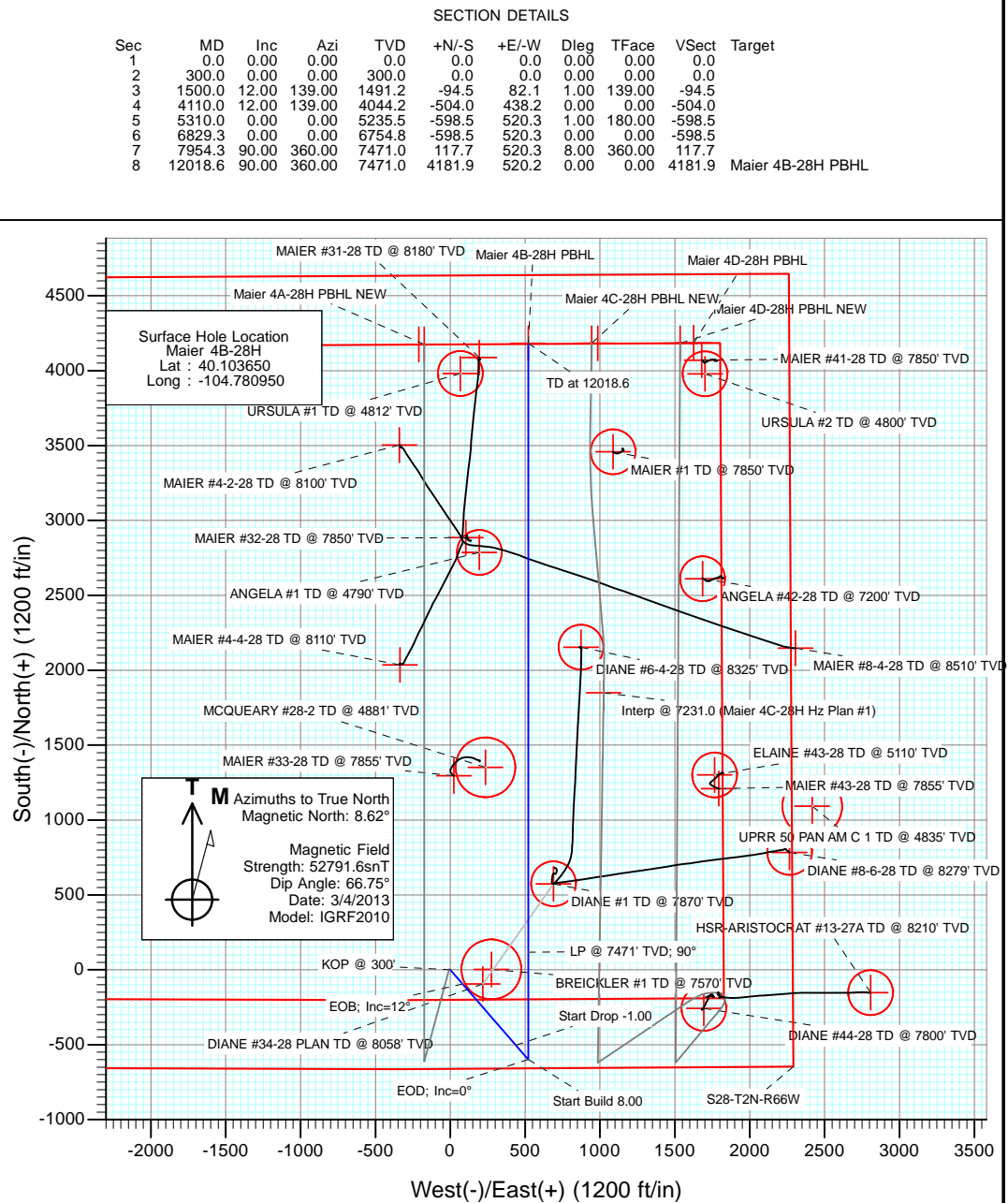
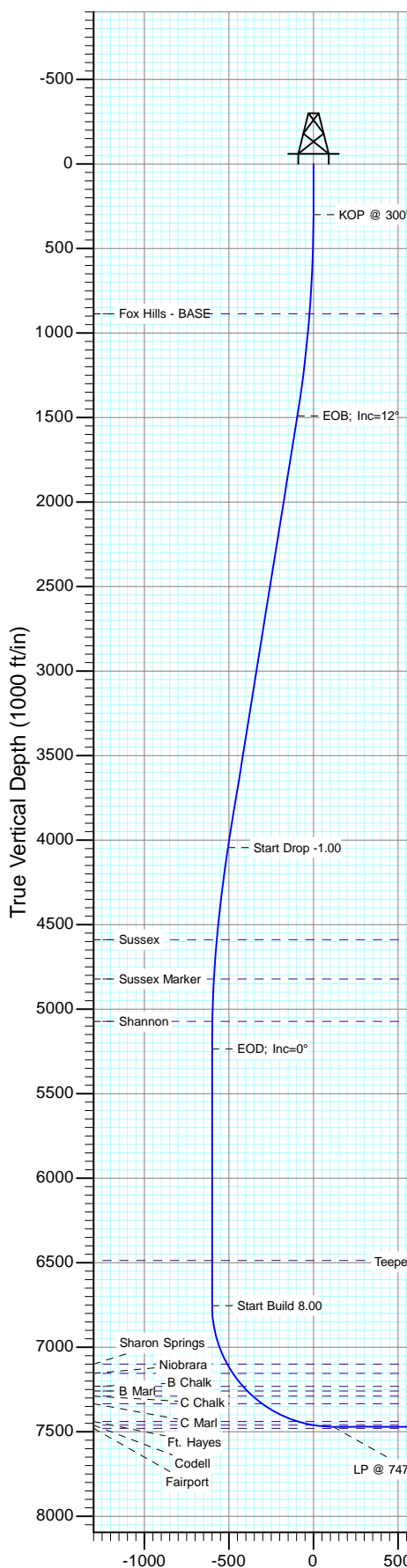




Project: DJ Wattenberg
Site: S28-T2N-R66W (Maier)
Well: Maier 4B-28H
Wellbore: Hz
Design: Plan #1



DESIGN TARGET DETAILS						
Name	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
Maier 4B-28H PBHL	4181.9	520.2	1285608.10	3201628.75	40.115130	-104.779090

FORMATION TOP DETAILS		
TVDPath	MDPath	Formation
887.0	888.0	Fox Hills - BASE
4589.0	4662.2	Sussex
4822.0	4896.2	Sussex Marker
5073.0	5147.5	Shannon
6487.0	6561.5	Teepee Buttes (*if present)
7100.0	7189.5	Sharon Springs
7155.0	7254.0	Niobrara
7232.0	7351.6	B Chalk
7259.0	7388.7	B Marl
7289.0	7432.3	C Chalk
7334.0	7504.0	C Marl
7439.0	7739.4	Ft. Hayes
7461.0	7834.5	Codell

Plan #1
Maier 4B-28H
13xxx; LR
WELL @ 4987.0ft (Original Well Elev)
Ground Elevation @ 4974.0
North American Datum 1983
Well Maier 4B-28H, True North

Cathedral Energy Services

Planning Report

Database:	USA EDM 5000 Multi Users DB	Local Co-ordinate Reference:	Well Maier 4B-28H
Company:	EnCana Oil & Gas (USA) Inc	TVD Reference:	WELL @ 4987.0ft (Original Well Elev)
Project:	DJ Wattenberg	MD Reference:	WELL @ 4987.0ft (Original Well Elev)
Site:	S28-T2N-R66W (Maier)	North Reference:	True
Well:	Maier 4B-28H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Hz		
Design:	Plan #1		

Project	DJ Wattenberg		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Colorado Northern Zone		

Site		S28-T2N-R66W (Maier)			
Site Position:		Northing:	1,281,422.02 ft	Latitude:	40.103650
From:	Lat/Long	Easting:	3,201,134.08 ft	Longitude:	-104.780980
Position Uncertainty:	0.0 ft	Slot Radius:	13.200 in	Grid Convergence:	0.46 °

