

PAID UP OIL AND GAS LEASE

21052
PROD 88 UNITIZATION
(1994)

THIS LEASE AGREEMENT is made as of the 13th day of July, 2012, between Harold Rother Farms, Inc., a Colorado Corporation, whose address is P. O. Box 472, Okarche OK 73762, as Lessor, and Vecta Oil & Gas, Ltd., a Texas corporation, whose address is 5950 Cedar Springs Road, Suite 200, Dallas, TX 75235, as Lessee. All printed portions of this lease were prepared by the party hereinabove named as Lessee, but all other provisions (including the completion of blank spaces) were prepared jointly by Lessor and Lessee.

1. **Description.** In consideration of a cash bonus in hand paid and the covenants herein contained, Lessor hereby grants, leases and lets exclusively to Lessee the following described land, hereinafter called leased premises:

Township 12 South, Range 47 West, of the 6th P.M.
Section 32: Lot 1 (39.70), Lot 2 (39.67), Lot 7 (39.53), Lot 8 (39.55), Lot 9 (39.42), Lot 10 (39.41), Lot 15 (39.29) and
Lot 16 (39.30) (E/2)

In the County of Cheyenne, State of Colorado, containing 315.87 gross acres, more or less (including any interests therein which Lessor may hereafter acquire by reversion, prescription or otherwise), for the purpose of exploring or, developing, producing and marketing oil and gas, along with all hydrocarbon and nonhydrocarbon substances produced in association therewith. The term "gas" as used herein includes helium, carbon dioxide, gaseous sulfur compounds, coalbed methane and other commercial gases, as well as normal hydrocarbon gases. In addition to the above-described land, this lease and the term "leased premises" also covers accretions and any small strips or parcels of land now or hereafter owned by Lessor which are contiguous or adjacent to the above-described land, and, in consideration of the aforementioned cash bonus, Lessor agrees to execute at Lessee's request any additional or supplemental instruments for a more complete or accurate description of the land so covered. For the purpose of determining the amount of any payments based on acreage hereunder, the number of gross acres above specified shall be deemed correct, whether actually more or less.

2. **Term of Lease.** This lease, which is a "paid-up" lease requiring no rentals, shall be in force for a primary term of three (3) years from the date hereof, and for as long thereafter as oil or gas or other substances covered hereby are produced in paying quantities from the leased premises or from lands pooled or unitized therewith or this lease is otherwise maintained in effect pursuant to the provisions hereof.

3. **Royalty Payment.** Royalties on oil, gas and other substances produced and saved hereunder shall be paid by Lessee to Lessor as follows: (a) For oil and other liquid hydrocarbons separated at Lessee's separator facilities, the royalty shall be 1/5 (20.00%) of such production, to be delivered at Lessee's option to Lessor at the wellhead or to Lessor's credit at the oil purchaser's transportation facilities, provided that Lessee shall have the continuing right to sell such production to itself or an affiliate at the wellhead market price then prevailing in the same field (or if there is no such price then prevailing in the same field, then in the nearest field in which there is such a prevailing price) for production of similar grade and gravity; (b) for gas (including casinghead gas) and all other substances covered hereby, the royalty shall be 1/5 (20.00%) of the proceeds realized by Lessee from the sale thereof, provided that Lessee shall have the continuing right to sell such production to itself or an affiliate at the prevailing wellhead market price paid for production of similar quality in the same field (or if there is no such price then prevailing in the same field, then in the nearest field in which there is such a prevailing price) pursuant to comparable purchase arrangements entered into on the same or nearest preceding date as the date on which Lessee or its affiliate commences its purchases hereunder; and (c) in calculating royalties on production hereunder, Lessee may deduct Lessors proportionate part of any ad valorem, production and excise taxes, and any costs incurred by Lessee in treating, processing, delivering and otherwise marketing such production. If at the end of the primary term or any time thereafter one or more wells on the leased premises or lands pooled or unitized therewith are capable of producing oil or gas or other substances covered by hereby in paying quantities, but such well or wells are either shut in or production therefrom is not being sold by Lessee, then Lessee shall pay an aggregate shut-in royalty of one dollar per acre then covered by this lease, such payment to be made to Lessor, on or before the end of said 90-day period and thereafter on or before each anniversary of the end of said 90-day period while the well or wells are shut in or production therefrom is not being sold by Lessee; provided that if this lease is otherwise being maintained by operations, or if production is being sold by Lessee from another well or wells on the leased premises or lands pooled or unitized therewith, no shut-in royalty shall be due until the end of the 90-day period next following cessation of such operations or production. In no event shall Lessee be able to maintain this lease by the payment of shut-in royalty for more than five (5) consecutive annual periods. Lessee's failure to properly pay shut-in royalty shall render Lessee liable for the amount due, but shall not operate to terminate this lease.

