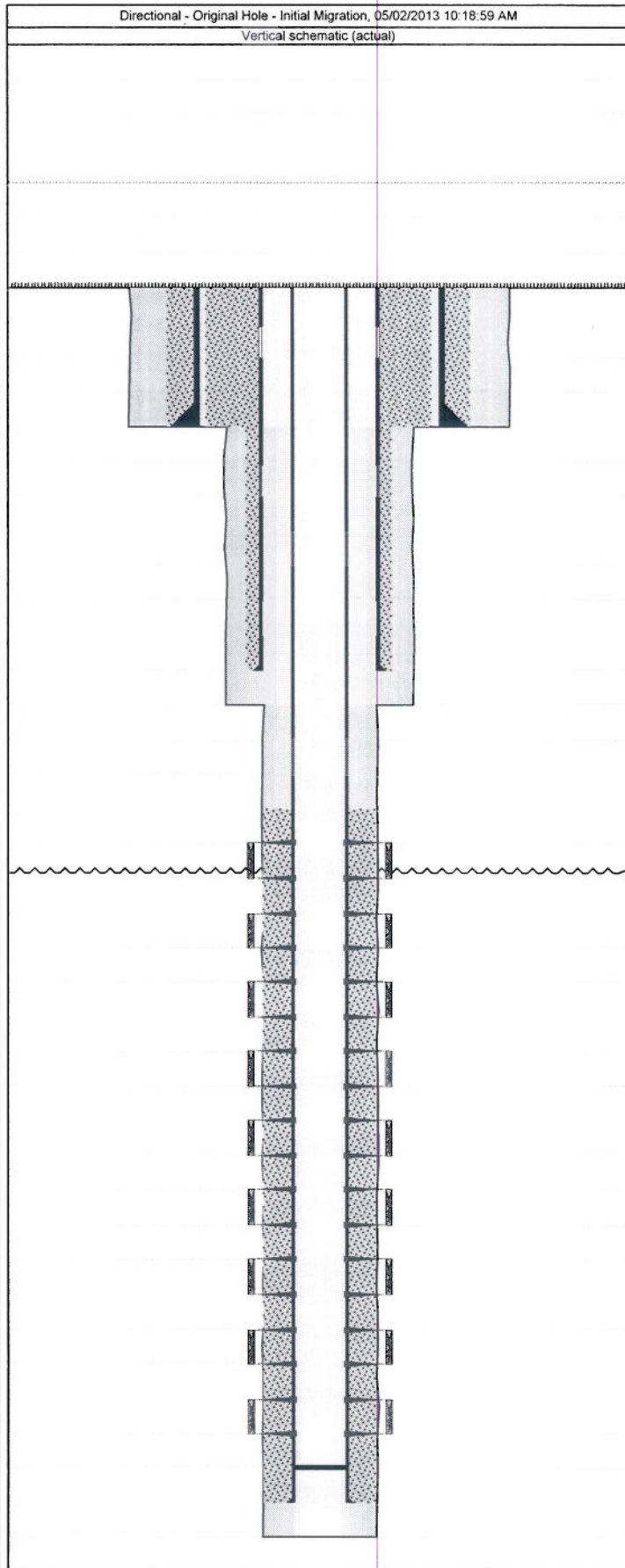


Final Well Report Detailed (graphic)