Well	Maier 4B-28H					
Well Position	+N/-S	0.0 ft	Northing:	1,281,422.07 ft	Latitude:	40.103650
	+E/-W	0.0 ft	Easting:	3,201,142.47 ft	Longitude:	-104.780950
Position Uncertainty		0.0 ft	Wellhead Elevation:	ft	Ground Level:	4,974.0 ft

Wellbore	Hz				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	3/4/2013	8.62	66.75	52,792

Design	Plan #1			
Audit Notes:				
Version:	Phase:	PLAN	Tie On Depth:	0.0
Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)
	0.0	0.0	0.0	0.00

Plan Sections										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
300.0	0.00	0.00	300.0	0.0	0.0	0.00	0.00	0.00	0.00	
1,500.0	12.00	139.00	1,491.2	-94.5	82.1	1.00	1.00	0.00	139.00	
4,110.0	12.00	139.00	4,044.2	-504.0	438.2	0.00	0.00	0.00	0.00	
5,310.0	0.00	0.00	5,235.5	-598.5	520.3	1.00	-1.00	0.00	180.00	
6,829.3	0.00	0.00	6,754.8	-598.5	520.3	0.00	0.00	0.00	0.00	
7,954.3	90.00	360.00	7,471.0	117.7	520.3	8.00	8.00	0.00	360.00	
12,018.6	90.00	360.00	7,471.0	4,181.9	520.2	0.00	0.00	0.00	0.00	Maier 4B-28H PBHL

Cathedral Energy Services

Planning Report

Database:	USA EDM 5000 Multi Users DB	Local Co-ordinate Reference:	Well Maier 4B-28H
Company:	EnCana Oil & Gas (USA) Inc	TVD Reference:	WELL @ 4987.0ft (Original Well Elev)
Project:	DJ Wattenberg	MD Reference:	WELL @ 4987.0ft (Original Well Elev)
Site:	S28-T2N-R66W (Maier)	North Reference:	True
Well:	Maier 4B-28H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Hz		
Design:	Plan #1		

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Comments / Formations
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	KOP @ 300'
400.0	1.00	139.00	400.0	-0.7	0.6	-0.7	1.00	1.00	
500.0	2.00	139.00	500.0	-2.6	2.3	-2.6	1.00	1.00	
600.0	3.00	139.00	599.9	-5.9	5.2	-5.9	1.00	1.00	
700.0	4.00	139.00	699.7	-10.5	9.2	-10.5	1.00	1.00	
800.0	5.00	139.00	799.4	-16.5	14.3	-16.5	1.00	1.00	
888.0	5.88	139.00	887.0	-22.8	19.8	-22.8	1.00	1.00	Fox Hills - BASE
900.0	6.00	139.00	898.9	-23.7	20.6	-23.7	1.00	1.00	
1,000.0	7.00	139.00	998.3	-32.2	28.0	-32.2	1.00	1.00	
1,100.0	8.00	139.00	1,097.4	-42.1	36.6	-42.1	1.00	1.00	
1,200.0	9.00	139.00	1,196.3	-53.2	46.3	-53.2	1.00	1.00	
1,300.0	10.00	139.00	1,294.9	-65.7	57.1	-65.7	1.00	1.00	
1,400.0	11.00	139.00	1,393.3	-79.4	69.1	-79.4	1.00	1.00	
1,500.0	12.00	139.00	1,491.2	-94.5	82.1	-94.5	1.00	1.00	EOB; Inc=12°
1,600.0	12.00	139.00	1,589.1	-110.2	95.8	-110.2	0.00	0.00	
1,700.0	12.00	139.00	1,686.9	-125.9	109.4	-125.9	0.00	0.00	
1,800.0	12.00	139.00	1,784.7	-141.6	123.1	-141.6	0.00	0.00	
1,900.0	12.00	139.00	1,882.5	-157.3	136.7	-157.3	0.00	0.00	
2,000.0	12.00	139.00	1,980.3	-172.9	150.3	-172.9	0.00	0.00	
2,100.0	12.00	139.00	2,078.1	-188.6	164.0	-188.6	0.00	0.00	
2,200.0	12.00	139.00	2,175.9	-204.3	177.6	-204.3	0.00	0.00	
2,300.0	12.00	139.00	2,273.8	-220.0	191.3	-220.0	0.00	0.00	
2,400.0	12.00	139.00	2,371.6	-235.7	204.9	-235.7	0.00	0.00	
2,500.0	12.00	139.00	2,469.4	-251.4	218.5	-251.4	0.00	0.00	
2,600.0	12.00	139.00	2,567.2	-267.1	232.2	-267.1	0.00	0.00	
2,700.0	12.00	139.00	2,665.0	-282.8	245.8	-282.8	0.00	0.00	
2,800.0	12.00	139.00	2,762.8	-298.5	259.5	-298.5	0.00	0.00	
2,900.0	12.00	139.00	2,860.7	-314.2	273.1	-314.2	0.00	0.00	
3,000.0	12.00	139.00	2,958.5	-329.9	286.7	-329.9	0.00	0.00	
3,100.0	12.00	139.00	3,056.3	-345.6	300.4	-345.6	0.00	0.00	
3,200.0	12.00	139.00	3,154.1	-361.2	314.0	-361.2	0.00	0.00	
3,300.0	12.00	139.00	3,251.9	-376.9	327.7	-376.9	0.00	0.00	
3,400.0	12.00	139.00	3,349.7	-392.6	341.3	-392.6	0.00	0.00	
3,500.0	12.00	139.00	3,447.5	-408.3	354.9	-408.3	0.00	0.00	
3,600.0	12.00	139.00	3,545.4	-424.0	368.6	-424.0	0.00	0.00	
3,700.0	12.00	139.00	3,643.2	-439.7	382.2	-439.7	0.00	0.00	
3,800.0	12.00	139.00	3,741.0	-455.4	395.9	-455.4	0.00	0.00	
3,900.0	12.00	139.00	3,838.8	-471.1	409.5	-471.1	0.00	0.00	
4,000.0	12.00	139.00	3,936.6	-486.8	423.1	-486.8	0.00	0.00	
4,100.0	12.00	139.00	4,034.4	-502.5	436.8	-502.5	0.00	0.00	
4,110.0	12.00	139.00	4,044.2	-504.0	438.2	-504.0	0.00	0.00	Start Drop -1.00
4,200.0	11.10	139.00	4,132.4	-517.6	450.0	-517.6	1.00	-1.00	
4,300.0	10.10	139.00	4,230.7	-531.5	462.0	-531.5	1.00	-1.00	
4,400.0	9.10	139.00	4,329.3	-544.1	473.0	-544.1	1.00	-1.00	
4,500.0	8.10	139.00	4,428.2	-555.4	482.8	-555.4	1.00	-1.00	
4,600.0	7.10	139.00	4,527.3	-565.4	491.5	-565.4	1.00	-1.00	
4,662.2	6.48	139.00	4,589.0	-570.9	496.3	-570.9	1.00	-1.00	Sussex
4,700.0	6.10	139.00	4,626.6	-574.0	499.0	-574.0	1.00	-1.00	
4,800.0	5.10	139.00	4,726.1	-581.4	505.4	-581.4	1.00	-1.00	

Cathedral Energy Services

Planning Report

Database:	USA EDM 5000 Multi Users DB	Local Co-ordinate Reference:	Well Maier 4B-28H
Company:	EnCana Oil & Gas (USA) Inc	TVD Reference:	WELL @ 4987.0ft (Original Well Elev)
Project:	DJ Wattenberg	MD Reference:	WELL @ 4987.0ft (Original Well Elev)
Site:	S28-T2N-R66W (Maier)	North Reference:	True
Well:	Maier 4B-28H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Hz		
Design:	Plan #1		