4. **Depository Agent.** All shut-in royalty payments under this lease shall be paid or tendered to Lessor, regardless of changes in the ownership of said land. All payments or tenders may be made in currency, or by check or by draft and such payments or tenders to Lessor or to the depository by deposit in the U.S. Mails in a stamped envelope addressed to the depository or to the Lessor at the last address known to Lessee shall constitute proper payment. If the depository should liquidate or be succeeded by another institution, or for any reason fail or refuse to accept payment hereunder, Lessor shall, at Lessee's request, deliver to Lessee a proper recordable instrument naming another institution as depository agent to receive payments.

5. **Operations.** If Lessee drills a well which is incapable of producing in paying quantities (hereinafter called "dry hole") on the leased premises or lands pooled or unitized therewith, or if all production (whether or not in paying quantities) permanently ceases from any cause, including a revision of unit boundaries pursuant to the provisions of Paragraph 6 or the action of any governmental authority, then in the event this lease is not otherwise being maintained in force it shall nevertheless remain in force if Lessee commences operations for reworking an existing well or for drilling an additional well or for otherwise obtaining or restoring production on the leased premises or lands pooled or unitized therewith within 90 days after completion of operations on such dry hole or within 90 days after such cessation of all production. If at the end of the primary term, or at any time thereafter, this lease is not otherwise being maintained in force but Lessee is then engaged in drilling, reworking or any other operations reasonably calculated to obtain or restore production therefrom, this lease shall remain in force so long as any one or more of such operations are prosecuted with no interruption of more than 90 consecutive days, and if any such operations result in the production of oil or gas or other substances covered hereby, as long thereafter as there is production in paying quantities from the leased premises or lands pooled or unitized therewith. After completion of a well capable of producing in paying quantities hereunder, Lessee shall drill such additional wells on the leased premises or lands pooled or unitized therewith as a reasonably prudent operator would drill under the same or similar circumstances to (a) develop the leased premises as to reservoirs then capable of producing in paying quantities on the leased premises or land pooled or unitized therewith, or (b) protect the leased premises from uncompensated drainage by any well or wells located on other lands not pooled or unitized therewith. There shall be no covenant to drill exploratory wells or any additional wells except as expressly provided herein.

6. **Pooling.** Lessee shall have the right but not the obligation to pool all or any part of the leased premises or interest therein with any other lands or interests, as to any or all depths or zones, and as to any or all substances covered by this lease, either before or after the commencement of drilling or production, whenever Lessee deems it necessary or proper to do so in order to prudently develop or operate the leased premises, whether or not similar pooling authority exists with respect to such other lands or interests. The creation of a unit by such pooling shall be based on the following criteria (hereinafter called "pooling criteria"): A unit for an oil well (other than a horizontal completion) shall not exceed 40 acres plus a maximum acreage tolerance of 10%, and for a gas well or a horizontal completion shall not exceed 640 acres plus a maximum acreage tolerance of 10%; provided that a larger unit may be formed for an oil well or gas well or horizontal completion to conform to any well spacing or density pattern that may be prescribed or permitted by any governmental authority having jurisdiction to do so. For the purpose of the foregoing, the terms "oil well" and "gas

