

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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SUNDRY NOTICE

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information page (Page 2 of this form). Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b).

OGCC Operator Number: <u>47120</u>	Contact Name	Complete the Attachment Checklist OP OGCC
Name of Operator: <u>KERR-MCGEE OIL & GAS ONSHORE LP</u>	<u>Cheryl Light</u>	
Address: <u>P O BOX 173779</u>	Phone: <u>(720) 929-6461</u>	
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80217-3779</u>	Fax: <u>(720) 929-7461</u>	
API Number : 05- <u>123</u> <u>36606</u> <u>00</u>	OGCC Facility ID Number: <u>431438</u>	Survey Plat
Well/Facility Name: <u>RATTLER</u>	Well/Facility Number: <u>35N-3HZ</u>	Directional Survey
Location (QtrQtr, Sec, Twp, Rng, Meridian): <u>SESW-34-3N-66W-6</u>		Srfc Eqpmt Diagram
County: <u>WELD</u>	Field Name: <u>WATTENBERG</u>	Technical Info Page
Federal, Indian or State Lease Number: _____		Other

CHANGE OF LOCATION OR AS BUILT GPS REPORT

☒ Change of Location * ☐ As Built GPS Location Report ☐ As Built GPS Location Report with Survey

* Well location change requires new plat. A substantive surface location change may require new Form 2A.

SURFACE LOCATION GPS DATA Data must be provided for Change of Surface Location and As Built Reports.

Latitude 40.175377 PDOP Reading 1.5 Date of Measurement 02/18/2013
 Longitude -104.764841 GPS Instrument Operator's Name BART PFEIFER

LOCATION CHANGE (all measurements in Feet)

Change of **Surface** Footage **from** Exterior Section Lines:

	FNL/FSL	FEL/FWL	
<u>365</u>	<u>FSL</u>	<u>2206</u>	<u>FWL</u>
<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u>1</u>	<u>FSL</u>	<u>1560</u>	<u>FWL</u>
<u>1</u>	<u>FSL</u>	<u>1360</u>	<u>FWL</u> **
<u>1</u>	<u>FSL</u>	<u>1560</u>	<u>FWL</u>
<u>1</u>	<u>FSL</u>	<u>1360</u>	<u>FWL</u> **

Change of **Surface** Footage **to** Exterior Section Lines:

Change of **Top of Productive Zone** Footage **from** Exterior Section Lines:

Change of **Top of Productive Zone** Footage **to** Exterior Section Lines:

Change of **Bottomhole** Footage **from** Exterior Section Lines:

Change of **Bottomhole** Footage **to** Exterior Section Lines:

Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer _____ ** attach deviated drilling plan

Distance to nearest property line 200 Distance to nearest bldg, road, utility or RR 195

Distance to nearest lease line 0 Distance to nearest well same formation 258

Ground Elevation 4991 Is location in High Density Area? No Surface owner consultation date 10/01/2012

CHANGE OR ADD OBJECTIVE FORMATION AND/OR SPACING UNIT

Objective Formation	Formation Code	Spacing Order Number	Unit Acreage	Unit Configuration

☐ REMOVE FROM SURFACE BOND Signed surface use agreement is a required attachment

☐ CHANGE OF WELL, FACILITY OR OIL & GAS LOCATION NAME OR NUMBER

From: Name RATTLER Number 35N-3HZ Effective Date: _____

To: Name _____ Number _____

☐ ABANDONED LOCATION

Was location ever built? _____ Is site ready for inspection? _____ Date ready for inspection: _____

☐ REQUEST FOR CONFIDENTIAL STATUS

☐ INTERIM RECLAMATION Per Rule 1003.e(3) describe interim reclamation procedure on technical information page and attach required location photographs.

Interim Reclamation will commence approximately _____ ☐ Interim reclamation completed, site ready for inspection

☐ FINAL RECLAMATION Per Rule 1004.c(4) describe final reclamation procedure on technical information page.

Final Reclamation will commence approximately _____ ☐ Final reclamation completed, site ready for inspection

☐ NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Date well temporarily abandoned _____ Has Production Equipment been removed from site? _____

MIT required if shut in longer than 2 years. Date of last MIT _____

☐ SPUD DATE: _____ Rig Name _____

TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK

☒ NOTICE OF INTENT Approximate Start Date 06/01/2013

☐ REPORT OR WORK DONE Date Work Completed _____

Details of work must be described on Technical Information Page (Page2 must be submitted).

<input type="checkbox"/> Intent to Recomplete (Form2 also required)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Mangement Plan
<input checked="" type="checkbox"/> Change Drilling Plan	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Change	<input type="checkbox"/> Rule 502 variance requested. Must provide detailed info regarding request.	
<input type="checkbox"/> Other _____	<input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases	

CASING AND CEMENTING CHANGES

Casing Type	Size	Of	/	Hole	Size	Of	/	Casing	Wt/Ft	Csg/LinTop	Setting Depth	Sacks of Cement	Cement Bottom	Cement Top
First String	8	3		4	7	0		0	26	0	7654	760	7654	
1ST LINER	6	1		8	4	1		2	11.6	6402	12938			
Surface String	13	1		2	9	5		8	36	0	800	420	800	

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Cheryl Light

Title: Sr. Regulatory Analyst Date: _____ Email: cheryl.light@anadarko.com