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Comments / Formations
4,896.2	4.14	139.00	4,822.0	-587.3	510.5	-587.3	1.00	-1.00	Sussex Marker
4,900.0	4.10	139.00	4,825.8	-587.5	510.7	-587.5	1.00	-1.00	
5,000.0	3.10	139.00	4,925.6	-592.2	514.8	-592.2	1.00	-1.00	
5,100.0	2.10	139.00	5,025.5	-595.6	517.8	-595.6	1.00	-1.00	
5,147.5	1.62	139.00	5,073.0	-596.8	518.8	-596.8	1.00	-1.00	Shannon
5,200.0	1.10	139.00	5,125.5	-597.7	519.6	-597.7	1.00	-1.00	
5,300.0	0.10	139.00	5,225.5	-598.5	520.3	-598.5	1.00	-1.00	
5,310.0	0.00	0.00	5,235.5	-598.5	520.3	-598.5	1.00	-1.00	EOD; Inc=0°
5,400.0	0.00	0.00	5,325.5	-598.5	520.3	-598.5	0.00	0.00	
5,500.0	0.00	0.00	5,425.5	-598.5	520.3	-598.5	0.00	0.00	
5,600.0	0.00	0.00	5,525.5	-598.5	520.3	-598.5	0.00	0.00	
5,700.0	0.00	0.00	5,625.5	-598.5	520.3	-598.5	0.00	0.00	
5,800.0	0.00	0.00	5,725.5	-598.5	520.3	-598.5	0.00	0.00	
5,900.0	0.00	0.00	5,825.5	-598.5	520.3	-598.5	0.00	0.00	
6,000.0	0.00	0.00	5,925.5	-598.5	520.3	-598.5	0.00	0.00	
6,100.0	0.00	0.00	6,025.5	-598.5	520.3	-598.5	0.00	0.00	
6,200.0	0.00	0.00	6,125.5	-598.5	520.3	-598.5	0.00	0.00	
6,300.0	0.00	0.00	6,225.5	-598.5	520.3	-598.5	0.00	0.00	
6,400.0	0.00	0.00	6,325.5	-598.5	520.3	-598.5	0.00	0.00	
6,500.0	0.00	0.00	6,425.5	-598.5	520.3	-598.5	0.00	0.00	
6,561.5	0.00	0.00	6,487.0	-598.5	520.3	-598.5	0.00	0.00	Teepee Buttes (*if present)
6,600.0	0.00	0.00	6,525.5	-598.5	520.3	-598.5	0.00	0.00	
6,700.0	0.00	0.00	6,625.5	-598.5	520.3	-598.5	0.00	0.00	
6,800.0	0.00	0.00	6,725.5	-598.5	520.3	-598.5	0.00	0.00	
6,829.3	0.00	0.00	6,754.8	-598.5	520.3	-598.5	0.00	0.00	Start Build 8.00
6,900.0	5.65	360.00	6,825.3	-595.0	520.3	-595.0	8.00	8.00	
7,000.0	13.65	360.00	6,923.8	-578.3	520.3	-578.3	8.00	8.00	
7,100.0	21.65	360.00	7,019.1	-548.0	520.3	-548.0	8.00	8.00	
7,189.5	28.82	360.00	7,100.0	-509.8	520.3	-509.8	8.00	8.00	Sharon Springs
7,200.0	29.65	360.00	7,109.1	-504.7	520.3	-504.7	8.00	8.00	
7,254.0	33.97	360.00	7,155.0	-476.3	520.3	-476.3	8.00	8.00	Niobrara
7,300.0	37.65	360.00	7,192.3	-449.4	520.3	-449.4	8.00	8.00	
7,351.6	41.78	360.00	7,232.0	-416.4	520.3	-416.4	8.00	8.00	B Chalk
7,388.7	44.75	360.00	7,259.0	-391.0	520.3	-391.0	8.00	8.00	B Marl
7,400.0	45.65	360.00	7,267.0	-383.0	520.3	-383.0	8.00	8.00	
7,432.3	48.23	360.00	7,289.0	-359.4	520.3	-359.4	8.00	8.00	C Chalk
7,500.0	53.65	360.00	7,331.7	-306.8	520.3	-306.8	8.00	8.00	
7,504.0	53.97	360.00	7,334.0	-303.6	520.3	-303.6	8.00	8.00	C Marl
7,600.0	61.65	360.00	7,385.1	-222.4	520.3	-222.4	8.00	8.00	
7,700.0	69.65	360.00	7,426.3	-131.4	520.3	-131.4	8.00	8.00	
7,739.4	72.81	360.00	7,439.0	-94.0	520.3	-94.0	8.00	8.00	Ft. Hayes
7,800.0	77.65	360.00	7,454.4	-35.5	520.3	-35.5	8.00	8.00	
7,834.5	80.41	360.00	7,461.0	-1.6	520.3	-1.6	8.00	8.00	Codell
7,900.0	85.65	360.00	7,468.9	63.4	520.3	63.4	8.00	8.00	
7,954.3	90.00	360.00	7,471.0	117.7	520.3	117.7	8.00	8.00	LP @ 7471' TVD; 90°
8,000.0	90.00	360.00	7,471.0	163.3	520.3	163.3	0.00	0.00	
8,100.0	90.00	360.00	7,471.0	263.3	520.3	263.3	0.00	0.00	
8,200.0	90.00	360.00	7,471.0	363.3	520.3	363.3	0.00	0.00	
8,300.0	90.00	360.00	7,471.0	463.3	520.3	463.3	0.00	0.00	
8,400.0	90.00	360.00	7,471.0	563.3	520.3	563.3	0.00	0.00	
8,500.0	90.00	360.00	7,471.0	663.3	520.3	663.3	0.00	0.00	
8,600.0	90.00	360.00	7,471.0	763.3	520.3	763.3	0.00	0.00	

Cathedral Energy Services

Planning Report

Database:	USA EDM 5000 Multi Users DB	Local Co-ordinate Reference:	Well Maier 4B-28H
Company:	EnCana Oil & Gas (USA) Inc	TVD Reference:	WELL @ 4987.0ft (Original Well Elev)
Project:	DJ Wattenberg	MD Reference:	WELL @ 4987.0ft (Original Well Elev)
Site:	S28-T2N-R66W (Maier)	North Reference:	True
Well:	Maier 4B-28H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Hz		
Design:	Plan #1		

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Comments / Formations
8,700.0	90.00	360.00	7,471.0	863.3	520.3	863.3	0.00	0.00	
8,800.0	90.00	360.00	7,471.0	963.3	520.3	963.3	0.00	0.00	
8,900.0	90.00	360.00	7,471.0	1,063.3	520.3	1,063.3	0.00	0.00	
9,000.0	90.00	360.00	7,471.0	1,163.3	520.3	1,163.3	0.00	0.00	
9,100.0	90.00	360.00	7,471.0	1,263.3	520.3	1,263.3	0.00	0.00	
9,200.0	90.00	360.00	7,471.0	1,363.3	520.3	1,363.3	0.00	0.00	
9,300.0	90.00	360.00	7,471.0	1,463.3	520.3	1,463.3	0.00	0.00	
9,400.0	90.00	360.00	7,471.0	1,563.3	520.3	1,563.3	0.00	0.00	
9,500.0	90.00	360.00	7,471.0	1,663.3	520.3	1,663.3	0.00	0.00	
9,600.0	90.00	360.00	7,471.0	1,763.3	520.3	1,763.3	0.00	0.00	
9,700.0	90.00	360.00	7,471.0	1,863.3	520.2	1,863.3	0.00	0.00	
9,800.0	90.00	360.00	7,471.0	1,963.3	520.2	1,963.3	0.00	0.00	
9,900.0	90.00	360.00	7,471.0	2,063.3	520.2	2,063.3	0.00	0.00	
10,000.0	90.00	360.00	7,471.0	2,163.3	520.2	2,163.3	0.00	0.00	
10,100.0	90.00	360.00	7,471.0	2,263.3	520.2	2,263.3	0.00	0.00	
10,200.0	90.00	360.00	7,471.0	2,363.3	520.2	2,363.3	0.00	0.00	
10,300.0	90.00	360.00	7,471.0	2,463.3	520.2	2,463.3	0.00	0.00	
10,400.0	90.00	360.00	7,471.0	2,563.3	520.2	2,563.3	0.00	0.00	
10,500.0	90.00	360.00	7,471.0	2,663.3	520.2	2,663.3	0.00	0.00	
10,600.0	90.00	360.00	7,471.0	2,763.3	520.2	2,763.3	0.00	0.00	
10,700.0	90.00	360.00	7,471.0	2,863.3	520.2	2,863.3	0.00	0.00	
10,800.0	90.00	360.00	7,471.0	2,963.3	520.2	2,963.3	0.00	0.00	
10,900.0	90.00	360.00	7,471.0	3,063.3	520.2	3,063.3	0.00	0.00	
11,000.0	90.00	360.00	7,471.0	3,163.3	520.2	3,163.3	0.00	0.00	
11,100.0	90.00	360.00	7,471.0	3,263.3	520.2	3,263.3	0.00	0.00	
11,200.0	90.00	360.00	7,471.0	3,363.3	520.2	3,363.3	0.00	0.00	
11,300.0	90.00	360.00	7,471.0	3,463.3	520.2	3,463.3	0.00	0.00	
11,400.0	90.00	360.00	7,471.0	3,563.3	520.2	3,563.3	0.00	0.00	
11,500.0	90.00	360.00	7,471.0	3,663.3	520.2	3,663.3	0.00	0.00	
11,600.0	90.00	360.00	7,471.0	3,763.3	520.2	3,763.3	0.00	0.00	
11,700.0	90.00	360.00	7,471.0	3,863.3	520.2	3,863.3	0.00	0.00	
11,800.0	90.00	360.00	7,471.0	3,963.3	520.2	3,963.3	0.00	0.00	
11,900.0	90.00	360.00	7,471.0	4,063.3	520.2	4,063.3	0.00	0.00	
12,000.0	90.00	360.00	7,471.0	4,163.3	520.2	4,163.3	0.00	0.00	
12,018.6	90.00	360.00	7,471.0	4,181.9	520.2	4,181.9	0.00	0.00	TD at 12018.6 - Maier 4B-28H PBHL

