

CEMENT JOB REPORT



CUSTOMER NEPI - Denver		DATE 11-APR-07	F.R. # 225133114	SERV. SUPV. JOSHUA K GOFF								
LEASE & WELL NAME KNAUS 28-8G6 - API 05123175960000		LOCATION 28-6N-66W		COUNTY-PARISH-BLOCK Weld Colorado								
DISTRICT Brighton		DRILLING CONTRACTOR RIG # Workover		TYPE OF JOB Squeeze-Top								
SIZE & TYPE OF PLUGS		LIST-CSG-HARDWARE		PHYSICAL SLURRY PROPERTIES								
		SACKS OF CEMENT	SLURRY WGT PPG	SLURRY YLD FT ³	WATER GPS	PUMP TIME HR:MIN	Bbl SLURRY					
							Bbl MIX WATER					
MATERIALS FURNISHED BY BJ												
Fresh Water			8.34				10					
Premium Lite Cement		240	10.5	3.98	25.63		170.26					
Fresh Water			8.34				2					
Class "G" Cement		60	15.8	1.15	4.97	05:15	12.30					
Fresh Water			8.34				6					
Fresh Water			8.34				20					
Available Mix Water 300 Bbl.		Available Displ. Fluid 100 Bbl.		TOTAL			220.56					
							153.54					
HOLE		TBG-CSG-D.P.				COLLAR DEPTHS						
SIZE	% EXCESS	DEPTH	SIZE	WGT.	TYPE	DEPTH	GRADE	SHOE				
10		7322	3.5	7.7	CSG	7233	J-55	FLOAT				
			1.25	3.02	TBG	5241	J-55	STAGE				
LAST CASING		PKR-CMT RET-BR PL-LINER			PERF. DEPTH		TOP CONN		WELL FLUID			
SIZE	WGT	TYPE	DEPTH	BRAND & TYPE		TOP	BTM	SIZE	THREAD	TYPE	WGT.	
8.625	24	CSG	400	no packer		0	0	2.375	8 RD	WATER BASED MU	9.2	
DISPL. VOLUME		DISPL. FLUID		CAL. PSI	CAL. MAX PSI	OP. MAX	MAX TBG PSI		MAX CSG PSI		MIX WATER	
VOLUME	UOM	TYPE		BUMP PLUG	TO REV.	SQ. PSI	RATED	Operator	RATED	Operator		
6	BBLS	Fresh Water		0	0	0	5000	3000	4000	3000	frac tank	
Circulation Prior to Job												
Circulated Well: Rig <input checked="" type="checkbox"/> BJ <input type="checkbox"/>				Circulation Time: 2				Circulation Rate: 1 BPM				
Mud Density In: 9.2 LBS/GAL				Mud Density Out: 9.2 LBS/GAL				PV & YP Mud In: 0		PV & YP Mud Out: 0		
Gas Present: NO <input checked="" type="checkbox"/> YES <input type="checkbox"/>				Units:				Solids Present at End of Circulation: NO <input checked="" type="checkbox"/> YES <input type="checkbox"/>				
Displacement And Mud Removal												
Displaced By: Rig <input type="checkbox"/> BJ <input checked="" type="checkbox"/>				Amount Bled Back After Job: .1 BBLS								
Returns During Job: <input type="checkbox"/> NONE <input type="checkbox"/> PARTIAL <input checked="" type="checkbox"/> FULL				Method Used to Verify Returns: sight								
Cement Returns at Surface: <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO				Were Returns Planned at Surface: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES								
Pipe Movement: <input type="checkbox"/> ROTATION <input type="checkbox"/> RECIPROCATION <input type="checkbox"/> NONE <input type="checkbox"/> UNABLE DUE TO STUCK PIPE												
Centralizers: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES				Quantity:				Type: <input checked="" type="checkbox"/> BOW <input type="checkbox"/> RIGID				
Job Pumped Through: <input type="checkbox"/> CHOKE MANIFOLD <input type="checkbox"/> SQUEEZE MANIFOLD <input type="checkbox"/> MANIFOLD <input checked="" type="checkbox"/> NO MANIFOLD												
Plugs												
Number of Attempts by BJ: 0				Competition: 0				Wiper Balls Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES				Quantity:
Plug Catcher Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES				Parabow Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES								
Was There a Bottom: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES				Top of Plug: 0 FT				Bottom of Plug: 0 FT				
Squeezes (Update Original Treatment Report for Primary Job)												
BLOCK SQUEEZE <input type="checkbox"/>				SHOE SQUEEZE <input type="checkbox"/>				TOP OF LINER SQUEEZE <input type="checkbox"/>				PLANNED <input type="checkbox"/> UNPLANNED <input type="checkbox"/>
Liner Packer: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES				Bond Log: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES				PSI Applied: 0		Fluid Weight: 0 LBS/GAL		
Casing Test (Update Original Treatment Report for Primary Job)												
Casing Test Pressure: 0 PSI				With 0 LBS/GAL Mud				Time Held: 00 Hours 00 Minutes				
EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING:												

