

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400393399

Date Received:

03/20/2013

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96155
2. Name of Operator: WHITING OIL AND GAS CORPORATION
3. Address: 1700 BROADWAY STE 2300
City: DENVER State: CO Zip: 80290
4. Contact Name: Pauleen Tobin
Phone: (303) 837-1661
Fax: (303) 390-4923

5. API Number 05-123-35500-00
6. County: WELD
7. Well Name: Wildhorse
Well Number: 02-0214H
8. Location: QtrQtr: Lot 4 Section: 2 Township: 9N Range: 59W Meridian: 6
9. Field Name: DJ HORIZONTAL NIOBRARA Field Code: 16950

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION
Treatment Date: 10/03/2012 End Date: 10/04/2012 Date of First Production this formation: 10/16/2012
Perforations Top: 6426 Bottom: 10158 No. Holes: Hole size:
Provide a brief summary of the formation treatment: Open Hole: ☒
18 stage pHaserfrac system 386911# 40/70 Ottawa sand, 1587187# 20/40 Ottawa sand, 353421# 20/40 CRC, 50911 bbls slickwater
This formation is commingled with another formation: ☐ Yes ☒ No
Total fluid used in treatment (bbl): 50911 Max pressure during treatment (psi): 5987
Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 21.00
Type of gas used in treatment: Min frac gradient (psi/ft):
Total acid used in treatment (bbl): 0 Number of staged intervals: 18
Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 26439
Fresh water used in treatment (bbl): Disposition method for flowback: DISPOSAL
Total proppant used (lbs): 2327518 Rule 805 green completion techniques were utilized: ☐
Reason why green completion not utilized: PIPELINE

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 10/20/2012 Hours: 24 Bbl oil: 534 Mcf Gas: 757 Bbl H2O: 704
Calculated 24 hour rate: Bbl oil: 534 Mcf Gas: 757 Bbl H2O: 704 GOR: 1418
Test Method: Separator Casing PSI: 50 Tubing PSI: 2800 Choke Size: 64/64
Gas Disposition: FLARED Gas Type: DRY Btu Gas: 1434 API Gravity Oil: 36
Tubing Size: 2 + 7/8 Tubing Setting Depth: 5260 Tbg setting date: 02/20/2013 Packer Depth:
Reason for Non-Production:
Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt
** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Pauleen Tobin

Title: Engineer Tech Date: 3/20/2013 Email pollyt@whiting.com
:

Attachment Check List

| Att Doc Num | Name |
|-------------|-------------------|
| 400393399 | FORM 5A SUBMITTED |
| 400393403 | WELLBORE DIAGRAM |

Total Attach: 2 Files

General Comments

User Group Comment Comment Date

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Total: 0 comment(s)