well" shall have the meanings prescribed by applicable law or the appropriate governmental authority, or, if no definition is so prescribed, "oil well" means a well with an initial gas-oil ratio of less than 100,000 cubic feet per barrel and "gas well" means a well with an initial gas-oil ratio of 100,000 cubic feet or more per barrel, based on a 24-hour production test conducted under normal production conditions using standard lease separator facilities or equivalent testing equipment; and the term "horizontal completion" means an oil well in which the horizontal component of the gross completion interval in the reservoir exceeds the vertical component thereof. In exercising its pooling rights hereunder, Lessee shall file of record a written declaration describing the unit and stating the effective date of pooling. Production, drilling or reworking operations anywhere on a unit which includes all or any part of the leased premises shall be treated as if it were production, drilling or reworking operations on the leased premises shall be treated as if it were production, drilling or reworking operations on the leased premises, except that the production on which Lessors royalty is calculated shall be that proportion of the total unit production which the net acreage covered by this lease and included in the unit bears to the total gross acreage in the unit, but only to the extent such proportion of unit production is sold by Lessee. In the event a unit is formed hereunder before the unit well is drilled and completed, so that the applicable pooling criteria are not yet known, the unit shall be based on the pooling criteria Lessee expects in good faith to apply upon completion of the well; provided that within a reasonable time after completion of the well, the unit shall be revised if necessary to conform to the pooling criteria that actually exist. Pooling in one or more instances shall not exhaust Lessee's pooling rights hereunder, and Lessee shall have the shall have the recurring right but not the obligation to revise any unit formed hereunder by expansion or contraction or both, either before or after commencement of production, in order to conform to the well spacing or density pattern prescribed or permitted by the governmental authority having jurisdiction, or to conform to any productive acreage determination made by such governmental authority. To revise a unit hereunder, Lessee shall file of record a written declaration describing the revised unit and stating the effective date of revision. To the extent any portion of the leased premises is included in or excluded from the unit by virtue of such revision, the proportion of unit production on which royalties are payable hereunder shall thereafter be adjusted accordingly. In the absence of production in paying quantities from a unit, or upon permanent cessation thereof, Lessee may terminate the unit by filing of record a written declaration describing the unit and stating the date of termination. Pooling hereunder shall not constitute a cross-conveyance of interests.

7. Payment Reductions. If Lessor owns less than the full mineral estate in all or any part of the leased premises, the royalties and shut-in royalties payable hereunder for any well on any part of the leased premises or lands pooled therewith shall be reduced to the proportion that Lessor's interest in such part of the leased premises bears to the full mineral estate in such part of the leased premises. To the extent any royalty or other payment attributable to the mineral estate covered by this lease is payable to someone other than Lessor, such royalty or other payment shall be deducted from the corresponding amount otherwise payable to Lessor hereunder.

8. Ownership Changes. The interest of either Lessor or Lessee hereunder may be assigned, devised or otherwise transferred in whole or in part, by area and/or by depth or zone, and the rights and obligations of the parties hereunder shall extend to their respective heirs, devisees, executors, administrators, successors and assignees. No change in Lessor's ownership shall have the effect of reducing the rights or enlarging the obligations of Lessee hereunder, and no change in ownership shall be binding on Lessee until 60 days after Lessee has been furnished the original or certified or duly authenticated copies of the documents establishing such change of ownership to the satisfaction of Lessee or until Lessor has satisfied the notification requirements contained in Lessee's usual form of division order. In the event of the death of any person entitled to shut-in royalties hereunder, Lessee may pay or tender such shut-in royalties to such persons or to their credit in the depository, either jointly or separately in proportion to the interest which each owns. If Lessee transfers its interest hereunder in whole or in part Lessee shall be relieved of all obligations thereafter arising with respect to the transferred interest, and failure of the transferee to satisfy such obligations with respect to the transferred interest, and failure of the transferee to satisfy such obligations with respect to the transferred interest shall not affect the rights of Lessee with respect to any interest not so transferred. If Lessee transfers a full or undivided interest in all or any portion of the area covered by this lease, the obligation to pay or tender shut-in royalties hereunder shall be divided between Lessee and the transferee in proportion to the net acreage interest in this lease then held by each.

9. Release of Lease. Lessee may, at any time and from time to time, deliver to Lessor or file of record a written release of this lease as to a full or undivided interest in all or any portion of the area covered by this lease or any depths or zones thereunder, and shall thereupon be relieved of all obligations thereafter arising with respect to the interest so released. If Lessee releases less than all of the interest or area covered hereby, Lessee's obligation to pay or tender shut-in royalties shall be proportionately reduced in accordance with the net acreage interest retained hereunder.