Well Name: SG 8511B-22 N22 496

API # 05045210450000	Well Type Gas	Business Unit Southern Rockies	SBU North Piceance	Area Story Gulch	Pad N22 496	State CO	County/Parish GARFIELD
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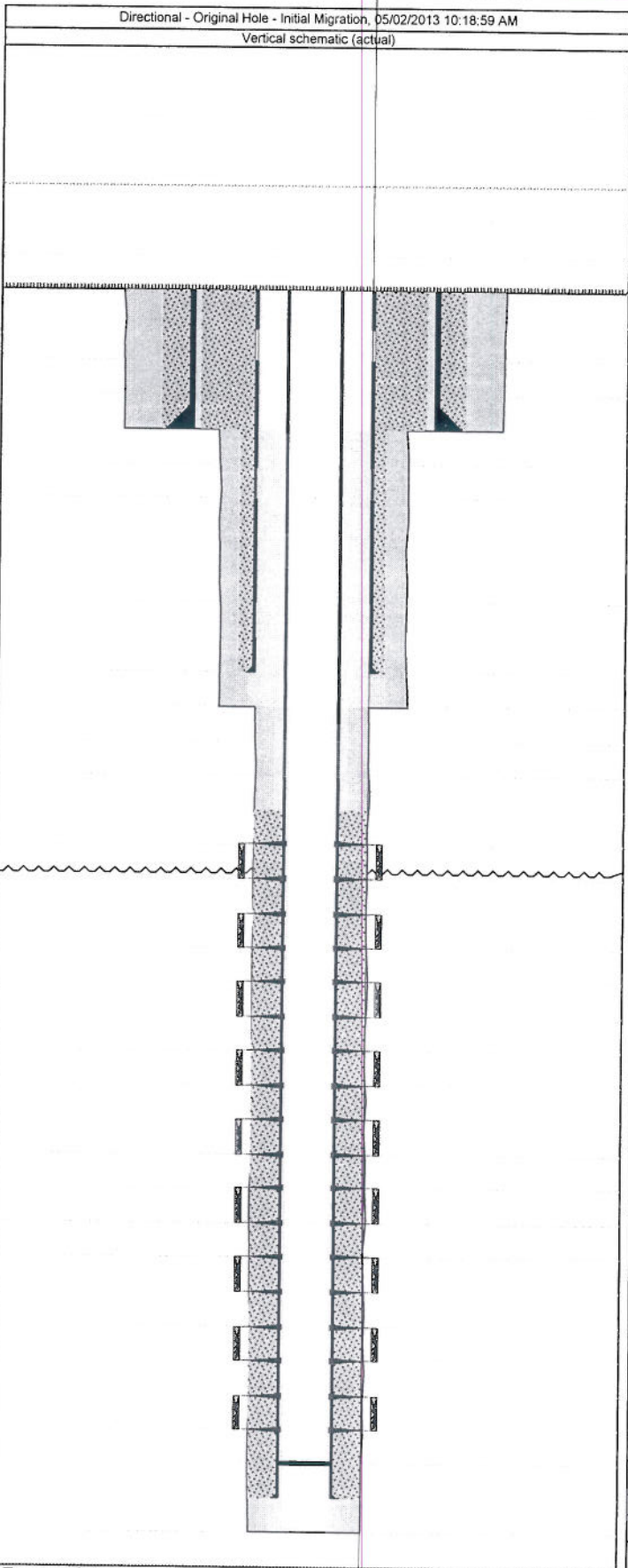


Well Header Setup					
Well Name SG 8511B-22 N22 496			API # 05045210450000		
Original KB Elevation (ft) 7,607.00		Ground Elevation (ft) 7,585.00		Spud Date 02/29/2012	Final Rig Relea... 03/29/2012
Surface Legal Location			Latitude (decimal) (°) 39.68395500	Longitude (decimal) (°) -108.15713100	
Wellbore Sections Setup					
Wellbore Type Original Hole - Initial Migration			Kick Off Depth (ftKB)	VS Dir (°) 324.04	
Section Des	Hole Size (in)	Act Top (ftKB)	Act Btm (ftKB)		
Conductor	30	22.0	120.0		
Surface	14 3/4	120.0	2,169.0		
Production	8 3/4	2,169.0	11,244.0		
Plug Back Total Depths					
Date	Depth (ftKB)	Method	Com		
04/30/2012	11,200.0		Wellcore PBDT (TVD): 11110.0000168872		
Casing Data					
Conductor					
Casing Description Conductor			Run Date 01/28/2012	Set Depth (ftKB) 120.0	
Item Des	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Casing Joints	20		52.78	A53B	120.00
Surface					
Casing Description Surface			Run Date 03/01/2012	Set Depth (ftKB) 2,149.0	
Item Des	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Float Shoe	9 5/8			J-55	1.50
Casing Joints	9 5/8	8.921	36.00	J-55	44.60
Float Collar	9 5/8			J-55	1.50
Casing Joints	9 5/8	8.921	36.00	J-55	44.02
Casing Joints	9 5/8	8.921	36.00	J-55	89.35
Collar	9 5/8			J-55	1.50
Casing Joints	9 5/8	8.921	36.00	K-55	1,938.36
Casing Joints	9 5/8			J-55	4.80
Casing Joints	9 5/8	8.921	36.00	J-55	28.00
Production					
Casing Description Production			Run Date 03/28/2012	Set Depth (ftKB) 11,224.0	
Item Des	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Float Shoe	4 1/2			P-110	1.50
Shoe	4 1/2	4.000	11.60	P-110	20.54
Float Collar	4 1/2			P-110	1.50
Casing Joints	4 1/2	4.000	11.60	P-110	1,449.31
Marker Joint	4 1/2	4.000	11.60	P-110	20.61
Casing Joints	4 1/2	4.000	11.60	P-110	2,987.04
Marker Joint	4 1/2	4.000	11.60	P-110	21.00
Casing Joints	4 1/2	4.000	11.60	P-110	6,727.39
Cement Data					
Conductor, 120.0ftKB Proposed? No					
Description	String	Wellbore	Type		
Conductor Cement	Conductor, 120.0ftKB Proposed? No	Original Hole - Initial Migration	Casing		
Stg #	Description	Top (ftKB)	Btm (ftKB)	Full Return?	
1	Conductor	22.0	120.0	Yes	
Sequence		Fluid Des	Amount (sacks)	Class	
Lead		Redi Mix - 19 yds	133		
Surface, 2,149.0ftKB Proposed? No					
Description	String	Wellbore	Type		
Surface Casing Cement	Surface, 2,149.0ftKB Proposed? No	Original Hole - Initial Migration	Casing		

