

Hudson 14C-35HZ

1. Provide notice to COGCC prior to MIRU per Form 6 COA.
2. Call foreman or Lead Operator before rig up to isolate and remove automation and production equipment. Install fence if needed.
3. Place cement services on will call when rig moves on location, providing expected volumes of cement needed. (~370sx)
4. MIRU WO rig. MI 43 jts 2-3/8" N-80 work string.
5. PU and TIH with workstring and tag cement. (Float collar @ 1302'). PU 10'
6. MIRU cementing services. Mix and pump 370 sx of Type III cement from cement tag (~1302') – surface. (yield 1.53 ft³/sx, 14 ppg, ~99 bbl slurry). TOO and laydown tubing. RDMO cementing services.
7. RDMO WO Rig.
8. Wellsite supervisor turn all paper copies of cementing reports/invoices and logs in to Sabrina Frantz. NOTE: During the job, wellsite supervisor should instruct the logging and cementing contractors to e-mail all logs, job reports/invoices to Sabrina Frantz.
9. Have excavation contractor notify One-Call to clear for digging around wellhead.
10. Check top of cement inside 9-5/8" surface casing. If cement is not of sufficient height (less than 25' below ground level), place redi-mix cementer on will call.
11. Excavate hole around surface casing of sufficient size and depth to allow welder to cut off 9-5/8" surface casing and at least 5' below ground level.
12. Have welder cut off 9-5/8" surface casing at least 5' below ground level.
13. If needed MIRU ready cement mixer. Use 4,500 psi compressive strength redi-mix cement (sand and cement only, no gravel) to finish filling surface casing and production casing to top of cut off.
14. Have welder spot weld steel marker plate on top of surface casing. (Note: marker shall be labeled with well name and number, legal location (¼ ¼ description) and API number.
15. Have excavation contractor back fill hole with native material. Clean up location and have leveled to plant any vegetation required.
16. Submit Form 6 to COGCC. Provide "As Plugged" wellbore diagram identifying the specific plugging completed.

Surface casing was drilled and cemented in wellbore. Wellbore was never drilled further and there are no intentions on returning to finish the wellbore. Propose to P&A the exposed surface casing to comply with regulations.