10. Ancillary Rights. In exploring for, developing, producing and marketing oil, gas and other substances covered hereby on the leased premises or lands pooled or unitized therewith, in primary and/or enhanced recovery, Lessee shall have the right of ingress and egress along with the right to conduct such operations on the leased premises as may be reasonably necessary for such purposes, including but not limited to geophysical operations, the drilling of well, and the construction and use of roads, canals, pipelines, tanks, water wells, disposal wells, injection wells, pits, electric and telephone lines, power stations, and other facilities deemed necessary by Lessee to discover, produce, store, treat and/or transport production. Lessee may use in such operations, free of cost, any oil, gas, water and/or other substances produced on the leased premises, except water from Lessor's wells or ponds. ~~In exploring, developing, producing or marketing from the leased premises or lands pooled or unitized therewith, the ancillary rights granted herein shall apply (a) to the entire leased premises described in Paragraph 1 above, notwithstanding any partial release or other partial termination of this lease; and (b) to any other lands in which Lessor now or hereafter has authority to grant such rights in the vicinity of the leased premises or lands pooled or unitized therewith.~~ When requested by Lessor in writing, Lessee shall bury its pipelines below ordinary plow depth on cultivated lands. No well shall be located less than 200 feet from any house or barn now on the leased or other lands of Lessor used by Lessee hereunder, without Lessor's consent, and Lessee shall pay for damage caused by its operations to buildings and other improvements now on the leased premises or such other lands, and to commercial timber and growing crops thereon. Lessee shall have the right at any time to remove its fixtures, equipment and materials, including well casing, from the leased premises or such other lands during the term of this lease or within reasonable time thereafter.

11. Regulation and Delay. Lessee's obligations under this lease, whether express or implied, shall be subject to all applicable laws, rules, regulations and orders of any governmental authority having jurisdiction including restrictions on the drilling and production of wells, and regulation of the price or transportation of oil, gas and other substances covered hereby. When drilling reworking production or other operations are prevented or delayed by such laws, rules, regulations or orders, or by inability to obtain necessary permits, equipment, services, material, water, electricity, fuel, access or easements, or by fire, flood, adverse weather conditions, war sabotage, rebellion, insurrection, riot, strike or labor disputes, or by inability to obtain a satisfactory market for production or failure of purchasers or carriers to take or transport such production, or by any other cause not reasonably within Lessee's control, this lease shall not terminate because of such prevention or delay, and at Lessee's option, the period of such prevention or delay shall be added to the term hereof. Lessee shall not be liable for breach of any express or implied covenants of this lease when drilling, production or other operations are so prevented or delayed.

12. Breach or Default. No litigation shall be initiated by Lessor for damages, forfeiture or cancellation with respect to any breach or default Lessee hereunder, for a period of at least 30 days after Lessor has given Lessee written notice fully describing the breach or default, and then only if Lessee fails to remedy the breach or default, within such period. ~~In the event the matter is litigated and there is a final judicial determination that a breach or default has occurred, this lease shall not be forfeited or canceled in whole or in part unless Lessee is given a reasonable time after said judicial determination to remedy the breach or default and Lessee fails to do so.~~

13. Warranty of Title. Lessor hereby warrants and agrees to defend title conveyed to Lessee hereunder, and agrees that Lessee at Lessee's option may pay and discharge any taxes, mortgages or liens existing, levied or assessed on or against the leased premises. If Lessee exercises such option, Lessee shall be subrogated to the rights of the party to whom payment is made, and, in addition to its other rights, may reimburse itself out of any royalties or shut-in royalties otherwise payable to Lessor hereunder. In the event Lessee is made aware of any claim inconsistent with Lessor's title, Lessee may suspend the payment of royalties and shut-in royalties hereunder, without interest, until Lessee has been furnished satisfactory evidence that such claim has been resolved.

14. Unitization. Lessee shall have the right but not the obligation to commit all or any part of the leased premises or interest therein to one or more unit plans or agreements for the cooperative development or operation of one or more oil and/or gas reservoirs or portions thereof, if in Lessee's judgement such plan or agreement will prevent waste and protect correlative rights, and if such plan or agreement is approved by the federal, state or local governmental authority having jurisdiction. When such a commitment is made, this lease shall be subject to the terms on conditions of the unit plan or agreement, including any formula prescribed therein for the allocation of production.

15. Special Provisions. Where required by Lessor, Lessee shall bury all pipelines in cultivated land below ordinary plow depth. Lessee shall pay for all damage caused by its operations on said land. Lessee also agrees to contact Lessor prior to any surface activity.