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Shoe Test (Update Original Treatment Report for Primary Job)

Depth Drilled out of Shoe: 0 FT Target EMW: 0 LBS/GAL Actual EMW: 0 LBS/GAL
 Number of Times Tests Conducted: 0 Mud Weight When Test was Conducted: 0 LBS/GAL

Problems Before Job (I.E. Running Casing, Circulating Well, ETC)

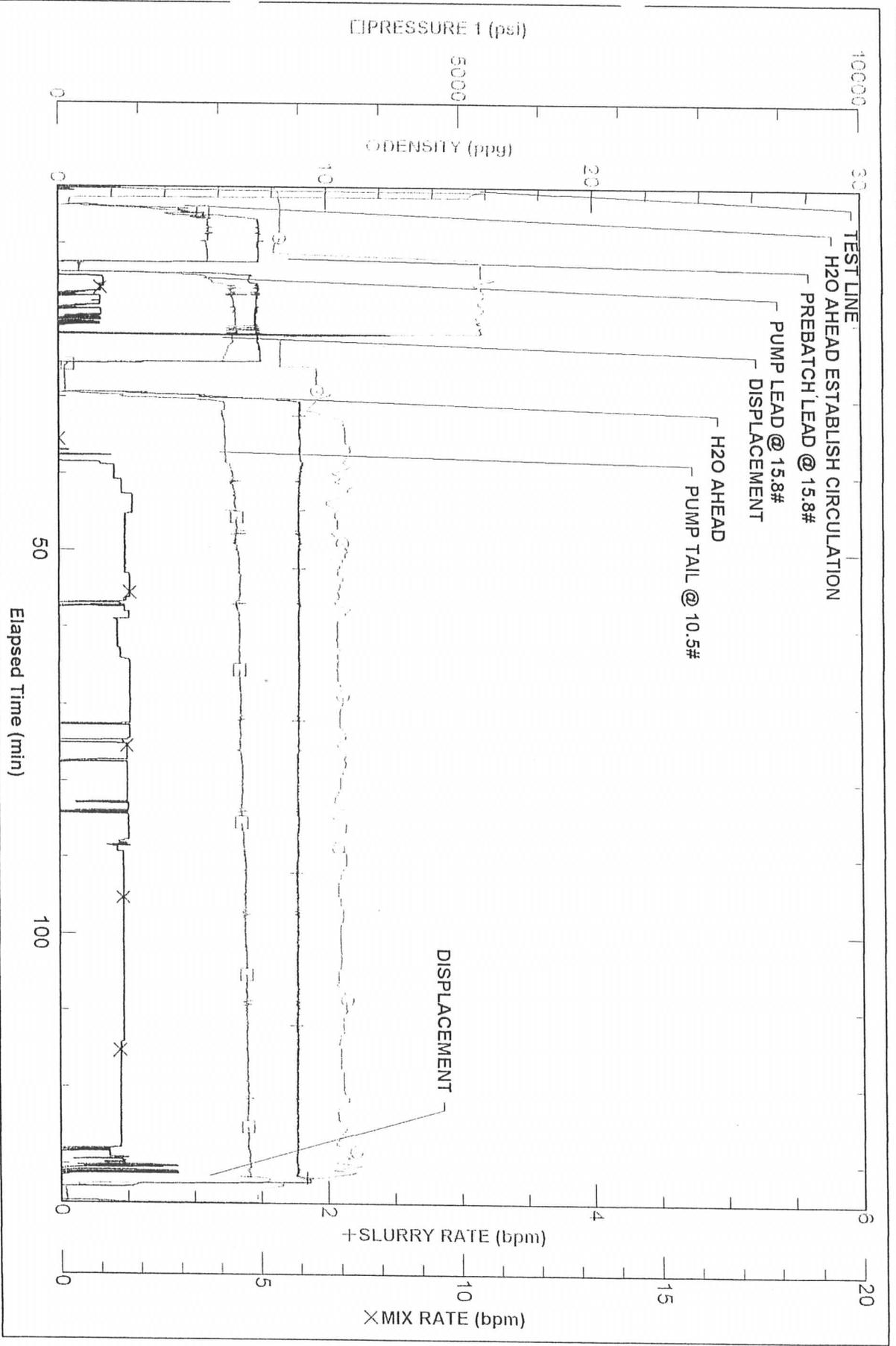
Problems During Job (I.E. Lost Returns, Equipment Failure, Bulk Delivery, Foaming, ETC)

