

FORM  
5A

Rev  
06/12

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 74165  
2. Name of Operator: RENEGADE OIL & GAS COMPANY LLC  
3. Address: 6155 S MAIN STREET #210  
City: AURORA State: CO Zip: 80016  
4. Contact Name: Edward Ingve  
Phone: (303) 680-4725  
Fax: (303) 680-4907

5. API Number 05-001-09729-00  
6. County: ADAMS  
7. Well Name: A.J. LINNEBUR  
Well Number: 2  
8. Location: QtrQtr: SWSE Section: 18 Township: 2S Range: 61W Meridian: 6  
9. Field Name: TRIGGER Field Code: 83950

Completed Interval

FORMATION: D & J SAND Status: COMMINGLED Treatment Type:  
Treatment Date: End Date: Date of First Production this formation: 06/03/2011  
Perforations Top: 6995 Bottom: 7086 No. Holes: 104 Hole size:  
Provide a brief summary of the formation treatment: Open Hole: ☐  
This formation is commingled with another formation: ☐ Yes ☒ No  
Total fluid used in treatment (bbl): Max pressure during treatment (psi):  
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):  
Type of gas used in treatment: Min frac gradient (psi/ft):  
Total acid used in treatment (bbl): Number of staged intervals:  
Recycled water used in treatment (bbl): Flowback volume recovered (bbl):  
Fresh water used in treatment (bbl): Disposition method for flowback:  
Total proppant used (lbs): Rule 805 green completion techniques were utilized: ☐  
Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 07/09/2011 Hours: 24 Bbl oil: 25 Mcf Gas: 84 Bbl H2O: 13  
Calculated 24 hour rate: Bbl oil: 25 Mcf Gas: 84 Bbl H2O: 13 GOR: 3360  
Test Method: pumping Casing PSI: 35 Tubing PSI: 35 Choke Size:  
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1450 API Gravity Oil: 39  
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7136 Tbg setting date: 06/03/2011 Packer Depth:  
Reason for Non-Production:  
Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt  
\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

FORMATION: D SAND Status: PRODUCING Treatment Type: \_\_\_\_\_  
Treatment Date: 05/06/2011 End Date: \_\_\_\_\_ Date of First Production this formation: 05/10/2011  
Perforations Top: 6995 Bottom: 7009 No. Holes: 56 Hole size: 0.4  
Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole: ☐

Fracture stimulated with 1293 bbls crosslinked 7% KCl water down casing containing 113,127# 20/40 sand and 9,000# resin coated 20/40 sand. Average treatment rate:30 BPM. Average treatment pressure:2600#. Flush casing with 110.4 bbls 7% KCL water. ISIP-2760#. 5 min-2540#. 10 min-2210#. 15 min-2020#. 20 min-1750#. 70 min-vacuum.

This formation is commingled with another formation: ☒ Yes ☐ No

Total fluid used in treatment (bbl): \_\_\_\_\_ Max pressure during treatment (psi): \_\_\_\_\_  
Total gas used in treatment (mcf): \_\_\_\_\_ Fluid density at initial fracture (lbs/gal): \_\_\_\_\_  
Type of gas used in treatment: \_\_\_\_\_ Min frac gradient (psi/ft): \_\_\_\_\_  
Total acid used in treatment (bbl): \_\_\_\_\_ Number of staged intervals: \_\_\_\_\_  
Recycled water used in treatment (bbl): \_\_\_\_\_ Flowback volume recovered (bbl): \_\_\_\_\_  
Fresh water used in treatment (bbl): \_\_\_\_\_ Disposition method for flowback: \_\_\_\_\_  
Total proppant used (lbs): \_\_\_\_\_ Rule 805 green completion techniques were utilized: ☐  
Reason why green completion not utilized: \_\_\_\_\_

**Fracture stimulations must be reported on FracFocus.org**

**Test Information:**

Date: 05/30/2011 Hours: 24 Bbl oil: 13 Mcf Gas: 39 Bbl H2O: 12  
Calculated 24 hour rate: Bbl oil: 13 Mcf Gas: 39 Bbl H2O: 12 GOR: 3000  
Test Method: Pumping Casing PSI: 35 Tubing PSI: 35 Choke Size: \_\_\_\_\_  
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1450 API Gravity Oil: 39  
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7010 Tbg setting date: 05/13/2011 Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt \_\_\_\_\_

\*\* Bridge Plug Depth: \_\_\_\_\_ \*\* Sacks cement on top: \_\_\_\_\_ \*\* Wireline and Cement Job Summary must be attached.

Comment:

Form 5A filed to reflect D Sand completion and subsequent D and J Sand commingling.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Edward Ingve  
Title: Owner/Manager Date: \_\_\_\_\_ Email: ed@renegadeoilandgas.com

**Attachment Check List**

Att Doc Num	Name

Total Attach: 0 Files

**General Comments**

User Group	Comment	Comment Date

Total: 0 comment(s)