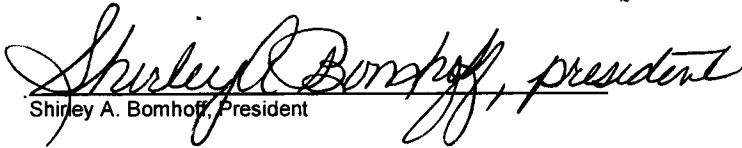
16. Extension. In the event that this lease is not continued beyond the primary term by the provisions herein contained, Lessee has the option to renew this lease for an additional primary term of two (2) years from the 13th day of July, 2015, and as long thereafter as oil and gas or either of them is produced from said land by Lessee, said renewal to be under the same terms and conditions as contained in this lease. Lessee may exercise this

option to renew by tendering to Lessor at the last known address, a sum equal to the bonus consideration originally tendered as consideration for this lease, on or before the expiration of the first primary term of the lease.

17. Drilling Guarantee. Lessee hereby agrees to commence the drilling of a well within one year of the effective date of this lease. If Lessee has not commenced drilling within one year, Lessee agrees to deliver to Lessor and to record in the records of Cheyenne County a full release of this lease.

IN WITNESS WHEREOF, this lease is executed to be effective as of the date first written above, but upon execution shall be binding on the signatory and the signatory's heirs, devisees, executors, administrators, successors and assigns, whether or not his lease has been executed by all parties hereinabove named as Lessor.

Harold Rother Farms, Inc.

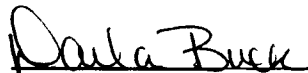

Shirley A. Bomhoff, President

ACKNOWLEDGMENT

State of Oklahoma)
County of Canadian) ss.

This instrument was acknowledged before me on the 21st day of August, 2012, by Shirley A. Bomhoff, in her capacity as President of Harold Rother Farms, Inc.

Notary's commission expires: March 25, 2016


Notary Public



Addendum 'A'

Addendum to that certain Oil and Gas Lease dated July 13, 2012, by and between Harold Rother Farms, Inc. as Lessor and Vecta Oil & Gas, Ltd. as Lessee.

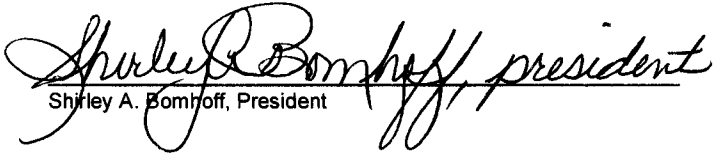
Notwithstanding any provisions in the printed portion of this oil and gas lease to the contrary, the following provisions shall apply to said lease,