Targets

Target Name	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude
Maier 4B-28H PBHL	0.00	0.00	7,471.0	4,181.9	520.2	1,285,608.10	3,201,628.75	40.115130	-104.779090
- hit/miss target									
- Shape									
- plan hits target center									
- Point									

Cathedral Energy Services

Planning Report

Database:	USA EDM 5000 Multi Users DB	Local Co-ordinate Reference:	Well Maier 4B-28H
Company:	EnCana Oil & Gas (USA) Inc	TVD Reference:	WELL @ 4987.0ft (Original Well Elev)
Project:	DJ Wattenberg	MD Reference:	WELL @ 4987.0ft (Original Well Elev)
Site:	S28-T2N-R66W (Maier)	North Reference:	True
Well:	Maier 4B-28H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Hz		
Design:	Plan #1		

Formations

Measured Depth (ft)	Vertical Depth (ft)	Name	Lithology	Dip (°)	Dip Direction (°)
888.0	887.0	Fox Hills - BASE			
4,662.2	4,589.0	Sussex			
4,896.2	4,822.0	Sussex Marker			
5,147.5	5,073.0	Shannon			
6,561.5	6,487.0	Teepee Buttes (*if present)			
7,189.5	7,100.0	Sharon Springs			
7,254.0	7,155.0	Niobrara			
7,351.6	7,232.0	B Chalk			
7,388.7	7,259.0	B Marl			
7,432.3	7,289.0	C Chalk			
7,504.0	7,334.0	C Marl			
7,739.4	7,439.0	Ft. Hayes			
7,834.5	7,461.0	Codell			

Plan Annotations

Measured Depth (ft)	Vertical Depth (ft)	Local Coordinates		Comment
		+N/-S (ft)	+E/-W (ft)	
300.0	300.0	0.0	0.0	KOP @ 300'
1,500.0	1,491.2	-94.5	82.1	EOB; Inc=12°
4,110.0	4,044.2	-504.0	438.2	Start Drop -1.00
5,310.0	5,235.5	-598.5	520.3	EOD; Inc=0°
6,829.3	6,754.8	-598.5	520.3	Start Build 8.00
7,954.3	7,471.0	117.7	520.3	LP @ 7471' TVD; 90°
12,018.6	7,471.0	4,181.9	520.2	TD at 12018.6

EnCana Oil & Gas (USA) Inc

DJ Wattenberg

S28-T2N-R66W (Maier)

Maier 4B-28H

Hz

Plan #1

Anticollision Report

06 March, 2013

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well Maier 4B-28H
Project:	DJ Wattenberg	TVD Reference:	WELL @ 4987.0ft (Original Well Elev)
Reference Site:	S28-T2N-R66W (Maier)	MD Reference:	WELL @ 4987.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	Maier 4B-28H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	Hz	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Reference	Plan #1		
Filter type:	NO GLOBAL FILTER: Using user defined selection & filtering criteria		
Interpolation Method:	MD Interval 100.0ft	Error Model:	Systematic Ellipse
Depth Range:	Unlimited	Scan Method:	Closest Approach 3D
Results Limited by:	Maximum center-center distance of 500.0ft	Error Surface:	Elliptical Conic
Warning Levels Evaluated at:	2.00 Sigma		

Survey Tool Program		Date	3/6/2013		
From (ft)	To (ft)	Survey (Wellbore)	Tool Name	Description	
0.0	12,018.6	Plan #1 (Hz)	MWD	Geolink MWD	

Summary						
Site Name	Reference Measured Depth (ft)	Offset Measured Depth (ft)	Distance Between Centres (ft)	Distance Between Ellipses (ft)	Separation Factor	Warning
Offset Well - Wellbore - Design						
S28-T2N-R66W (Maier)						
ANGELA #1 (EXISTING) - EXISTING - NO SURVEYS						Out of range
ANGELA #42-28 (EXISTING) - EXISTING - GYRO						Out of range
BREICKLER #1 (EXISTING) - EXISTING - NO SURVEY	1,753.1	1,723.8	209.0	201.5	27.882	CC
BREICKLER #1 (EXISTING) - EXISTING - NO SURVEY	1,800.0	1,769.7	209.2	201.5	26.980	ES
BREICKLER #1 (EXISTING) - EXISTING - NO SURVEY	7,839.1	7,446.7	245.9	219.1	9.196	SF
DIANE #1 (EXISTING) - EXISTING - GYRO	8,411.8	7,444.6	162.0	137.3	6.579	CC, ES, SF
DIANE #34-28 (EXISTING) - DD - Plan #1	7,738.2	7,514.8	302.7	271.6	9.710	CC, ES, SF
DIANE #44-28 (EXISTING) - EXISTING - GYRO						Out of range
DIANE #6-4-28 (EXISTING) - EXISTING - SURVEYS	9,991.0	7,735.6	346.9	274.4	4.786	CC
DIANE #6-4-28 (EXISTING) - EXISTING - SURVEYS	10,000.0	7,735.6	347.0	274.4	4.778	ES, SF
DIANE #8-6-28 (EXISTING) - EXISTING - SURVEYS						Out of range
ELAINE #43-28 (EXISTING) - EXISTING - NO SURVEYS						Out of range
HSR-ARISTOCRAT #13-27A (EXISTING) - EXISTING - S						Out of range
MAIER #1 (EXISTING) - EXISTING - GYRO						Out of range
MAIER #31-28 (EXISTING) - EXISTING - SURVEYS	11,915.0	7,574.2	320.8	221.5	3.229	CC, ES, SF
MAIER #32-28 (EXISTING) - EXISTING - GYRO	10,719.7	7,414.4	416.5	355.9	6.877	CC, ES
MAIER #32-28 (EXISTING) - EXISTING - GYRO	10,800.0	7,414.7	424.2	362.2	6.850	SF
MAIER #33-28 (EXISTING) - EXISTING - GYRO						Out of range
MAIER #41-28 (EXISTING) - EXISTING - GYRO						Out of range
MAIER #4-2-28 (EXISTING) - EXISTING - SURVEYS						Out of range
MAIER #43-28 (EXISTING) - EXISTING - GYRO						Out of range
MAIER #4-4-28 (EXISTING) - EXISTING - SURVEYS						Out of range
MAIER #8-4-28 (EXISTING) - EXISTING - SURVEYS						Out of range
Maier 4A-28H - Hz - Plan #1	300.0	300.0	8.4	7.4	8.377	CC, ES
Maier 4A-28H - Hz - Plan #1	400.0	400.0	9.2	7.8	6.801	SF
Maier 4C-28H - Hz - Plan #1	6,718.6	6,765.1	465.1	435.1	15.522	CC
Maier 4C-28H - Hz - Plan #1	12,018.6	11,829.0	494.4	360.1	3.681	ES, SF
Maier 4D-28H - Hz - Plan #1						Out of range
MCQUEARY #28-2 (EXISTING) - EXISTING - NO SURV						Out of range
UPRR 50 PAN AM C 1 (EXISTING) - EXISTING - NO SU						Out of range
URSULA #1 (EXISTING) - EXISTING - NO SURVEYS						Out of range
URSULA #2 (EXISTING) - EXISTING - NO SURVEYS						Out of range

