

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Date Received:

Document Number:

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 97396 Contact Name: Irvin Johnson
Name of Operator: Martin E. Woodring Family Trust Phone: (970) 268-5560
Address: c/o Irvin Johnson, PO Box 275 Fax: (970) 268-5551
City: Mesa State: CO Zip: 81643 Email: pinon5551@aol.com

For Intent 24 hour notice required, Name: _____ **Tel:** _____
COGCC contact: _____ **Email:** _____

API Number 05-077-08151--
Well Name: Woodrng #15-16 Well Number: 15-16
Location: QtrQtr: SWSE Section: 16 Township: 10 S Range: 96 W Meridian: 6 th
County: Mesa Federal, Indian or State Lease Number: _____
Field Name: _____ Field Number: _____

☒ **Notice of Intent to Abandon** ☐ **Subsequent Report of Abandonment**

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.183833 Longitude: 108.10687
GPS Data:
Data of Measurement: _____ PDOP Reading: _____ GPS Instrument Operator's Name: _____
Reason for Abandonment: ☐ Dry ☐ Production for Sub-economic ☐ Mechanical Problems
☐ Other _____
Casing to be pulled: ☐ Yes ☐ No Estimated Depth: _____
Fish in Hole: ☐ Yes ☐ No If yes, explain details below
Wellbore has Uncemented Casing leaks: ☐ Yes ☐ No If yes, explain details below
Details: _____

Current and Previously Abandoned Zones

Formation	Code	Perf. Top	Perf. Btm	Date	Method of Isolation	Plug Depth

Total: 0 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 2890 with 10 sacks cmt on top. CIPB #2: Depth 2150 with N/A sacks cmt on top.
CIBP #3: Depth 2000 with 2 sacks cmt on top. CIPB #4: Depth 350 with 300'-25 sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set <u>10</u>	sks cmt from <u>2890</u>	ft. to <u>2770</u>	ft. in _____	Plug Type: <u>II</u>	Plug Tagged: <input type="checkbox"/>
Set <u>8</u>	sks cmt from <u>2100</u>	ft. to <u>2000</u>	ft. in _____	Plug Type: _____	Plug Tagged: <input type="checkbox"/>
Set <u>2</u>	sks cmt from <u>2000</u>	ft. to <u>1985</u>	ft. in _____	Plug Type: _____	Plug Tagged: <input type="checkbox"/>
Set <u>100</u>	sks cmt from <u>300</u>	ft. to <u>sur.</u>	ft. in _____	Plug Type: _____	Plug Tagged: <input type="checkbox"/>
Set _____	sks cmt from _____	ft. to _____	ft. in _____	Plug Type: _____	Plug Tagged: <input type="checkbox"/>

Perforate and squeeze at 2100 ft. with 40 sacks. Leave at least 100 ft. in casing 2000 CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set NA sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged: ☐

Set NA sacks at surface

Cut four feet below ground level, weld on plate

Above Ground Dry-Hole Marker: ☐ Yes

☒ No

Set NA sacks in rat hole

Set NA sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing

Plugging Date: _____

*Wireline Contractor: _____

*Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1103 ☐ Yes

☐ No

*ATTACH JOB SUMMARY

Provide Technical Detail:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: _____

Title: _____ Date: _____

Email: _____

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____

Date: _____

CONDITIONS OF APPROVAL, IF ANY:

Attachment Check List

Att Doc Num	Name

Total Attach: _____