Final Well Report Detailed (graphic)

Well Name: SG 8511B-22 N22 496

API # 05045210450000	Well Type Gas	Business Unit Southern Rockies	SBU North Piceance	Area Story Gulch	Pad N22 496	State CO	County/Parish GARFIELD
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Stg # 1	Description Surface	Top (ftKB) 22.0	Btm (ftKB) 2,149.0	Full Return?
Sequence		Fluid Des	Amount (sacks)	Class
Tail		12.5# LiteFIL	246	
Lead		11# LiteFIL	471	
Production, 11,224.0ftKB Proposed? No				
Description Production Casing Cement		String Production, 11,224.0ftKB Proposed? No	Wellbore Original Hole - Initial Migration	Type Casing
Stg # 1	Description Production	Top (ftKB) 4,872.0	Btm (ftKB) 11,224.0	Full Return?
Sequence		Fluid Des	Amount (sacks)	Class
Fill		11ppg TXI	846	
Lead		12ppg TXI LS	548	
Tail		13ppg Rockies Correct GMS Enc	511	
Tubing Data				
Tubing Description		Tubing Set Date	Set Depth (ftKB)	
Item Des	OD (in)	ID (in)	Len (ft)	
Rod Data				
Rod Description		Run Date	Set Depth (ftKB)	
Item Des	OD (in)	Len (ft)		
Zones				
Zone Name Williams Fork		Wellbore Original Hole - Initial Migration	Top Depth (ftKB) 7,321.0	Btm (ftKB) 11,162.0
Cur Stat Date 04/11/2013	Current Status Producing	Formation(s) Williams Fork		
Zone Name Rollins		Wellbore Original Hole - Initial Migration	Top Depth (ftKB) 11,163.0	Btm (ftKB) 11,244.0
Cur Stat Date	Current Status	Formation(s) Rollins		
Perforation Data				
Stage #	Type	Top Depth (ftKB)	Bottom Depth (ftKB)	Zone
9	Perforated	7,410.0	7,751.0	Williams Fork, Original Hole - Initial Migration
8	Perforated	7,781.0	8,200.0	Williams Fork, Original Hole - Initial Migration
7	Perforated	8,240.0	8,618.0	Williams Fork, Original Hole - Initial Migration
6	Perforated	8,727.0	9,055.0	Williams Fork, Original Hole - Initial Migration
5	Perforated	9,097.0	9,434.0	Williams Fork, Original Hole - Initial Migration
4	Perforated	9,478.0	9,790.0	Williams Fork, Original Hole - Initial Migration
3	Perforated	9,828.0	10,226.0	Williams Fork, Original Hole - Initial Migration
2	Perforated	10,273.0	10,616.0	Williams Fork, Original Hole - Initial Migration
1	Perforated	10,677.0	11,075.0	Williams Fork, Original Hole - Initial Migration
Other In Hole				
OD (in)	Des	Top (ftKB)	Btm (ftKB)	ID (in)
				Make
				Model