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well Maier 4B-28H
Project:	DJ Wattenberg	TVD Reference:	WELL @ 4987.0ft (Original Well Elev)
Reference Site:	S28-T2N-R66W (Maier)	MD Reference:	WELL @ 4987.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	Maier 4B-28H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	Hz	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Offset Design S28-T2N-R66W (Maier) - BREICKLER #1 (EXISTING) - EXISTING - NO SURVEYS													Offset Site Error:	0.0 ft
Survey Program: 0-MWD													Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis			Distance						Warning	
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Total Uncertainty Axis	Separation Factor		
0.0	0.0	0.0	0.0	0.0	0.0	89.39	2.9	274.4	274.8					
100.0	100.0	85.0	85.0	0.2	0.1	89.39	2.9	274.4	274.4	274.1	0.30	914.072		
200.0	200.0	185.0	185.0	0.3	0.3	89.39	2.9	274.4	274.4	273.8	0.65	422.678		
300.0	300.0	285.0	285.0	0.5	0.5	89.39	2.9	274.4	274.4	273.4	1.00	274.888		
400.0	400.0	385.0	385.0	0.7	0.7	-49.75	2.9	274.4	273.9	272.5	1.35	203.204		
500.0	500.0	485.0	485.0	0.9	0.8	-50.19	2.9	274.4	272.2	270.5	1.70	160.196		
600.0	599.9	584.9	584.9	1.0	1.0	-50.92	2.9	274.4	269.4	267.4	2.05	131.132		
700.0	699.7	684.7	684.7	1.2	1.2	-51.97	2.9	274.4	265.6	263.2	2.42	109.901		
800.0	799.4	784.4	784.4	1.4	1.4	-53.36	2.9	274.4	260.8	258.0	2.79	93.525		
900.0	898.9	883.9	883.9	1.7	1.5	-55.13	2.9	274.4	255.2	252.0	3.17	80.387		
1,000.0	998.3	983.3	983.3	1.9	1.7	-57.31	2.9	274.4	248.9	245.3	3.58	69.541		
1,100.0	1,097.4	1,082.4	1,082.4	2.2	1.9	-59.96	2.9	274.4	242.1	238.0	4.01	60.413		
1,200.0	1,196.3	1,181.3	1,181.3	2.5	2.1	-63.12	2.9	274.4	234.9	230.5	4.46	52.642		
1,300.0	1,294.9	1,279.9	1,279.9	2.8	2.2	-66.84	2.9	274.4	227.9	222.9	4.95	46.004		
1,400.0	1,393.3	1,378.3	1,378.3	3.1	2.4	-71.18	2.9	274.4	221.3	215.8	5.48	40.364		
1,500.0	1,491.2	1,476.2	1,476.2	3.5	2.6	-76.16	2.9	274.4	215.5	209.5	6.05	35.643		
1,600.0	1,589.1	1,574.1	1,574.1	3.9	2.7	-81.53	2.9	274.4	211.4	204.8	6.62	31.920		
1,700.0	1,686.9	1,671.9	1,671.9	4.3	2.9	-87.04	2.9	274.4	209.3	202.1	7.20	29.083		
1,753.1	1,738.8	1,723.8	1,723.8	4.5	3.0	-90.00	2.9	274.4	209.0	201.5	7.50	27.882 CC		
1,800.0	1,784.7	1,769.7	1,769.7	4.7	3.1	-92.61	2.9	274.4	209.2	201.5	7.76	26.980 ES		
1,900.0	1,882.5	1,867.5	1,867.5	5.1	3.3	-98.13	2.9	274.4	211.2	202.9	8.29	25.483		
2,000.0	1,980.3	1,965.3	1,965.3	5.5	3.4	-103.51	2.9	274.4	215.2	206.4	8.79	24.484		
2,100.0	2,078.1	2,063.1	2,063.1	5.8	3.6	-108.65	2.9	274.4	221.1	211.9	9.26	23.887		
2,200.0	2,175.9	2,160.9	2,160.9	6.2	3.8	-113.50	2.9	274.4	228.7	219.0	9.69	23.614		
2,300.0	2,273.8	2,258.8	2,258.8	6.6	3.9	-118.02	2.9	274.4	237.9	227.9	10.08	23.596		
2,400.0	2,371.6	2,356.6	2,356.6	7.0	4.1	-122.19	2.9	274.4	248.5	238.1	10.45	23.779		
2,500.0	2,469.4	2,454.4	2,454.4	7.4	4.3	-126.01	2.9	274.4	260.4	249.6	10.80	24.116		
2,600.0	2,567.2	2,552.2	2,552.2	7.8	4.5	-129.49	2.9	274.4	273.3	262.2	11.12	24.569		
2,700.0	2,665.0	2,650.0	2,650.0	8.2	4.6	-132.65	2.9	274.4	287.1	275.7	11.44	25.108		
2,800.0	2,762.8	2,747.8	2,747.8	8.6	4.8	-135.53	2.9	274.4	301.8	290.0	11.74	25.709		
2,900.0	2,860.7	2,845.7	2,845.7	9.0	5.0	-138.14	2.9	274.4	317.1	305.1	12.03	26.352		
3,000.0	2,958.5	2,943.5	2,943.5	9.4	5.1	-140.50	2.9	274.4	333.0	320.7	12.32	27.023		
3,100.0	3,056.3	3,041.3	3,041.3	9.8	5.3	-142.65	2.9	274.4	349.4	336.8	12.61	27.709		
3,200.0	3,154.1	3,139.1	3,139.1	10.2	5.5	-144.61	2.9	274.4	366.3	353.4	12.90	28.402		
3,300.0	3,251.9	3,236.9	3,236.9	10.6	5.6	-146.40	2.9	274.4	383.6	370.4	13.18	29.094		
3,400.0	3,349.7	3,334.7	3,334.7	11.0	5.8	-148.03	2.9	274.4	401.2	387.7	13.47	29.780		
3,500.0	3,447.5	3,432.5	3,432.5	11.5	6.0	-149.53	2.9	274.4	419.0	405.3	13.76	30.457		
3,600.0	3,545.4	3,530.4	3,530.4	11.9	6.2	-150.90	2.9	274.4	437.2	423.1	14.05	31.120		
3,700.0	3,643.2	3,628.2	3,628.2	12.3	6.3	-152.17	2.9	274.4	455.6	441.2	14.34	31.769		
3,800.0	3,741.0	3,726.0	3,726.0	12.7	6.5	-153.34	2.9	274.4	474.1	459.5	14.63	32.401		
3,900.0	3,838.8	3,823.8	3,823.8	13.1	6.7	-154.42	2.9	274.4	492.9	477.9	14.93	33.016		
7,400.0	7,267.0	7,252.0	7,252.0	17.1	12.7	-42.35	2.9	274.4	457.6	434.9	22.69	20.170		
7,500.0	7,331.7	7,316.7	7,316.7	16.8	12.8	-53.25	2.9	274.4	395.5	372.0	23.49	16.837		
7,600.0	7,385.1	7,370.1	7,370.1	16.5	12.9	-66.48	2.9	274.4	333.5	308.6	24.92	13.382		
7,700.0	7,426.3	7,411.3	7,411.3	16.4	12.9	-79.25	2.9	274.4	280.2	254.1	26.08	10.741		
7,800.0	7,454.4	7,439.4	7,439.4	16.4	13.0	-88.09	2.9	274.4	248.9	222.3	26.59	9.358		
7,839.1	7,461.7	7,446.7	7,446.7	16.4	13.0	-90.00	2.9	274.4	245.9	219.1	26.74	9.196 SF		
7,900.0	7,468.9	7,453.9	7,453.9	16.6	13.0	-91.07	2.9	274.4	253.2	226.3	26.91	9.408		
8,000.0	7,471.0	7,456.0	7,456.0	17.0	13.0	-90.00	2.9	274.4	293.6	266.2	27.38	10.723		
8,100.0	7,471.0	7,456.0	7,456.0	17.5	13.0	-90.00	2.9	274.4	358.1	330.1	28.04	12.774		
8,200.0	7,471.0	7,456.0	7,456.0	18.2	13.0	-90.00	2.9	274.4	436.3	407.4	28.86	15.116		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well Maier 4B-28H
Project:	DJ Wattenberg	TVD Reference:	WELL @ 4987.0ft (Original Well Elev)
Reference Site:	S28-T2N-R66W (Maier)	MD Reference:	WELL @ 4987.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	Maier 4B-28H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	Hz	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well Maier 4B-28H
Project:	DJ Wattenberg	TVD Reference:	WELL @ 4987.0ft (Original Well Elev)
Reference Site:	S28-T2N-R66W (Maier)	MD Reference:	WELL @ 4987.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	Maier 4B-28H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	Hz	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Offset Design													S28-T2N-R66W (Maier) - DIANE #1 (EXISTING) - EXISTING - GYRO		Offset Site Error:		0.0 ft	
Survey Program: 100-Gyro															Offset Well Error:		0.0 ft	
Reference		Offset		Semi Major Axis			Distance											
Measured Depth	Vertical Depth	Measured Depth	Vertical Depth	Reference	Offset	Highside Toolface	Offset Wellbore Centre		Between Centres	Between Ellipses	Total Uncertainty Axis	Separation Factor	Warning					
(ft)	(ft)	(ft)	(ft)	(ft)	(ft)	(°)	+N/-S (ft)	+E/-W (ft)	(ft)	(ft)								
8,000.0	7,471.0	7,453.5	7,451.8	17.0	6.6	91.69	574.9	682.4	442.4	421.5	20.91	21.154						
8,100.0	7,471.0	7,451.3	7,449.6	17.5	6.6	90.93	575.0	682.4	351.3	329.7	21.58	16.278						
8,200.0	7,471.0	7,449.2	7,447.5	18.2	6.6	90.18	575.0	682.3	266.6	244.2	22.41	11.894						
8,300.0	7,471.0	7,447.1	7,445.4	19.1	6.6	89.42	575.1	682.2	196.8	173.4	23.39	8.414						
8,400.0	7,471.0	7,444.9	7,443.2	20.1	6.6	88.66	575.1	682.2	162.4	137.9	24.48	6.634						
8,411.8	7,471.0	7,444.6	7,442.9	20.2	6.6	88.57	575.1	682.2	162.0	137.3	24.62	6.579	CC, ES, SF					
8,500.0	7,471.0	7,442.7	7,441.0	21.1	6.6	87.89	575.2	682.1	184.4	158.7	25.67	7.185						
8,600.0	7,471.0	7,440.6	7,438.9	22.3	6.6	87.13	575.2	682.1	248.3	221.3	26.93	9.218						
8,700.0	7,471.0	7,438.4	7,436.7	23.5	6.6	86.36	575.3	682.0	330.5	302.3	28.26	11.696						
8,800.0	7,471.0	7,436.2	7,434.5	24.8	6.6	85.59	575.3	682.0	420.5	390.9	29.64	14.190						

