

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96155 2. Name of Operator: WHITING OIL AND GAS CORPORATION 3. Address: 1700 BROADWAY STE 2300 City: DENVER State: CO Zip: 80290 4. Contact Name: Pauleen Tobin Phone: (303) 837-1661 Fax: (303) 390-4923

5. API Number 05-123-35500-00 6. County: WELD 7. Well Name: Wildhorse 8. Location: QtrQtr: Lot 4 Section: 2 Township: 9N Range: 59W Meridian: 6 9. Field Name: DJ HORIZONTAL NIOBRARA Field Code: 16950

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 10/03/2012 End Date: 10/04/2012 Date of First Production this formation: 10/16/2012 Perforations Top: 6426 Bottom: 10158 No. Holes: Hole size:

Provide a brief summary of the formation treatment: Open Hole: [X] 18 stage pHaserfrac system 386911# 40/70 Ottawa sand, 1587187# 20/40 Ottawa sand, 353421# 20/40 CRC, 50911 bbls slickwater

This formation is commingled with another formation: [ ] Yes [X] No Total fluid used in treatment (bbl): 50911 Max pressure during treatment (psi): 5987 Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 21.00 Type of gas used in treatment: Min frac gradient (psi/ft): Total acid used in treatment (bbl): 0 Number of staged intervals: 18 Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 26439 Fresh water used in treatment (bbl): Disposition method for flowback: DISPOSAL Total proppant used (lbs): 2327518 Rule 805 green completion techniques were utilized: [ ] Reason why green completion not utilized: PIPELINE

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 10/20/2012 Hours: 24 Bbl oil: 534 Mcf Gas: 757 Bbl H2O: 704 Calculated 24 hour rate: Bbl oil: 534 Mcf Gas: 757 Bbl H2O: 704 GOR: 1418 Test Method: Separator Casing PSI: 50 Tubing PSI: 2800 Choke Size: 64/64 Gas Disposition: FLARED Gas Type: DRY Btu Gas: 1434 API Gravity Oil: 36 Tubing Size: 2 + 7/8 Tubing Setting Depth: 5260 Tbg setting date: 02/20/2013 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [ ] Yes [ ] No If yes, number of sacks cmt \*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Pauleen Tobin

Title: Engineer Tech Date: 3/20/2013 Email pollyt@whiting.com  
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**Attachment Check List**

Att Doc Num	Name
400393399	FORM 5A SUBMITTED
400393403	WELLBORE DIAGRAM

Total Attach: 2 Files

**General Comments**

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)