

FORM 5A

Rev 06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 8960 4. Contact Name: Olga Chikaloff  
 2. Name of Operator: BONANZA CREEK ENERGY OPERATING COMPANY Phone: (720) 440-61000  
 3. Address: 410 17TH STREET SUITE #1400 Fax: (720) 279-2331  
 City: DENVER State: CO Zip: 80202

5. API Number 05-123-35010-00 6. County: WELD  
 7. Well Name: Pronghorn Well Number: 41-11-9HZ  
 8. Location: QtrQtr: NENE Section: 9 Township: 5N Range: 61W Meridian: 6  
 9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 04/26/2012 End Date: 04/26/2012 Date of First Production this formation: 06/02/2012

Perforations Top: 6571 Bottom: 10791 No. Holes: 0 Hole size: 0

Provide a brief summary of the formation treatment: Open Hole:

16 stages frac pumped a total of 52,598 bbls fluid and 3,733,221# sand, completed with sliding sleeves and casing packers.

This formation is commingled with another formation:  Yes  No

Total fluid used in treatment (bbl): 148918 Max pressure during treatment (psi): 6200  
 Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.30  
 Type of gas used in treatment: \_\_\_\_\_ Min frac gradient (psi/ft): 0.88  
 Total acid used in treatment (bbl): 0 Number of staged intervals: 16  
 Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 14994  
 Fresh water used in treatment (bbl): 8568 Disposition method for flowback: DISPOSAL  
 Total proppant used (lbs): 3744520 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: PIPELINE

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 07/01/2012 Hours: 72 Bbl oil: 443 Mcf Gas: 929 Bbl H2O: 64  
 Calculated 24 hour rate: Bbl oil: 148 Mcf Gas: 310 Bbl H2O: 30 GOR: 209  
 Test Method: Flowing Casing PSI: 255 Tubing PSI: 267 Choke Size: 48/64  
 Gas Disposition: SOLD Gas Type: WET Btu Gas: 1311 API Gravity Oil: 43  
 Tubing Size: 2 + 7/8 Tubing Setting Depth: 5465 Tbg setting date: 05/11/2012 Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

\*\* Bridge Plug Depth: \_\_\_\_\_ \*\* Sacks cement on top: \_\_\_\_\_ \*\* Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Olga Chikaloff

Title: Engineering Technician Date: \_\_\_\_\_ Email: ochikaloff@bonanzacrk.com  
:

**Attachment Check List**

| Att Doc Num | Name             |
|-------------|------------------|
| 400387208   | WELLBORE DIAGRAM |

Total Attach: 1 Files

**General Comments**

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
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Total: 0 comment(s)