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well Maier 4B-28H
Project:	DJ Wattenberg	TVD Reference:	WELL @ 4987.0ft (Original Well Elev)
Reference Site:	S28-T2N-R66W (Maier)	MD Reference:	WELL @ 4987.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	Maier 4B-28H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	Hz	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Offset Design													S28-T2N-R66W (Maier) - DIANE #34-28 (EXISTING) - DD - Plan #1		Offset Site Error:		0.0 ft	
Survey Program:													0-MWD		Offset Well Error:		0.0 ft	
Reference		Offset		Semi Major Axis			Distance							Warning				
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Total Uncertainty Axis	Separation Factor						
7,300.0	7,192.3	7,268.5	7,188.3	17.5	19.1	-47.19	-95.2	217.6	465.9	436.6	29.33	15.888						
7,400.0	7,267.0	7,343.1	7,263.0	17.1	19.2	-56.40	-95.2	217.6	417.7	387.8	29.85	13.992						
7,500.0	7,331.7	7,407.8	7,327.7	16.8	19.3	-67.49	-95.2	217.6	369.4	338.7	30.63	12.061						
7,600.0	7,385.1	7,461.3	7,381.1	16.5	19.4	-78.71	-95.2	217.6	328.4	297.2	31.13	10.548						
7,700.0	7,426.3	7,502.5	7,422.3	16.4	19.4	-87.62	-95.2	217.6	304.9	273.7	31.18	9.778						
7,738.2	7,438.6	7,514.8	7,434.6	16.3	19.4	-90.00	-95.2	217.6	302.7	271.6	31.18	9.710	CC, ES, SF					
7,800.0	7,454.4	7,530.6	7,450.4	16.4	19.4	-92.41	-95.2	217.6	308.6	277.4	31.16	9.901						
7,900.0	7,468.9	7,545.1	7,464.9	16.6	19.5	-92.27	-95.2	217.6	341.7	310.3	31.47	10.859						
8,000.0	7,471.0	7,547.2	7,467.0	17.0	19.5	-90.00	-95.2	217.6	398.1	366.1	31.97	12.452						
8,100.0	7,471.0	7,547.2	7,467.0	17.5	19.5	-90.00	-95.2	217.6	469.2	436.6	32.63	14.380						

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well Maier 4B-28H
Project:	DJ Wattenberg	TVD Reference:	WELL @ 4987.0ft (Original Well Elev)
Reference Site:	S28-T2N-R66W (Maier)	MD Reference:	WELL @ 4987.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	Maier 4B-28H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	Hz	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Offset Design S28-T2N-R66W (Maier) - DIANE #6-4-28 (EXISTING) - EXISTING - SURVEYS													Offset Site Error: 0.0 ft
Survey Program: 89-MWD													Offset Well Error: 0.0 ft
Reference		Offset		Semi Major Axis			Distance						
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Total Uncertainty Axis	Separation Factor	Warning
9,700.0	7,471.0	7,735.5	7,462.4	38.1	30.8	89.25	2,154.3	867.1	452.8	385.1	67.69	6.689	
9,800.0	7,471.0	7,735.5	7,462.5	39.7	30.8	89.26	2,154.3	867.1	396.0	326.7	69.33	5.712	
9,900.0	7,471.0	7,735.6	7,462.5	41.3	30.8	89.26	2,154.3	867.1	358.6	287.6	70.97	5.053	
9,991.0	7,471.0	7,735.6	7,462.6	42.8	30.8	89.27	2,154.3	867.1	346.9	274.4	72.48	4.786 CC	
10,000.0	7,471.0	7,735.6	7,462.6	43.0	30.8	89.27	2,154.3	867.1	347.0	274.4	72.63	4.778 ES, SF	
10,100.0	7,471.0	7,735.7	7,462.6	44.6	30.8	89.28	2,154.3	867.1	363.6	289.3	74.29	4.895	
10,200.0	7,471.0	7,735.7	7,462.7	46.2	30.8	89.29	2,154.3	867.1	405.0	329.0	75.96	5.332	
10,300.0	7,471.0	7,735.8	7,462.7	47.9	30.8	89.30	2,154.3	867.1	464.6	386.9	77.64	5.984	

