

FORM  
5A

Rev  
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400410631

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120

2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP

3. Address: P O BOX 173779

City: DENVER State: CO Zip: 80217-

4. Contact Name: JOEL MALEFYT

Phone: (720) 929-6828

Fax: (720) 929-7828

5. API Number 05-123-35594-00

7. Well Name: SARCHET

8. Location: QtrQtr: NENE Section: 32 Township: 3N Range: 66W Meridian: 6

9. Field Name: WATTENBERG Field Code: 90750

6. County: WELD

Well Number: 37C-32HZ

### Completed Interval

FORMATION: CODELL Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 10/30/2012 End Date: 10/31/2012 Date of First Production this formation: 11/06/2012

Perforations Top: 7866 Bottom: 11935 No. Holes: 0 Hole size: 0

Provide a brief summary of the formation treatment:

Open Hole: ☒

COMPLETED THROUGH AN OPEN HOLE LINER FROM 7866-11935.  
10139 BBL CROSSLINK GEL, 64226 BBL FR WATER, 445 BBL LINEAR GEL, 74809 BBL TOTAL FLUID.  
1578300# 40/70 SAND, 301500# 30/50 SAND, 24420# SUPER LC SAND, 1904220# TOTAL SAND.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 74809

Max pressure during treatment (psi): 6481

Total gas used in treatment (mcf): 0

Fluid density at initial fracture (lbs/gal): 8.30

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.91

Total acid used in treatment (bbl): 0

Number of staged intervals: 20

Recycled water used in treatment (bbl): 0

Flowback volume recovered (bbl): 5696

Fresh water used in treatment (bbl): 64226

Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 1904220

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

### Test Information:

Date: 11/25/2012 Hours: 24 Bbl oil: 400 Mcf Gas: 908 Bbl H2O: 0

Calculated 24 hour rate: Bbl oil: 400 Mcf Gas: 908 Bbl H2O: 0 GOR: 2270

Test Method: FLOWING Casing PSI: 2439 Tubing PSI: 1498 Choke Size: 16/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1209 API Gravity Oil: 50

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7417 Tbg setting date: 11/10/2012 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: JOEL MALEFYT

Title: REGULATORY ANALYST Date: Email: JOEL.MALEFYT@ANADARKO.COM

### Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

### General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)