

CEMENT JOB REPORT



CUSTOMER EnCana Oil & Gas USA Inc		DATE 08-JUN-11	F.R. # 711810008	SERV. SUPV. FRANCISCO P CASTILLO							
LEASE & WELL NAME GRASS MESA UNIT #24-13D - API 05045134370000		LOCATION 6S-93W-6		COUNTY-PARISH-BLOCK Garfield Colorado							
DISTRICT Grand Junction		DRILLING CONTRACTOR RIG # Work Over Unit		TYPE OF JOB Misc Pump - Misc							
SIZE & TYPE OF PLUGS		LIST-CSG-HARDWARE		PHYSICAL SLURRY PROPERTIES							
				SACKS OF CEMENT	SLURRY WGT PPG	SLURRY YLD FT <sup>3</sup>	WATER GPS	PUMP TIME HR:MIN	Bbl SLURRY	Bbl MIX WATER	
MATERIALS FURNISHED BY BJ											
Class G Neat				49	15.8	1.15	4.99	00:00	10	5.80	
Available Mix Water 120 Bbl.		Available Displ. Fluid 120 Bbl.		TOTAL					10	5.80	
HOLE		TBG-CSG-D.P.				COLLAR DEPTHS					
SIZE	% EXCESS	DEPTH	SIZE	WGT.	TYPE	DEPTH	GRADE	SHOE	FLOAT	STAGE	
16	0	40	16	65	CSG	40	J-55			0	
LAST CASING		PKR-CMT RET-BR PL-LINER		PERF. DEPTH		TOP CONN		WELL FLUID			
SIZE	WGT	TYPE	DEPTH	BRAND & TYPE	DEPTH	TOP	BTM	SIZE	THREAD	TYPE	WGT.
				NO PACKER		0	0	2	8RD	FRESH WATER	8.34
DISPL. VOLUME		DISPL. FLUID		CAL. PSI	CAL. MAX PSI	OP. MAX	MAX TBG PSI		MAX CSG PSI		MIX WATER
VOLUME	UOM	TYPE	WGT.	BUMP PLUG	TO REV.	SQ. PSI	RATED	Operator	RATED	Operator	
0	BBLs			0	0	0	0	0	1640	1312	WATER TRUCK

EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING: NONE

PRESSURE/RATE DETAIL						EXPLANATION	
TIME HR:MIN.	PRESSURE - PSI		RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	SAFETY MEETING: BJ CREW <input checked="" type="checkbox"/> CO. REP. <input checked="" type="checkbox"/>	
	PIPE	ANNULUS				TEST LINES 4100 PSI	
						CIRCULATING WELL - RIG <input checked="" type="checkbox"/> BJ <input checked="" type="checkbox"/>	
05:50	0	0	0	0	0	CONVOY SAFETY MEETING	
06:00	0	0	0	0	0	LEAVE THE YARD	
07:30	0	0	0	0	0	ARRIVE ON LOCATION	
09:00	0	0	0	0	0	RIG UP SAFETY MEETING/RIG UP	
10:10	0	0	0	0	0	PRE-JOB SAFETY MEETING	
10:25	4100	0	0	0	0	TEST LINES	
11:10	125	0	2	10	CEMENT	TOP-OUT CEMENT SLURRY 15.8PPG	
11:20	0	0	0	0	0	SHUT DOWN/WASH UP	
BUMPED PLUG	PSI TO BUMP PLUG	TEST FLOAT EQUIP.	BBL.CMT RETURNS/ REVERSED	TOTAL BBL. PUMPED	PSI LEFT ON CSG	SPOT TOP OUT CEMENT	SERVICE SUPERVISOR SIGNATURE
Y <input type="checkbox"/> N <input checked="" type="checkbox"/>		Y <input type="checkbox"/> N <input checked="" type="checkbox"/>		10	0	Y <input type="checkbox"/> N <input checked="" type="checkbox"/>	

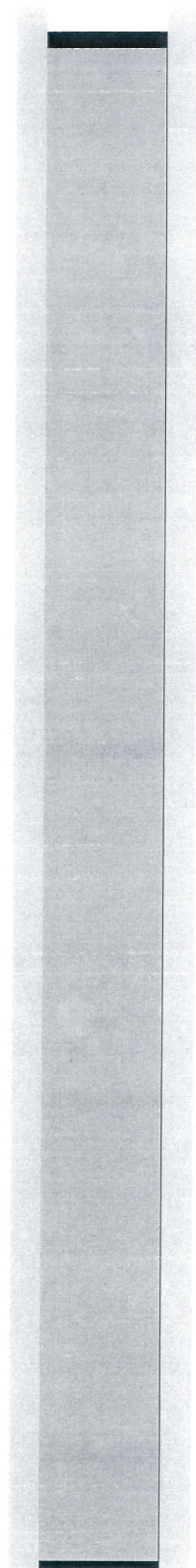
Downhole Schematic for GMU 24-13D (P23)



Project :South Piceance  
Area : Mamm Creek  
As Of : 06/08/2011

API # :05045134370000  
County :GARFIELD  
GL : 5634.0 ft

Surface Location :SESE Sec 23 T6S - R93W 6th PM  
BHL :  
KB to GL : 19.0 ft  
KB : 5653.0 ft



Casing Details		Casing	Mass	Set At	Length	Thread	Grade	Description
Section	Hole							
	24.000		42	40	0			CONDUCTOR

Cement Details		Top	Density	Blend / Additives
Section	Sequence			
		0	0.0	REDI-MIX /

Tubing and Downhole Equipment			
O.D.	Length	Depth	Description
16.000	40.00	40.00	CEMENT

Set @ 40