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well Maier 4B-28H
Project:	DJ Wattenberg	TVD Reference:	WELL @ 4987.0ft (Original Well Elev)
Reference Site:	S28-T2N-R66W (Maier)	MD Reference:	WELL @ 4987.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	Maier 4B-28H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	Hz	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Offset Design S28-T2N-R66W (Maier) - MAIER #31-28 (EXISTING) - EXISTING - SURVEYS													Offset Site Error:	0.0 ft
Survey Program: 93-MWD													Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis			Distance							Warning
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Total Uncertainty Axis	Separation Factor		
11,600.0	7,471.0	7,567.2	7,415.6	69.7	24.9	-87.78	4,078.1	199.6	449.5	355.7	93.87	4.789		
11,700.0	7,471.0	7,569.4	7,417.8	71.4	24.9	-88.18	4,078.2	199.5	386.2	290.5	95.62	4.039		
11,800.0	7,471.0	7,571.6	7,420.0	73.1	24.9	-88.58	4,078.2	199.5	340.8	243.4	97.36	3.500		
11,900.0	7,471.0	7,573.8	7,422.3	74.9	24.9	-88.98	4,078.3	199.4	321.2	222.1	99.10	3.241		
11,915.0	7,471.0	7,574.2	7,422.6	75.1	24.9	-89.04	4,078.3	199.4	320.8	221.5	99.36	3.229 CC, ES, SF		
12,000.0	7,471.0	7,576.1	7,424.5	76.6	24.9	-89.38	4,078.3	199.4	331.9	231.0	100.84	3.291		
12,018.6	7,471.0	7,576.5	7,425.0	76.9	24.9	-89.46	4,078.3	199.4	337.1	236.0	101.16	3.333		

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well Maier 4B-28H
Project:	DJ Wattenberg	TVD Reference:	WELL @ 4987.0ft (Original Well Elev)
Reference Site:	S28-T2N-R66W (Maier)	MD Reference:	WELL @ 4987.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	Maier 4B-28H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	Hz	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Offset Design										S28-T2N-R66W (Maier) - MAIER #32-28 (EXISTING) - EXISTING - GYRO				Offset Site Error:		0.0 ft	
Survey Program:		100-Gyro										Offset Well Error:		0.0 ft			
Reference		Offset		Semi Major Axis			Distance							Warning			
Measured Depth	Vertical Depth	Measured Depth	Vertical Depth	Reference	Offset	Highside Toolface	Offset Wellbore Centre +N/-S	Centre +E/-W	Between Centres	Between Ellipses	Total Uncertainty Axis	Separation Factor					
(ft)	(ft)	(ft)	(ft)	(ft)	(ft)	(°)	(ft)	(ft)	(ft)	(ft)							
10,500.0	7,471.0	7,413.7	7,412.1	51.2	6.5	-89.88	2,883.0	103.7	470.9	414.0	56.84	8.285					
10,600.0	7,471.0	7,414.0	7,412.4	52.8	6.5	-89.92	2,883.0	103.7	433.3	374.8	58.53	7.404					
10,700.0	7,471.0	7,414.4	7,412.7	54.5	6.5	-89.97	2,883.0	103.7	417.0	356.7	60.22	6.923					
10,719.7	7,471.0	7,414.4	7,412.8	54.8	6.5	-89.97	2,883.0	103.7	416.5	355.9	60.56	6.877 CC, ES					
10,800.0	7,471.0	7,414.7	7,413.1	56.2	6.5	-90.01	2,883.0	103.7	424.2	362.2	61.92	6.850 SF					
10,900.0	7,471.0	7,415.0	7,413.4	57.9	6.5	-90.05	2,883.0	103.7	453.8	390.2	63.63	7.133					

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well Maier 4B-28H
Project:	DJ Wattenberg	TVD Reference:	WELL @ 4987.0ft (Original Well Elev)
Reference Site:	S28-T2N-R66W (Maier)	MD Reference:	WELL @ 4987.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	Maier 4B-28H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	Hz	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Offset Design S28-T2N-R66W (Maier) - Maier 4A-28H - Hz - Plan #1													Offset Site Error: 0.0 ft	
Survey Program: 0-MWD													Offset Well Error: 0.0 ft	
Reference		Offset		Semi Major Axis			Distance						Warning	
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Total Uncertainty Axis	Separation Factor		
0.0	0.0	0.0	0.0	0.0	0.0	-89.94	0.0	-8.4	8.4					
100.0	100.0	100.0	100.0	0.2	0.2	-89.94	0.0	-8.4	8.4	8.1	0.30	27.633		
200.0	200.0	200.0	200.0	0.3	0.3	-89.94	0.0	-8.4	8.4	7.7	0.65	12.856		
300.0	300.0	300.0	300.0	0.5	0.5	-89.94	0.0	-8.4	8.4	7.4	1.00	8.377	CC, ES	
400.0	400.0	400.0	400.0	0.7	0.7	129.90	-0.8	-8.6	9.2	7.8	1.35	6.801	SF	
500.0	500.0	499.9	499.8	0.9	0.9	127.40	-3.4	-9.3	11.6	9.9	1.71	6.803		
600.0	599.9	599.7	599.6	1.0	1.0	124.94	-7.6	-10.4	15.7	13.6	2.07	7.561		
700.0	699.7	699.4	699.1	1.2	1.2	123.06	-13.4	-12.0	21.4	18.9	2.46	8.708		
800.0	799.4	799.0	798.3	1.4	1.4	121.73	-21.0	-14.0	28.7	25.9	2.86	10.049		
900.0	898.9	898.3	897.2	1.7	1.7	120.79	-30.1	-16.5	37.7	34.4	3.29	11.467		
1,000.0	998.3	997.4	995.7	1.9	1.9	120.11	-40.9	-19.4	48.3	44.6	3.75	12.889		
1,100.0	1,097.4	1,096.3	1,093.7	2.2	2.2	119.61	-53.3	-22.8	60.5	56.3	4.24	14.270		
1,200.0	1,196.3	1,194.8	1,191.2	2.5	2.5	119.21	-67.3	-26.6	74.4	69.6	4.77	15.582		
1,300.0	1,294.9	1,293.0	1,288.0	2.8	2.8	118.89	-82.9	-30.8	89.8	84.4	5.34	16.809		
1,400.0	1,393.3	1,390.8	1,384.2	3.1	3.1	118.62	-99.9	-35.4	106.8	100.8	5.95	17.945		
1,500.0	1,491.2	1,488.2	1,479.7	3.5	3.5	118.39	-118.5	-40.4	125.4	118.8	6.60	18.988		
1,600.0	1,589.1	1,586.1	1,575.5	3.9	3.8	118.28	-138.2	-45.7	144.8	137.6	7.27	19.912		
1,700.0	1,686.9	1,684.2	1,671.4	4.3	4.2	118.19	-157.9	-51.0	164.3	156.3	7.95	20.656		
1,800.0	1,784.7	1,782.3	1,767.4	4.7	4.6	118.12	-177.5	-56.3	183.8	175.1	8.64	21.267		
1,900.0	1,882.5	1,880.4	1,863.3	5.1	5.0	118.06	-197.2	-61.6	203.2	193.9	9.33	21.775		
2,000.0	1,980.3	1,978.5	1,959.3	5.5	5.4	118.01	-216.9	-66.9	222.7	212.6	10.03	22.204		
2,100.0	2,078.1	2,076.6	2,055.2	5.8	5.7	117.98	-236.6	-72.2	242.1	231.4	10.73	22.569		
2,200.0	2,175.9	2,174.7	2,151.2	6.2	6.1	117.94	-256.3	-77.5	261.6	250.2	11.43	22.885		
2,300.0	2,273.8	2,272.7	2,247.1	6.6	6.5	117.91	-276.0	-82.9	281.0	268.9	12.14	23.159		
2,400.0	2,371.6	2,370.8	2,343.0	7.0	6.9	117.89	-295.7	-88.2	300.5	287.7	12.84	23.400		
2,500.0	2,469.4	2,468.9	2,439.0	7.4	7.3	117.87	-315.4	-93.5	320.0	306.4	13.55	23.613		
2,600.0	2,567.2	2,567.0	2,534.9	7.8	7.7	117.85	-335.1	-98.8	339.4	325.2	14.26	23.803		
2,700.0	2,665.0	2,665.1	2,630.9	8.2	8.1	117.83	-354.7	-104.1	358.9	343.9	14.97	23.972		
2,800.0	2,762.8	2,763.2	2,726.8	8.6	8.5	117.81	-374.4	-109.4	378.3	362.7	15.68	24.125		
2,900.0	2,860.7	2,861.3	2,822.8	9.0	8.8	117.80	-394.1	-114.7	397.8	381.4	16.40	24.263		
3,000.0	2,958.5	2,959.4	2,918.7	9.4	9.2	117.79	-413.8	-120.1	417.3	400.2	17.11	24.389		
3,100.0	3,056.3	3,057.4	3,014.7	9.8	9.6	117.78	-433.5	-125.4	436.7	418.9	17.82	24.503		
3,200.0	3,154.1	3,155.5	3,110.6	10.2	10.0	117.77	-453.2	-130.7	456.2	437.6	18.54	24.608		
3,300.0	3,251.9	3,253.6	3,206.5	10.6	10.4	117.76	-472.9	-136.0	475.6	456.4	19.25	24.705		
3,400.0	3,349.7	3,351.8	3,302.6	11.0	10.8	117.75	-492.6	-141.3	495.1	475.1	19.97	24.794		

