


FORM INSP Rev 05/11	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109		DE ET OE ES
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Inspection Date:
04/24/2013

Document Number:
670200375

Overall Inspection:
Satisfactory

FIELD INSPECTION FORM

Location Identifier	Facility ID <u>211391</u>	Loc ID <u>335281</u>	Inspector Name: <u>BURGER, CRAIG</u>	On-Site Inspection <input type="checkbox"/>	2A Doc Num: _____
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Operator Information:

OGCC Operator Number: 10071 Name of Operator: BARRETT CORPORATION* BILL

Address: 1099 18TH ST STE 2300

City: DENVER State: CO Zip: 80202

Contact Information:

Contact Name	Phone	Email	Comment
Merry, Jesse		jmerry@billbarretcorp.com	Area Superintendent
Kellerby, Shaun		Shaun.Kellerby@state.co.us	NW Field Supervisor
Axelson, Aaron		aaxelson@billbarretcorp.com	Production Foreman

Compliance Summary:

QtrQtr: NENE Sec: 30 Twp: 6S Range: 91W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
01/17/2013	663800696	PR	PR	U	F		N
04/15/1999	500143015	SR	AL		P		

Inspector Comment:

Pit is in process of being closed.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
211391	WELL	PR	08/08/2000	GW	045-07151	GIBSON GULCH UNIT 1-30	X
263754	WELL	PR	03/01/2011	GW	045-08137	GIBSON GULCH UNIT 2-30	X
284608	WELL	PR	05/10/2007	GW	045-12218	GGU DALEY 41B-30-691	X
284609	WELL	PR	05/12/2007	GW	045-12217	GGU DALEY 44A-19-691	X
300468	WELL	PR	02/16/2010	GW	045-17905	GGU DALEY 11A-29-691	X
300469	WELL	PR	02/16/2010	GW	045-17906	GGU DALEY 12C-29-691	X
300470	WELL	PR	02/16/2010	GW	045-17907	GGU DALEY 11D-29-691	X
300471	WELL	PR	02/16/2010	GW	045-17908	GGU DALEY 41A-30-691	X
300472	WELL	PR	02/16/2010	GW	045-17909	GGU DALEY 44B-19-691	X
300473	WELL	PR	02/16/2010	GW	045-17910	GGU DALEY 41C-30-691	X

Equipment: Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Signs/Marker:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
BATTERY	Satisfactory			
TANK LABELS/PLACARDS	Satisfactory			
WELLHEAD	Satisfactory			

Emergency Contact Number: (S/U/V) Satisfactory Corrective Date: _____

Comment: _____

Corrective Action: _____

Good Housekeeping:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
WEEDS	Unsatisfactory	Some weeds on location.	Control weeds.	05/15/2013

Spills:				
Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Fencing/:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
PIT	Satisfactory	wildlife fence		
OTHER	Satisfactory	cattle panel at landfarm		
WELLHEAD	Satisfactory	cattle panel		
SEPARATOR	Satisfactory	wire fence		
IGNITOR/COMBUSTOR	Satisfactory	wire fence		

Equipment:					
Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Emission Control Device	1	Satisfactory	could not tell if pilot was on		
Bird Protectors	9	Satisfactory			
Plunger Lift	10	Satisfactory			
Gas Meter Run	2	Satisfactory			
Pig Station	1	Satisfactory			
Gathering Line	1	Satisfactory			
Horizontal Separator	10	Satisfactory			

Ancillary equipment	2	Satisfactory	descaler units		
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Facilities: New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
OTHER	1	<50 BBLS	STEEL AST	39.504380,-107.588300

S/U/V: Satisfactory Comment:

Corrective Action: Corrective Date:

Paint

Condition Adequate

Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Inadequate

Corrective Action pump out water Corrective Date 05/15/2013

Comment stormwater accumulation

Facilities: New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
CONDENSATE	6	OTHER	HEATED STEEL AST	39.503780,-107.589190

S/U/V: Satisfactory Comment:

Corrective Action: Corrective Date:

Paint

Condition Adequate

Other (Content) _____

Other (Capacity) 375

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate

Corrective Action Corrective Date

Comment

Venting:

Yes/No	Comment
YES	bradenheads venting

Flaring:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Ignitor/Combustor	Satisfactory	could not tell if pilot was on		

Predrill

Location ID: 335281

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____
 Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Comment: _____

CA: _____ **Date:** _____

Wildlife BMPs:

Comment: _____

CA: _____ **Date:** _____

Stormwater:

Erosion BMPs	Present	Other BMPs	Present

Corrective Action: _____ Date: _____

Comments: Erosion BMPs: _____
 Other BMPs: _____

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____
 Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____
 Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 211391 Type: WELL API Number: 045-07151 Status: PR Insp. Status: PR

Producing Well

Comment: plunger lift

Facility ID: 263754 Type: WELL API Number: 045-08137 Status: PR Insp. Status: PR

Producing Well				
Comment: <input type="text" value="plunger lift"/>				
Facility ID: <u>284608</u>	Type: <u>WELL</u>	API Number: <u>045-12218</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Producing Well				
Comment: <input type="text" value="plunger lift"/>				
Facility ID: <u>284609</u>	Type: <u>WELL</u>	API Number: <u>045-12217</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Producing Well				
Comment: <input type="text" value="plunger lift"/>				
Facility ID: <u>300468</u>	Type: <u>WELL</u>	API Number: <u>045-17905</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Producing Well				
Comment: <input type="text" value="plunger lift"/>				
Facility ID: <u>300469</u>	Type: <u>WELL</u>	API Number: <u>045-17906</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Producing Well				
Comment: <input type="text" value="plunger lift"/>				
Facility ID: <u>300470</u>	Type: <u>WELL</u>	API Number: <u>045-17907</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Producing Well				
Comment: <input type="text" value="plunger lift"/>				
Facility ID: <u>300471</u>	Type: <u>WELL</u>	API Number: <u>045-17908</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Producing Well				
Comment: <input type="text" value="plunger lift"/>				
Facility ID: <u>300472</u>	Type: <u>WELL</u>	API Number: <u>045-17909</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Producing Well				
Comment: <input type="text" value="plunger lift"/>				
Facility ID: <u>300473</u>	Type: <u>WELL</u>	API Number: <u>045-17910</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Producing Well				
Comment: <input type="text" value="plunger lift"/>				

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment:

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Waste Management:

Type	Management	Condition	Comment	GPS (Lat)	(Long)
	Landfarm	Adequate	HDPE lined containment, contents unknown	39.504200	- 107.588970

Emission Control Burner (ECB): Y
 Comment: _____
 Pilot: _____ Wildlife Protection Devices (fired vessels): YES

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? Pass CM _____

CA _____ CA Date _____

Waste Material Onsite? In CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? In CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? Fail CM Pipe on location has one end open.

CA Cap pipe end. CA Date 05/08/2013

Guy line anchors removed? _____ CM _____

CA _____ CA Date _____

Guy line anchors marked? _____ CM _____

CA _____ CA Date _____

1003b. Area no longer in use? In Production areas stabilized? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? In Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment:

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment:

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment:

Corrective Action: Date _____

Overall Final Reclamation

Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass					
Sediment Traps	Pass	Ditches	Pass			
Ditches	Pass	Culverts	Pass	MHSP	Pass	
Berms	Pass	Compaction	Pass			

S/U/V: Satisfactory Corrective Date: _____

Comment:

CA:

Pits:

Pit Type: Multiwell Reuse/ Lined: YES Pit ID: _____ Lat: 39.504470 Long: -107.588370

Lining:

Liner Type: HDPE Liner Condition: Adequate

Comment: Liner removal in process

Fencing:

Fencing Type: Wildlife Fencing Condition: Adequate

Comment: _____

Netting:

Netting Type: _____ Netting Condition: _____

Comment: _____

Anchor Trench Present: YES Oil Accumulation: NO 2+ feet Freeboard: _____

Pit (S/U/V): Satisfactory Comment: Pit closure in process.

Corrective Action: Date: _____