FORM 6 Rev 12/05

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109

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Document Number: 400405705

Date Received:

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.
A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 100185 Contact Name: RUTHANN MORSS

Name of Operator: ENCANA OIL & GAS (USA) INC Phone: (720) 876-5060

Address: 370 17TH ST STE 1700 Fax: (720) 876-6060

City: DENVER State: CO Zip: 80202- Email: RUTHANN.MORSS@ENCANA.COM

For "Intent" 24 hour notice required, Name: Tel:

COGCC contact: Email:

API Number 05-077-08809-00

Well Name: DCU Well Number: 36 (L23-DCU)

Location: QtrQtr: NESW Section: 23 Township: 8S Range: 91W Meridian: 6

County: MESA Federal, Indian or State Lease Number:

Field Name: DIVIDE CREEK Field Number: 16900

☐ Notice of Intent to Abandon ☒ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.343295 Longitude: -107.526245

GPS Data:

Date of Measurement: 07/29/2009 PDOP Reading: 2.5 GPS Instrument Operator's Name: Mario Pallone

Reason for Abandonment: ☐ Dry ☐ Production for Sub-economic ☐ Mechanical Problems

☐ Other

Casing to be pulled: ☐ Yes ☐ No Estimated Depth:

Fish in Hole: ☐ Yes ☐ No If yes, explain details below

Wellbore has Uncemented Casing leaks: ☐ Yes ☐ No If yes, explain details below

Details:

Current and Previously Abandoned Zones

Formation	Code	Perf. Top	Perf. Bottom	Date	Method of Isolation	Plug Depth

Total: 0 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
CONDUCTOR	28	20	78.6	504	63	504	0	
SURF	19	13+3/8	54.5	2,499	2,862	2,499	0	

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIPB #2: Depth _____ with _____ sacks cmt on top.

CIBP #3: Depth _____ with _____ sacks cmt on top. CIPB #4: Depth _____ with _____ sacks cmt on top.

CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 64 sks cmt from 57 ft. to 0 ft. Plug Type: CASING Plug Tagged: ☐

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged: ☐

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☒ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: 08/20/2009

*Wireline Contractor: NA *Cementing Contractor: BJ SERVICES

Type of Cement and Additives Used: CLASS G

Flowline/Pipeline has been abandoned per Rule 1103 ☐ Yes ☐ No *ATTACH JOB SUMMARY

Technical Detail/Comments:

THE ACTUAL CASING IN HOLE IS AS FOLLOWS:
CONDUCTOR #1: 32.75", 126.6# SET @ 38' AND CEMENTED TO SURFACE
CONDUCTOR #2: 20", 78.6# SET @ 504' AND CEMENTED TO SURFACE
SURFACE CASING: 13.375", 54.5# SET @ 2499' AND CEMENTED TO SURFACE
THE WELL HAD A 50' PLUG SET AT SURFACE AS AGREED TO BY THE BLM USING THE FOLLOWING PROCEDURE:
1. RIH WITH 22' OF 1" PIPE AND 37' OF 2" HOSE. START CEMENT- PUMP 10 BBL WATER AHEAD, MIX UP AND PUMP 13 BBL 15.8# CEMENT.
2. PULL 1" PIPE AND 2" HOSE. WASH UP PUMP AND RIG DOWN
3. DIG AROUND WELL.
4. CUT CASING 4' BELOW SURFACE. WELD ON ID PLATE AND BACK FILL HOLE.
5. CLEAN UP LOCATION.WELL IS P&A'D.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: RUTHANN MORSS

Title: REGUALTORY ANALYST Date: _____ Email: RUTHANN.MORSS@ENCANA.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY:

Attachment Check List

Att Doc Num	Name
400407562	WELLBORE DIAGRAM
400407566	CEMENT JOB SUMMARY

Total Attach: 2 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)