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well Maier 4B-28H
Project:	DJ Wattenberg	TVD Reference:	WELL @ 4987.0ft (Original Well Elev)
Reference Site:	S28-T2N-R66W (Maier)	MD Reference:	WELL @ 4987.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	Maier 4B-28H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	Hz	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Offset Design S28-T2N-R66W (Maier) - Maier 4C-28H - Hz - Plan #1													Offset Site Error:	0.0 ft
Survey Program: 0-MWD													Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis			Distance							
Measured Depth	Vertical Depth	Measured Depth	Vertical Depth	Reference	Offset	Highside Toolface	Offset Wellbore Centre		Between Centres	Between Ellipses	Total Uncertainty Axis	Separation Factor	Warning	
(ft)	(ft)	(ft)	(ft)	(ft)	(ft)	(°)	+N/-S (ft)	+E/-W (ft)	(ft)	(ft)				
5,000.0	4,925.6	5,082.9	4,977.7	16.4	18.5	-47.61	-606.0	1,006.5	493.3	467.8	25.59	19.279		
5,100.0	5,025.5	5,175.9	5,070.4	16.5	18.7	-47.35	-610.5	999.8	483.2	457.3	25.93	18.636		
5,200.0	5,125.5	5,269.3	5,163.5	16.6	18.9	-47.06	-614.2	994.3	475.6	449.4	26.24	18.124		
5,300.0	5,225.5	5,362.9	5,257.0	16.7	19.0	-46.74	-617.1	990.1	470.5	444.0	26.53	17.737		
5,400.0	5,325.5	5,456.6	5,350.6	16.8	19.1	92.52	-619.1	987.2	467.5	440.7	26.79	17.445		
5,500.0	5,425.5	5,550.5	5,444.5	16.9	19.2	92.67	-620.2	985.5	465.7	438.7	27.05	17.217		
5,600.0	5,525.5	5,645.5	5,539.5	17.0	19.3	92.70	-620.5	985.1	465.3	438.0	27.30	17.046		
5,700.0	5,625.5	5,745.5	5,639.5	17.1	19.4	92.70	-620.5	985.1	465.3	437.7	27.55	16.890		
5,800.0	5,725.5	5,845.5	5,739.5	17.2	19.5	92.70	-620.5	985.1	465.3	437.5	27.80	16.736		
5,900.0	5,825.5	5,945.5	5,839.5	17.3	19.6	92.70	-620.5	985.1	465.3	437.2	28.06	16.583		
6,000.0	5,925.5	6,045.5	5,939.5	17.4	19.7	92.70	-620.5	985.1	465.3	437.0	28.32	16.432		
6,100.0	6,025.5	6,145.5	6,039.5	17.5	19.8	92.70	-620.5	985.1	465.3	436.7	28.57	16.283		
6,200.0	6,125.5	6,245.5	6,139.5	17.6	19.9	92.70	-620.5	985.1	465.3	436.4	28.84	16.135		
6,300.0	6,225.5	6,345.5	6,239.5	17.7	20.0	92.70	-620.5	985.1	465.3	436.2	29.10	15.989		
6,400.0	6,325.5	6,445.5	6,339.5	17.9	20.1	92.70	-620.5	985.1	465.3	435.9	29.37	15.845		
6,500.0	6,425.5	6,545.5	6,439.5	18.0	20.2	92.70	-620.5	985.1	465.3	435.6	29.63	15.702		
6,600.0	6,525.5	6,646.0	6,540.0	18.1	20.2	92.65	-620.0	985.1	465.3	435.4	29.89	15.567		
6,700.0	6,625.5	6,746.7	6,640.1	18.2	20.3	91.34	-609.4	985.2	465.1	435.1	29.97	15.519		
6,718.6	6,644.1	6,765.1	6,658.1	18.2	20.2	90.92	-606.0	985.3	465.1	435.1	29.96	15.522 CC		
6,800.0	6,725.5	6,842.7	6,733.2	18.3	20.2	88.50	-586.4	985.6	465.5	435.6	29.90	15.570		
6,900.0	6,825.3	6,932.4	6,816.7	18.4	20.0	84.69	-553.8	986.1	468.2	438.5	29.73	15.750		
7,000.0	6,923.8	7,018.7	6,892.5	18.3	19.9	80.94	-512.8	986.8	473.2	443.8	29.45	16.071		
7,100.0	7,019.1	7,100.0	6,959.0	18.1	19.7	77.52	-466.1	987.5	480.1	451.0	29.10	16.500		
7,200.0	7,109.1	7,183.5	7,021.4	17.8	19.5	74.23	-410.6	988.4	488.2	459.5	28.69	17.019		
7,300.0	7,192.3	7,263.0	7,074.3	17.5	19.4	71.36	-351.4	989.4	497.1	468.9	28.19	17.631		
10,900.0	7,471.0	10,746.9	7,231.0	57.9	61.9	59.28	3,093.2	947.6	498.1	396.0	102.05	4.881		
11,000.0	7,471.0	10,839.9	7,231.0	59.6	63.5	58.94	3,185.9	941.9	492.8	388.3	104.54	4.714		
11,100.0	7,471.0	10,932.9	7,231.0	61.2	65.0	58.68	3,278.9	937.7	488.9	381.8	107.11	4.565		
11,200.0	7,471.0	11,026.1	7,231.0	62.9	66.6	58.52	3,372.1	935.0	486.4	376.7	109.76	4.432		
11,300.0	7,471.0	11,119.4	7,231.0	64.6	68.2	58.44	3,465.3	933.7	485.3	372.8	112.51	4.314		
11,329.5	7,471.0	11,146.8	7,231.0	65.1	68.6	58.44	3,492.8	933.7	485.2	371.9	113.34	4.282		
11,400.0	7,471.0	11,212.6	7,231.0	66.3	69.7	58.46	3,558.6	934.1	485.6	370.2	115.36	4.209		
11,500.0	7,471.0	11,310.4	7,231.0	68.0	71.4	58.56	3,656.3	935.6	487.0	368.6	118.37	4.114		
11,600.0	7,471.0	11,410.4	7,231.0	69.7	73.0	58.66	3,756.3	937.3	488.4	367.0	121.43	4.022		
11,700.0	7,471.0	11,510.4	7,231.0	71.4	74.7	58.76	3,856.3	939.0	489.8	365.3	124.50	3.934		
11,800.0	7,471.0	11,610.4	7,231.0	73.1	76.4	58.86	3,956.3	940.7	491.3	363.7	127.58	3.851		
11,900.0	7,471.0	11,710.4	7,231.0	74.9	78.1	58.96	4,056.2	942.3	492.7	362.0	130.66	3.771		
12,000.0	7,471.0	11,810.3	7,231.0	76.6	79.8	59.06	4,156.2	944.0	494.2	360.4	133.76	3.694		
12,018.6	7,471.0	11,829.0	7,231.0	76.9	80.1	59.08	4,174.8	944.3	494.4	360.1	134.33	3.681 ES, SF		

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well Maier 4B-28H
Project:	DJ Wattenberg	TVD Reference:	WELL @ 4987.0ft (Original Well Elev)
Reference Site:	S28-T2N-R66W (Maier)	MD Reference:	WELL @ 4987.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	Maier 4B-28H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	Hz	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Reference Depths are relative to WELL @ 4987.0ft (Original Well Elev)

Offset Depths are relative to Offset Datum

Central Meridian is -105.500000 °

Coordinates are relative to: Maier 4B-28H

Coordinate System is US State Plane 1983, Colorado Northern Zone

Grid Convergence at Surface is: 0.46°

