

**FORM
INSP**Rev
05/11**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:

05/03/2013

Document Number:

663800950

Overall Inspection:

Unsatisfactory**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	
	<u>211067</u>	<u>335260</u>	<u>LONGWORTH, MIKE</u>	2A Doc Num:	

Operator Information:

OGCC Operator Number:	<u>96850</u>	Name of Operator:	<u>WPX ENERGY ROCKY MOUNTAIN LLC</u>
Address:	<u>1001 17TH STREET - SUITE #1200</u>		
City:	<u>DENVER</u>	State:	<u>CO</u>
		Zip:	<u>80202</u>

Contact Information:

Contact Name	Phone	Email	Comment
Moss, Brad	(970) 285-9377	Brad.Moss@WPXEnergy.com	Production foreman
Gardner, Michael	970/285-9377 ext. 2760	Michael.Gardner@WPXEnergy.com	Principal Environmental Specialist

Compliance Summary:

QtrQtr:	<u>SWNW</u>	Sec:	<u>29</u>	Twp:	<u>6S</u>	Range:	<u>96W</u>
Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
07/20/2004	200072371	PR	PR	S	I	P	N

Inspector Comment:

Found 4 conductor for AL wells. 1 full of water and some kind of hydracarbon. Conductors should and need to be cut down 6' and buried. GR 12-29 is leaking gas at hammer union between surface and production casing. Called Brad Moss about gas leak and Porter came up to assess and take care of issues. Fluid was removed from conductor estimate 5 gallon of contaminated fluid.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
211067	WELL	PR	11/02/1994	OW	045-06825	FEDERAL GR 12-29	X
260219	WELL	PR	03/07/2002	GW	045-07832	CHEVRON GM 11-29	X
289396	WELL	AL	05/27/2011	LO	045-13750	CHEVRON GM413-29	
289397	WELL	AL	05/27/2011	LO	045-13749	CHEVRON GM 313-29	
289398	WELL	AL	06/02/2011	LO	045-13748	CHEVRON GM 523-29	
289399	WELL	AL	05/27/2011	LO	045-13747	CHEVRON GM 13-29	
289400	WELL	AL	05/27/2011	LO	045-13746	CHEVRON GM 511-29	
289401	WELL	AL	05/27/2011	LO	045-13745	CHEVRON GM411-29	
289402	WELL	AL	05/27/2011	LO	045-13744	CHEVRON GM311-29	
289403	WELL	AL	05/27/2011	LO	045-13743	CHEVRON GM422-29	
289404	WELL	AL	05/27/2011	LO	045-13742	CHEVRON GM322-29	
289405	WELL	AL	05/27/2011	LO	045-13741	CHEVRON GM522-29	
289406	WELL	AL	05/27/2011	LO	045-13740	CHEVRON GM312-29	
289407	WELL	AL	05/27/2011	LO	045-13739	CHEVRON GM 12-29	

Equipment:Location Inventory

Inspector Name: LONGWORTH, MIKE

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Lease Road:

Type	Satisfactory/Unsatisfactory	comment	Corrective Action	Date

Signs/Marker:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
WELLHEAD	Satisfactory			

Emergency Contact Number: (S/U/V) _____ Satisfactory _____ Corrective Date: _____

Comment: _____

Corrective Action: _____

Good Housekeeping:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
UNUSED EQUIPMENT	Unsatisfactory	3 quad separators not in use.	Remove unneeded separators.	06/28/2013

Spills:

Type	Area	Volume	Corrective action	CA Date
	WELLHEAD	<= 5 bbls	Conductor full of fluid with some kind of oily hydracarbons on it. Remove fluid from conductor within 24 hours and indentify what the fuilid is and why or how it got in the conductor.	05/04/2013

☐ Multiple Spills and Releases?

Fencing/:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
TANK BATTERY	Satisfactory			
LOCATION	Unsatisfactory	fencing is down	Repair fence	05/31/2013
SEPARATOR	Satisfactory			

Equipment:

Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Plunger Lift	2	Satisfactory			
Bird Protectors	8	Satisfactory			
Horizontal Heated Separator	14	Unsatisfactory	no berm around separators. 3 quad separators not in use.	Build berm around separators. Remove unneeded separators.	06/28/2013

Inspector Name: LONGWORTH, MIKE

Facilities:		<input type="checkbox"/> New Tank		Tank ID: _____	
Contents	#	Capacity	Type	SE GPS	
PRODUCED WATER	1	200 BBLS	STEEL AST	39.497800,108.137720	
S/U/V:	Unsatisfactory		Comment: 2 Open ended vent stacks on top of tank.		
Corrective Action: Get vent valves or bull plug				Corrective Date: 05/17/2013	
Paint					
Condition	Adequate				
Other (Content) _____					
Other (Capacity) _____					
Other (Type) _____					
Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Corrective Action				Corrective Date	
Comment					
Venting:					
Yes/No		Comment			
Flaring:					
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date	

Predrill

Location ID: 335260

Site Preparation:

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

Corrective Action: _____

Date: _____ CDP Num.: _____

Form 2A COAs:**Comment:****CA:****Date:****Wildlife BMPs:****Comment:****CA:****Date:****Stormwater:**

Erosion BMPs

Present

Other BMPs

Present

Corrective Action: _____ Date: _____

Comments: Erosion BMPs: _____

Other BMPs: _____

Comment:**Staking:****On Site Inspection (305):****Surface Owner Contact Information:**

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:**Summary of Operator Response to Landowner Issues:****Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:****Facility**

Facility ID: 211067 Type: WELL API Number: 045-06825 Status: PR Insp. Status: PR

Producing Well

Comment: Hissing gas from seal between surface and production casings

Facility ID: 260219 Type: WELL API Number: 045-07832 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Environmental**Spills/Releases:**

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? Pass CM _____

CA _____ CA Date _____

Waste Material Onsite? In CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? Fail CM Separators and pipingCA Remove unneeded separators. CA Date **06/28/2013**Pit, cellars, rat holes and other bores closed? Fail CM Conductors still on locationCA Cut off and bury conductors. CA Date **05/31/2013**Guy line anchors removed? Pass CM _____

CA _____ CA Date _____

Guy line anchors marked? _____ CM _____

CA _____ CA Date _____

1003b. Area no longer in use? In Production areas stabilized ? Fail

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? Pass Subsidence over on drill pit? _____

Inspector Name: LONGWORTH, MIKE

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____ P _____

Comment: _____

Overall Interim Reclamation Fail

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Ditches	Fail	Ditches	Fail			
Gravel	Pass	Gravel	Pass			
Seeding						
Compaction	Fail	Compaction	Pass			
Rip Rap	Pass					
Waddles	Pass					
Culverts	Pass	Culverts	Pass			
Berms		Berms	Pass	MHSP	Pass	

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S/U/V: Unsatisfactory Corrective Date: 06/28/2013

Comment: Location and road BMPs need maintained

CA: Maintain BMPs