

FORM  
2

Rev  
12/05

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400380484

Date Received:

02/20/2013

PluggingBond SuretyID

20120018

APPLICATION FOR PERMIT TO:

1.  Drill,  Deepen,  Re-enter,  Recomplete and Operate

2. TYPE OF WELL

OIL  GAS  COALBED  OTHER \_\_\_\_\_  
SINGLE ZONE  MULTIPLE  COMMINGLE

Refiling

Sidetrack

3. Name of Operator: BONANZA CREEK ENERGY OPERATING COMPANY LLC

4. COGCC Operator Number: 8960

5. Address: 410 17TH STREET SUITE #1400

City: DENVER State: CO Zip: 80202

6. Contact Name: Randy Edelen Phone: (720)440-6100 Fax: (720)279-2331

Email: Redelen@BonanzaCrk.com

7. Well Name: State North Platte Well Number: 31-34-26HC

8. Unit Name (if appl): \_\_\_\_\_ Unit Number: \_\_\_\_\_

9. Proposed Total Measured Depth: 11229

WELL LOCATION INFORMATION

10. QtrQtr: NENE Sec: 26 Twp: 5N Rng: 63W Meridian: 6

Latitude: 40.375060 Longitude: -104.396410

Footage at Surface: 858 feet FNL 763 feet FEL

11. Field Name: Wattenberg Field Number: 90750

12. Ground Elevation: 4562 13. County: WELD

14. GPS Data:

Date of Measurement: 01/25/2013 PDOP Reading: 1.8 Instrument Operator's Name: Brian Rottinghaus

15. If well is  Directional  Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL FSL/FWL Bottom Hole: FNL/FSL FSL/FWL  
631 FNL 1936 FEL 470 FSL 1936 FEL  
Sec: 26 Twp: 5N Rng: 63W Sec: 26 Twp: 5N Rng: 63W

16. Is location in a high density area? (Rule 603b)?  Yes  No

17. Distance to the nearest building, public road, above ground utility or railroad: 455 ft

18. Distance to nearest property line: 763 19. Distance to nearest well permitted/completed in the same formation(BHL): 1100 ft

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
Niobrara	NBRR		160	GWA

21. Mineral Ownership:  Fee  State  Federal  Indian Lease #: \_\_\_\_\_

22. Surface Ownership:  Fee  State  Federal  Indian

23. Is the Surface Owner also the Mineral Owner?  Yes  No Surface Surety ID#: \_\_\_\_\_

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease?  Yes  No

23b. If 23 is No:  Surface Owners Agreement Attached or  \$25,000 Blanket Surface Bond  \$2,000 Surface Bond  \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):

5N-63W-26 All

25. Distance to Nearest Mineral Lease Line: 470

26. Total Acres in Lease: 640

### DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated?  Yes  No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling?  Yes  No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling?  Yes  No

30. If questions 28 or 29 are yes, is this location in a sensitive area (Rule 901.e)?  Yes  No

31. Mud disposal:  Offsite  Onsite

If 28, 29, or 30 are "Yes" a pit permit may be required.

Method:  Land Farming  Land Spreading  Disposal Facility Other: \_\_\_\_\_

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top
SURF	13+1/2	9+5/8	36.00	0	410	200	410	0
1ST	8+3/4	7	26.00	0	7,130	500	6,968	2,500
1ST LINER	6+1/8	4+1/2	11.60	7030	11,229			

32. BOP Equipment Type:  Annular Preventer  Double Ram  Rotating Head  None

33. Comments Conductor casing will not be used. Operator requests an exception location per rule 318Aa; well will not be drilled in a legal drilling window. Waivers attached. Per rule 318Ae, the Operator requests the proposed spacing unit consisting of 160 acres, 5N-63W-26 W/2E/2 Proposed spacing unit map and 30-day certificate is attached.

34. Location ID: \_\_\_\_\_

35. Is this application in a Comprehensive Drilling Plan ?  Yes  No

36. Is this application part of submitted Oil and Gas Location Assessment ?  Yes  No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Randy Edelen

Title: Regulatory Specialist Date: 2/20/2013 Email: REdelen@BonanzaCrk.com

Operator must have a valid water right or permit allowing for industrial use or purchased water from a seller that has a valid water right or permit allowing for industrial use, otherwise an application for a change in type of use is required under Colorado law. Operator must also use the water in the location set forth in the water right decree or well permit, otherwise an application for a change in place of use is required under Colorado law. Section 37-92-103(5), C.R.S. (2011).

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Matthew Lee Director of COGCC Date: 4/26/2013

API NUMBER **05 123 37205 00** Permit Number: \_\_\_\_\_ Expiration Date: 4/25/2015

#### CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

- 1) Provide 48 hour notice prior to spud via electronic Form 42.
- 2) Provide cement coverage of intermediate casing to a minimum of 200' above Niobrara. Verify coverage with cement bond log.
- 3) Run and submit Directional Survey from TD to base of surface casing. Ensure that the wellbore complies with setback requirements in commission orders or rules prior to producing the well.

**Applicable Policies and Notices to Operators**

Notice Concerning Operating Requirements for Wildlife Protection.

Policy for Bradenhead Monitoring During Hydraulic Fracturing Treatments in the Greater Wattenberg Area.

**Attachment Check List**

Att Doc Num	Name
1792755	PROPOSED SPACING UNIT
2486034	SURFACE CASING CHECK
400380484	FORM 2 SUBMITTED
400381753	WELL LOCATION PLAT
400381864	EXCEPTION LOC WAIVERS
400381865	EXCEPTION LOC REQUEST
400383272	DEVIATED DRILLING PLAN
400383273	DIRECTIONAL DATA
400383671	EXCEPTION LOC REQUEST
400383672	PROPOSED SPACING UNIT

Total Attach: 10 Files

**General Comments**

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Final review completed. No LGD or public comments.	4/22/2013 7:40:45 AM
Permit	Bonding with State Land Board is in good order as per Tim Kelly.	4/22/2013 7:34:59 AM
Permit	Received Proposed Spacing Unit plat.	4/4/2013 10:31:42 AM
Permit	Re-requested WSU plat and bonding verification from State Land Board.	4/4/2013 6:09:46 AM
Engineer	Evaluated any existing wells within 500' of proposed directional.	3/11/2013 4:12:39 PM
Permit	Requested a map for the Proposed Spacing Unit, wellbore spacing unit.	2/26/2013 7:49:34 AM
Permit	Requested verification from Tim Kelly and the State Land Board for proper bonding.	2/25/2013 2:34:26 PM
Permit	Operator made corrections. Ready to pass completeness.	2/21/2013 10:31:30 AM
Permit	Returned to draft. Incorrect well name on Exception Location Request and Proposed Spacing Unit TPZ and BHL do not match the plat (should be FEL)	2/21/2013 9:55:57 AM
Permit	Pushed back to DRAFT at operator's request to attach revised directional.	2/20/2013 1:58:15 PM

Total: 10 comment(s)

**BMP**

<u>Type</u>	<u>Comment</u>