

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:

04/19/2013

Document Number:

668401110

Overall Inspection:

Unsatisfactory**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection
	278848	334480	BROWNING, CHUCK	<input type="checkbox"/> 2A Doc Num: _____

Operator Information:

OGCC Operator Number: 10310 Name of Operator: FRAM OPERATING LLC

Address: 30 E PIKES PEAK AVE STE 283

City: COLORADO State: CO Zip: 80903

Contact Information:

Contact Name	Phone	Email	Comment
Browning, Chuck	970-433-4139	chuck.browning@state.co.us	Field Inspector
Cook, David	(719) 314-1623	dave@framamericas.com	

Compliance Summary:

QtrQtr: SENW Sec: 33 Twp: 12S Range: 97W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
01/29/2010	200229324	ID	UN	U			Y
11/17/2005	200085855	ID	TA	S		P	N

Inspector Comment:

1-Wellhead w/ pump jack (Mansur 33-1-K) run with gas from other producing well on pad (Mansur 33-1). Separator, Meter, 2-400 bbl (Oil) & 1-210 bbl (Prod water) w/ metal berms, Combustor. 1-shut in well w/ pump jack. 2-XX status well and 1-AL staus well associated with location

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
278848	WELL	PR	11/14/2012	GW	077-08932	MANSUR 33-1	<input checked="" type="checkbox"/>
294254	WELL	XX	03/22/2011	LO	077-09470	Mansur 33-1-L	<input type="checkbox"/>
294255	WELL	XX	12/16/2011	LO	077-09471	Mansur 33-1-N	<input type="checkbox"/>
294256	WELL	AL		LO	077-09472	Mansur 33-1-J	<input type="checkbox"/>
294257	WELL	SI	12/13/2011	GW	077-09473	MANSUR 33-1-G	<input checked="" type="checkbox"/>
294260	WELL	PR	07/08/2010	OW	077-09475	MANSUR 33-1-K	<input checked="" type="checkbox"/>

Equipment:**Location Inventory**

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Lease Road:				
Type	Satisfactory/Unsatisfactory	comment	Corrective Action	Date
Main	Satisfactory			
Access	Satisfactory			

Signs/Marker:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
TANK LABELS/PLACARDS	Satisfactory			
WELLHEAD	Unsatisfactory	Needs sign at ALL wellheads. Mansur 33-1 & 33-1-G need signs at wellheads.	Install sign to comply with rule 210.d.	06/30/2013

Emergency Contact Number: (S/U/V) Satisfactory Corrective Date: _____

Comment: _____

Corrective Action: _____

Good Housekeeping:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
STORAGE OF SUPL	Satisfactory	Metal stock tank used for secondary chemical storage.		

Spills:				
Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Fencing/:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
SEPARATOR	Satisfactory	Pipe fence		
LOCATION	Satisfactory	Barbed wire fence w/ locked gate		
WELLHEAD	Satisfactory	Pipe fence around 2 wellheads		
IGNITOR/COMBUST OR	Satisfactory	Pipe fence		

Equipment:					
Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Horizontal Heated Separator	1	Satisfactory	Inside metal berms		
Emission Control Device	1	Satisfactory			
Pump Jack	2	Satisfactory	1-connected 1-disconnected		
Gas Meter Run	1	Satisfactory			

Facilities:		<input type="checkbox"/> New Tank		Tank ID: _____	
Contents	#	Capacity	Type	SE GPS	
CRUDE OIL	2	400 BBLS	STEEL AST	39.964650,-108.241950	
S/U/V:	Satisfactory	Comment:	1-210 bbl produced water steel tank inside same berm		
Corrective Action:				Corrective Date:	
Paint					
Condition	Adequate				
Other (Content)	Produce Water				
Other (Capacity)	210 bbl				
Other (Type)	AST				
Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Corrective Action				Corrective Date	
Comment					
Venting:					
Yes/No	Comment				
NO					
Flaring:					
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date	
Ignitor/Combustor	Satisfactory				

Predrill

Location ID: 334480

Site Preparation:

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

Corrective Action: _____

Date: _____ CDP Num.: _____

Form 2A COAs:**Comment:** _____**CA:** _____**Date:** _____**Wildlife BMPs:****Comment:** _____**CA:** _____**Date:** _____**Stormwater:**

Erosion BMPs

Present

Other BMPs

Present

Corrective Action: _____ Date: _____

Comments: Erosion BMPs: _____

Other BMPs: _____

Comment: _____**Staking:****On Site Inspection (305):****Surface Owner Contact Information:**

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:**Summary of Operator Response to Landowner Issues:****Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:****Facility**

Facility ID: 278848 Type: WELL API Number: 077-08932 Status: PR Insp. Status: PR

Producing Well

Comment: 1-Wellhead w/ pump jack (Mansur 33-1-K) run with gas from other producing well on pad (Mansur 33-1). Separator, Meter, 2-400 bbl (Oil) & 1-210 bbl (Prod water) w/ metal berms, Combustor.
 1-shut in well w/ pump jack.
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Inspector Name: BROWNING, CHUCK

Facility ID: 294257 Type: WELL API Number: 077-09473 Status: SI Insp. Status: SI

Idle Well

Purpose: ☒ Shut In ☐ Temporarily Abandoned Reminder: _____

S/V: Violation

CA Date: 06/30/2013

CA: Well must be either: 1) Put on production or 2) Per COGCC Rule 326.b.(1) a successful mechanical integrity test shall be performed on each shut-in well within two (2) years of the initial shut-in date or 3) Be properly plugged and abandoned. Shut-in and temporarily abandoned wells must be properly reported on COGCC Form 7, Operator's Monthly Production Report.

Comment: 1-Wellhead w/ pump jack (Mansur 33-1-K) run with gas from other producing well on pad (Mansur 33-1). Separator, Meter, 2-400 bbl (Oil) & 1-210 bbl (Prod water) w/ metal berms, Combustor.
1-shut in well w/ pump jack. Needs MIT
2-XX status well and 1-AL status well associated with location

Facility ID: 294260 Type: WELL API Number: 077-09475 Status: PR Insp. Status: PR

Producing Well

Comment: 1-Wellhead w/ pump jack (Mansur 33-1-K) run with gas from other producing well on pad (Mansur 33-1). Separator, Meter, 2-400 bbl (Oil) & 1-210 bbl (Prod water) w/ metal berms, Combustor.
1-shut in well w/ pump jack.
2-XX status well and 1-AL status well associated with location

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? ☐ Pass ☐ CM _____

CA _____ CA Date _____

Waste Material Onsite? ☐ Pass ☐ CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? Pass CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? Pass CM _____

CA _____ CA Date _____

Guy line anchors removed? Pass CM _____

CA _____ CA Date _____

Guy line anchors marked? _____ CM _____

CA _____ CA Date _____

1003b. Area no longer in use? In Production areas stabilized ? Pass1003c. Compacted areas have been cross ripped? In1003d. Drilling pit closed? Pass Subsidence over on drill pit? Pass

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? InProduction areas have been stabilized? Pass Segregated soils have been replaced? _____**RESTORATION AND REVEGETATION**Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? P

Comment: _____

Overall Interim Reclamation In Process**Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Multi-Well Location ☐

Inspector Name: BROWNING, CHUCK

Storm Water:						
Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Gravel	Pass			
				MHSP	Pass	
Retention Ponds	Pass					
Berms	Pass					
S/U/V: <u>Satisfactory</u> Corrective Date: <u> </u>						
Comment: <input type="text"/>						
CA: <input type="text"/>						