1. Lessor reserves the right to grant, lease, develop and mine any and all other minerals from said land except interests in gas or oil and their constituent products herein leased to Lessee.
2. Lessor does not warrant the title to the leased premises. Any title examination shall be at Lessee's expense.
3. Lessee shall pay Lessor for reasonable damages to all property, real, personal or mixed, caused by its operations on said land, including but specifically not limited to land, growing crops, which may include the expense of reseeding Conservation Reserve Program grass and plants, and penalties associated therewith, grass, buildings, livestock, surface, fences and other improvements, and personal property. All slush pits shall be filled and leveled within sixty (60) days after well completion or abandonment, weather permitting, unless a longer time is granted by Lessor, at its option.
4. Lessee further agrees that any and all surface damages will be negotiated separate from this agreement.
5. CONSERVATION RESERVE PROGRAM & ENVIRONMENTAL QUALITY INCENTIVES PROGRAM CLAUSE: If any part of the leased premises are subject to or enrolled in the conservation reserve program (CRP) or the environmental quality incentives program (EQIP), Lessee shall reseed to CRP or EQIP compatible grass all areas thereof affected by Lessee's operations and to take all necessary precautions to prevent soil erosion resulting from drilling operations. Such work shall be performed in a good and workmanlike manner and in such manner as may be required by the FSA or NRCS under the terms of the CRP or EQIP Contract. If drilling a well causes Lessor to lose any benefits of the CRP or EQIP Contract, including repayment of past CRP or EQIP payments, or loss of future CRP or EQIP payments, Lessee shall complete and file pertinent paperwork as well as reimburse Lessor for such damages.
6. It is the intention of the parties hereto to cause as little interference with farming and ranching operations on said land as possible. It is expressly understood that the rights of the Lessee hereunder shall be and remain subservient to the rights of Lessor to use the surface for all reasonable uses and operations incident to its farming and ranching related activities as now or hereafter conducted on the leased premises.
7. Prior to the construction of any roads, pipelines, tank battery installations, or installation of other equipment on the leased premises, Lessee shall consult with Lessor and agree with the surface owner and tenant as to the location and direction of same. There shall no oil road surfaces or hard surfacing of any access roads without the written consent of Lessor.
8. The use of water provided for under this lease is limited to use for drilling operations on the leased premises only. Lessee shall specifically not have any right to use fresh water from the leased premises for the purpose of water flooding or injection in any water flooding program or in which the leased premises may, for any reason, be pooled or unitized.
9. The installation of any salt water disposal equipment by Lessee in the operation of the lease shall be subject to the written approval of Lessor. Lessee shall not be permitted to use any well drilled on the leased premises as a salt water disposal well without the written consent of Lessor and without compensating Lessor for the use thereof.
10. SHUT-IN ROYALTY: Notwithstanding anything to the contrary herein, it is understood and agreed that this lease may not be maintained in force for any one continuous period of time longer than two (2) consecutive years after the expiration of the primary term hereof solely by the provisions of the shut-in royalty clause.
11. DEPTH CLAUSE: It is understood and agreed that two (2) years following the expiration of the primary term of this lease or upon the expiration of any extension or renewal of the primary term, whichever occurs last, this lease shall automatically terminate as to all rights lying below one hundred (100) feet below the stratigraphic equivalent of the base of the deepest formation producing or capable of producing in any well drilled on the leased premises or on lands pooled therewith, whichever is the deepest; provided, however, if Lessee is then engaged in operations on the leased premises or on lands pooled therewith, this lease shall remain in full force and effect as to all depths so long as no more than ninety (90) days elapse between said operations.
12. PUGH CLAUSE: Two (2) years following the expiration of the primary term of this lease or the expiration of any extension or renewal of the primary term, whichever occurs last, in the event a portion or portions of the lease premises is pooled with other land so as to form a pooled unit or units, operations on such unit or units will not maintain this lease in force as to the land not included in such unit or units. This lease may be maintained in force as to any land covered hereby and not included in such unit or units in any manner provided for herein. Upon the occurrence of any partial termination of this lease, Lessee shall have and expressly reserves, an easement, on, over, through and under all released tracts as shall be reasonably necessary for rights of ingress and egress, in order to enable the exploration and/or production of oil, gas and/or other minerals in and from any depths and lands retained by Lessee under this lease and Lessee shall not be required to relocate any pipelines or equipment used in connection with production of oil and gas from the leased premises
13. Whenever any proposed wellsite is to be located within pasture at a time when Lessor or Tenant may have animals in said pasture, then, in that event, Lessee agrees to construct a livestock tight fence around the entire drillsite area.
14. Lessee agrees to maintain any well site, storage tank location, or any other area used in its lease operations reasonably free of weeds, but without the use of salt or chemical substances in weed control.
15. No well shall be drilled within 200 feet of Lessor's buildings, bins, or other improvements, if any are located on the leased property, without Lessor's consent.
16. Lessee shall segregate all top soil during any excavation work on the leased premises and restore the same to its original location as soon as possible during the completion of the excavation work.
17. Whenever necessary in this lease and Addendum and where the context requires, the singular term and the related pronoun, shall include the plural, the masculine and the feminine.
18. All storage tanks and tank battery operations shall be installed along adjacent existing roadways to avoid interference with any farming operations of Lessor, unless otherwise negotiated between Lessor and Lessee.

19. It is hereby agreed that lease shall be modified such that Lessee shall not be allowed to reduce Lessor's royalty by any proportionate part of the costs incurred by Lessee in processing, gathering, treating, compressing, dehydrating, transporting, and marketing, or otherwise making such gas or other substances ready for sale or use.
20. Routes for pipelines and roads and locations for tank batteries and any and all additional facilities necessary for the production of oil and gas on subject lands must be agreed upon with Lessor prior to construction.
21. Lessee agrees to notify Lessor within sixty (60) days of any assignment of all or any part of this lease.
22. This lease and Addendum, and all of its terms shall extend to and be binding upon all of the heirs, administrators, executors, trustees, successors and assigns of Lessor and Lessee.
23. In the event of any conflict between the terms of this Addendum and the lease incorporated herein by reference, the terms of this Addendum shall control.

SIGNED FOR IDENTIFICATION:

HAROLD ROTHER FARMS, INC.

 *Shirley A. Bomhoff, president*
Shirley A. Bomhoff, President