings from this location may not be transported to, disposed of or re-used at another location without specific written approval from COGCC and only after analysis confirms compliance with the Rulison SAP.			06/28/2010
Agency	kubeczkod	A closed loop mud system shall be utilized to ensure containment of all materials that have been in contact with downhole strata and fluids. All cuttings and fresh make up water storage pits shall be lined to ensure containment. Contour features, french drains and other stormwater BMPs as necessary shall be employed to ensure site integrity.			06/28/2010

Agency	stanczyj	Operator shall comply with all provisions of the most recent COGCC approved revision of the Rulison Sampling and Analysis Plan. In addition to the produced water sampling and analysis outlined in section 5.8 of the plan the operators shall also obtain and analyze produced water samples on wells described in the plan for constituents listed in the plan using the specified method where applicable.	06/13/2010
Agency	kubeczkod	Produced water from this location may not be transported to or re-used at another location without specific written approval from COGCC and only after analysis confirms compliance with the Rulison SAP.	06/28/2010
Agency	kubeczkod	Operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations. If fluids are conveyed via pipeline, operator must implement best management practices to contain any unintentional release of fluids.	06/28/2010
Agency	stanczyj	No portion of any pit that will be used to hold liquids shall be constructed on fill material, unless the pit and fill slope are designed and certified by a professional engineer, subject to review and approval by the director prior to construction of the pit. The construction and lining of the pit shall be supervised by a professional engineer or their agent. The entire base of the pit must be in cut.	06/13/2010
Agency	kubeczkod	Comply with all DOE office of legacy management requests for sampling and analysis of natural gas and other materials associated with drilling and production.	06/28/2010
Agency	kubeczkod	Flowback to tanks only. Submit a secondary and tertiary containment plan via sundry notice form 4 for the tanks. Attn: Chris Canfield. Obtain approval of the plan prior to flowback.	06/28/2010
Agency	stanczyj	Pit construction shall comply with the "reserve pit and liner design technical specifications," dated July 2008.	06/13/2010
Agency	kubeczkod	No individual operator shall utilize more than one rig within one mile of the project rulison blast site at any given time and no individual operator shall utilize more than two rigs within a three mile radius of the site at any given time. The total number of rigs allowed by all operators within three miles of the site shall be limited to five at any given time.	06/28/2010

Comment:**CA:****Date:****Wildlife BMPs:****Comment:****CA:****Date:****Stormwater:**

Erosion BMPs	Present	Other BMPs	Present
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Inspector Name: LONGWORTH, MIKE

Corrective Action: _____		Date: _____	
Comments: Erosion BMPs: _____			
Other BMPs: _____			
Comment: _____			
Staking: _____			
On Site Inspection (305):			
<u>Surface Owner Contact Information:</u>			
Name: _____		Address: _____	
Phone Number: _____		Cell Phone: _____	
<u>Operator Rep. Contact Information:</u>			
Landman Name: _____		Phone Number: _____	
Date Onsite Request Received: _____		Date of Rule 306 Consultation: _____	
Request LGD Attendance: _____			
<u>LGD Contact Information:</u>			
Name: _____		Phone Number: _____	
		Agreed to Attend: _____	
<u>Summary of Landowner Issues:</u>			
<u>Summary of Operator Response to Landowner Issues:</u>			
<u>Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:</u>			

Facility

Facility ID: 418437	Type: WELL	API Number: 045-19696	Status: XX	Insp. Status: ND
Facility ID: 418438	Type: WELL	API Number: 045-19697	Status: XX	Insp. Status: ND
Facility ID: 418440	Type: WELL	API Number: 045-19699	Status: XX	Insp. Status: ND
Facility ID: 418441	Type: WELL	API Number: 045-19700	Status: XX	Insp. Status: PR
Producing Well				
Comment: FMC flow back has well on sells				
Facility ID: 418443	Type: WELL	API Number: 045-19702	Status: XX	Insp. Status: ND
Facility ID: 418445	Type: WELL	API Number: 045-19704	Status: XX	Insp. Status: WO
Facility ID: 418446	Type: WELL	API Number: 045-19705	Status: XX	Insp. Status: ND
Facility ID: 418447	Type: WELL	API Number: 045-19706	Status: XX	Insp. Status: ND
Facility ID: 418448	Type: WELL	API Number: 045-19707	Status: XX	Insp. Status: ND

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Facility ID:	418449	Type:	WELL	API Number:	045-19708	Status:	XX	Insp. Status:	WO
Facility ID:	418450	Type:	WELL	API Number:	045-19709	Status:	XX	Insp. Status:	ND
Facility ID:	418451	Type:	WELL	API Number:	045-19710	Status:	XX	Insp. Status:	ND
Facility ID:	418454	Type:	WELL	API Number:	045-19713	Status:	XX	Insp. Status:	ND
Facility ID:	418455	Type:	WELL	API Number:	045-19714	Status:	XX	Insp. Status:	WO
Facility ID:	418456	Type:	WELL	API Number:	045-19715	Status:	XX	Insp. Status:	ND
Facility ID:	418457	Type:	WELL	API Number:	045-19716	Status:	XX	Insp. Status:	ND

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
Comment: _____
Corrective Action: _____ Date: _____
Reportable: _____ GPS: Lat _____ Long _____
Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat _____ Long _____
DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: RANGELAND

Comment: _____

1003a. Debris removed? _____ CM _____

CA _____ CA Date _____

Waste Material Onsite? _____ CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? _____ CM _____

CA _____ CA Date _____

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Pit, cellars, rat holes and other bores closed? _____ CM _____

CA _____ CA Date _____

Guy line anchors removed? _____ CM _____

CA _____ CA Date _____

Guy line anchors marked? _____ CM _____

CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: RANGELAND _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation

Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Ditches		Ditches				

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		Gravel				
Berms		Berms				
Compaction		Compaction				

S/U/V: Satisfactory Corrective Date: _____

Comment: Location and road wet and muddy from recent rain. Continue BMP maintaince

CA: