

FORM
2

Rev
12/05

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400413529

Date Received:

APPLICATION FOR PERMIT TO:

1. Drill, Deepen, Re-enter, Recomplete and Operate

2. TYPE OF WELL

OIL GAS COALBED OTHER _____
SINGLE ZONE MULTIPLE COMMINGLE

Refiling

Sidetrack

PluggingBond SuretyID

20040105

3. Name of Operator: BERRY PETROLEUM COMPANY

4. COGCC Operator Number: 10091

5. Address: 1999 BROADWAY STE 3700

City: DENVER State: CO Zip: 80202

6. Contact Name: HEIDI BANG Phone: (303)999-4262 Fax: (303)999-4362

Email: HSB@BRY.COM

7. Well Name: CHEVRON Well Number: 5-24D

8. Unit Name (if appl): _____ Unit Number: _____

9. Proposed Total Measured Depth: 10274

WELL LOCATION INFORMATION

10. QtrQtr: LOT 4 Sec: 5 Twp: 6S Rng: 96W Meridian: 6

Latitude: 39.563744 Longitude: -108.136027

Footage at Surface: 244 feet FNL/FSL FNL 1194 feet FEL/FWL FWL

11. Field Name: GRAND VALLEY Field Number: 31290

12. Ground Elevation: 8146 13. County: GARFIELD

14. GPS Data:

Date of Measurement: 05/30/2007 PDOP Reading: 2.4 Instrument Operator's Name: ROBERT WOOD

15. If well is Directional Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL 1326 FNL 727 FWL 1326 FNL 727 FWL
Bottom Hole: FNL/FSL 1326 FNL 727 FWL
Sec: 5 Twp: 6S Rng: 96W Sec: 5 Twp: 6S Rng: 96W

16. Is location in a high density area? (Rule 603b)? Yes No

17. Distance to the nearest building, public road, above ground utility or railroad: 6193 ft

18. Distance to nearest property line: 244 ft 19. Distance to nearest well permitted/completed in the same formation(BHL): 525 ft

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
WILLIAMS FORK	WMFK	510-40		

21. Mineral Ownership: Fee State Federal Indian Lease #: _____

22. Surface Ownership: Fee State Federal Indian

23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID#: _____

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No

23b. If 23 is No: Surface Owners Agreement Attached or \$25,000 Blanket Surface Bond \$2,000 Surface Bond \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):

SEE MINERAL LEASE MAP ATTACHED TO ORIGINAL APD

25. Distance to Nearest Mineral Lease Line: 1326 ft 26. Total Acres in Lease: 2860

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? Yes No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? Yes No

30. If questions 28 or 29 are yes, is this location in a sensitive area (Rule 901.e)? Yes No

31. Mud disposal: Offsite Onsite

If 28, 29, or 30 are "Yes" a pit permit may be required.

Method: Land Farming Land Spreading Disposal Facility Other: TOTAL CLOSED LOOP

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top
CONDUCTOR	30	20	55	0	90	100	90	0
SURF	16	9+5/8	36	0	2,000	1,000	2,000	0
1ST	7+7/8	4+1/2	11.6	0	10,274	600	10,274	200

32. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None

33. Comments This well was originally permitted as the Chevron 5-15D the new name as re-filed is 5-24D (API# 05-045-16115).This well was originally permitted with a SHL location of 221 FNL & 1155 FWL the new SHL as re-filed is 244 FNL & 1194 FWL.This well was originally permitted with a BHL location of 470 FNL & 1980 FWL the new BHLas re-filed is 1326 FNL & 727 FWL.I certify that there have been no changes on land use, lease description.Pad hasbeen constructed.1 well has been drilled. Conductors have been set.No rig on site.The APD will NOT requireexpansion / additional surface disturbance of pad.The location does not require a variance from any of the ruleslisted in Rule 306.d. (1). (A). (ii).The location is not in a restricted surface occupancy area. The location is not in a sensitive wildlife habitat area for Greater Sage Grouse Production.The production casing Top of Cement will be 200'above the Top of Gas.

34. Location ID: 335981

35. Is this application in a Comprehensive Drilling Plan ? Yes No

36. Is this application part of submitted Oil and Gas Location Assessment ? Yes No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: HEIDI BANG

Title: REG COMPLIANCE ASST Date: _____ Email: HSB@BRY.COM

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

API NUMBER

05 045 16115 00

Permit Number: _____ Expiration Date: _____

CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

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