Problems After Job (I.E. Gas at Surface, Float Equipment Failed, ETC)

PRESSURE/RATE DETAIL						EXPLANATION	
TIME HR:MIN.	PRESSURE - PSI		RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	SAFETY MEETING: BJ CREW <input checked="" type="checkbox"/> CO. REP. <input type="checkbox"/>	
	PIPE	ANNULUS				TEST LINES	5200 PSI
09:35	0	0	0	0	N/A	CIRCULATING WELL - RIG <input checked="" type="checkbox"/> BJ <input type="checkbox"/>	
09:47	5200	0	0	0	H2O	SAFETY MEETING	
09:50	1870	0	1.5	10	H2O	TEST LINE	
09:00	2180	0	1.5	11.7	CMT	FRESH WATER AHEAD	
09:06	2180	0	1.5	6	H2O	BATCH AND PUMP LEAD CEMENT @ 15.8#	
09:12	0	0	0	0	N/A	DISPLACEMENT	
09:26	2055	0	1.8	15	H2O	RIG PULLS PIPE	
09:36	2163	0	1.8	166.5	CMT	FRESH WATER AHEAD	
12:09	2580	0	1.8	2	H2O	BATCH AND PUMP TAIL CEMENT @ 10.5#	
						DISPLACEMENT	
BUMPED PLUG	PSI TO BUMP PLUG	TEST FLOAT EQUIP.	BBL.CMT RETURNS/ REVERSED	TOTAL BBL. PUMPED	PSI LEFT ON CSG	SPOT TOP OUT CEMENT	Service Supervisor Signature:
Y <input checked="" type="checkbox"/> N	0	Y <input checked="" type="checkbox"/> N	0	211.2	0	Y <input checked="" type="checkbox"/> N	



BJ Services JobMaster Program Version 3.10
Job Number: 225133714
Customer: NOBLE ENERGY
Well Name: KNAUS 28-8G6



FIELD RECEIPT NO. 225133114

BJ Services Company



CUSTOMER (COMPANY NAME) NEPI - Denver		CREDIT APPROVAL NO. A22511001658		PURCHASE ORDER NO.		CUSTOMER NUMBER 20004369 - 00227588		INVOICE NUMBER							
MAIL INVOICE TO : STREET OR BOX NUMBER 1625 Broadway				CITY Denver		STATE Colorado		ZIP CODE 80202							
DATE WORK COMPLETED 04 11 2007		BJ SERVICES SUPERVISOR JOSHUA K GOFF		WELL API NO. 05123175960000		WELL TYPE : Old Well									
BJ SERVICES DISTRICT Brighton				JOB DEPTH (ft) 5.241		WELL CLASS : Gas									
WELL NAME AND NUMBER AUS 28-8G6				TD WELL DEPTH (ft) 7.322		GAS USED ON JOB : No Gas									
WELL LOCATION : 28-6N-68W		LEGAL DESCRIPTION 28-6N-68W		COUNTY/PARISH Weld		STATE Colorado		JOB TYPE CODE : Squeeze-Top							
PRODUCT CODE		DESCRIPTION		UNIT OF MEASURE		QUANTITY		LIST PRICE UNIT		GROSS AMOUNT		PERCENT DISC.		NET AMOUNT	
100021		Class G Cement		sacks		60									
100120		Bentonite		lbs		2088									
100275		Sodium Metasilicate		lbs		105									
100283		R-3		lbs		34									
398224		Premium Lite Cement		sacks		240									
488353		CSE-2		lbs		720									
A152		Personnel Surcharge - Cement Svc		ea		1									
M100		Bulk Materials Service Charge		cu ft		355									
		SUB-TOTAL FOR Product Material													
		SUB-TOTAL FOR Service Charges													

SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.

SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.

ARRIVE MO. DAY YEAR TIME
LOCATION: 04 11 2007 08:45

CUSTOMER REP. CASEY RUPPEL

SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS

CUSTOMER AUTHORIZED AGENT
BJ SERVICES APPROVED