



02157030

Page 1
FORM 4
Rev 12/05

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: <u>96850</u>	4. Contact Name <u>Karolina Blaney</u>	Complete the Attachment Checklist	OP OGCC
2. Name of Operator: <u>WPX Energy Rocky Mountain LLC</u>	Phone: <u>970 683 2295</u>		
3. Address: <u>1058 County Road 215</u> City: <u>Parachute</u> State: <u>CO</u> Zip: <u>81635</u>	Fax: <u>970 285 9573</u>		
5. API Number <u>05-NA</u>	OGCC Facility ID Number <u>427583</u>	Survey Plat	
6. Well/Facility Name: _____	7. Well/Facility Number <u>Spruce Creek 14-4-794</u>	Directional Survey	
8. Location (Qtr/Tr, Sec, Twp, Rng, Meridian): <u>SWSW S4 T7S R94W 6th pm</u>		Surface Eqpm Diagram	
9. County: <u>Garfield</u>	10. Field Name: <u>Rulison</u>	Technical Info Page	<input checked="" type="checkbox"/>
11. Federal, Indian or State Lease Number: _____		Other	<input checked="" type="checkbox"/>

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)

Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

Bottomhole location Qtr/Tr, Sec, Twp, Rng, Mer _____

Latitude _____ Distance to nearest property line _____ Distance to nearest bldg, public rd, utility or RR _____

Longitude _____ Distance to nearest lease line _____ Is location in a High Density Area (rule 603b)? Yes/No

Ground Elevation _____ Distance to nearest well same formation _____ Surface owner consultation date: _____

attach directional survey

GPS DATA:
Date of Measurement _____ PDOP Reading _____ Instrument Operator's Name _____

CHANGE SPACING UNIT
Formation _____ Formation Code _____ Spacing order number _____ Unit Acreage _____ Unit configuration _____

Remove from surface bond
Signed surface use agreement attached

CHANGE OF OPERATOR (prior to drilling):
Effective Date: _____
Plugging Bond: Blanket Individual

CHANGE WELL NAME NUMBER
From: _____
To: _____
Effective Date: _____

ABANDONED LOCATION:
Was location ever built? Yes No
Is site ready for inspection? Yes No
Date Ready for Inspection: _____

NOTICE OF CONTINUED SHUT IN STATUS
Date well shut in or temporarily abandoned: _____
Has Production Equipment been removed from site? Yes No
MIT required if shut in longer than two years. Date of last MIT _____

SPUD DATE: _____

REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)

SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK *submit cbl and cement job summaries
Method used _____ Cementing tool setting/perf depth _____ Cement volume _____ Cement top _____ Cement bottom _____ Date _____

RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.
Final reclamation will commence on approximately _____ Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

Notice of Intent
Approximate Start Date: _____

Report of Work Done
Date Work Completed: 7-1-2012

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: <u>Form 15 COAs + 3 year lifespan</u> for Spills and Releases	

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Karolina Blaney Date: 7-19-2012 Email: Karolina.Blaney@WPXEnergy.com
 Print Name: Karolina Blaney Title: Environmental Specialist

COGCC Approved: Daniel Rulison Title: Location Assessment Specialist Date: 4-22-13
 CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



1. OGCC Operator Number: 96850 API Number: _____

2. Name of Operator: WPX Energy Rocky Mountain LLC OGCC Facility ID # 427583

3. Well/Facility Name: _____ Well/Facility Number: Spruce Creek 14

4. Location (QtrQtr, Sec, Twp, Rng, Meridian): SWSW S4 T7S R94W 6th pm

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS**

In accordance with the Spruce Creek 14-4-794 Pit Permit Form 15 conditions of approval (see attached), WPX Energy is submitting the following documents in order to stay in compliance:

- COA 22 - Hydrotest monitoring report
- COA 27 - list of disposal facilities:

Facility Name	Permit #
GM 14-36	159262
GM 523-36	159266
GM 923-1D	159295
GM 943-1D	159296
GM 931-1D	159297
GM 239-36	159369
RMV 215-21	159388
Parachute C E&P WMF	149015
Rulison C E&P WMF	149006

In order to report completion of construction and liner installation at the Spruce Creek 14-4-794 Multi-well completions pit, thereby starting the 3-year lifespan of this Form 15 permitted pit, WPX Energy is submitting the following documents:

- Lange Containment Systems Inc Reports

Pit Permit Good Through 7-1-2015

Form 15

FORM 15 Rev 6/99

PIT ID: PT7199



State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)894-2100 Fax:(303)894-2109



RECEIVED FEB 2 - 2012 COGCC

EARTHEN PIT REPORT/PERMIT

This form is to be used for both reporting and permitting pits. Rule 903 describes when a Permit with prior approval, or a Report within 30 days, is required for pits. Submit required attachments and forms.

Complete the Attachment Checklist

FORM SUBMITTED FOR:

Pit Report Pit Permit

Attachment Checklist table with items like Detailed Site Plan, Topo Map, etc.

OGCC Operator Number: 96850 Name of Operator: Williams Production RMT Address: 1058 County Rd 215 City: Parachute State: CO Zip: 81635

Contact Name and Telephone: Karolina Blaney No: (970) 589-0743 Fax: (970) 285-9573

API Number (of associated well): NA OGCC Facility ID (of other associated facility): Form 2A # 400231362

Pit Location (Qtr Qtr, Sec, Twp, Rng, Meridian): SWSW 54 T7S R94W 6pm Latitude: 39.460272 Longitude: -107.901133 County: Garfield

Pit Use: Production Drilling Special Purpose Pit Type: Lined Unlined Surface Discharge Permit: Yes No Offsite disposal of pit contents: Injection Commercial Pit/Facility Name: SPRUCE CREEK Pit/Facility No: 14-4-714

Existing Site Conditions

Is the location in a "Sensitive Area"? Yes No Attach data used for determination. Close SW Domestic Water Well <660' per Rules

Distance (in feet) to nearest surface water: 386 ground water: 210 water wells: 266 LAND USE (or attach copy of Form 2A if previously submitted for associated well) Select one which best describes land use: Crop Land: Irrigated Dry Land Improved Pasture Hay Meadow CRP Non-Crop Land: Rangeland Timber Recreational Other (describe): Per 2A Rangeland

SOILS (or attach copy of Form 2A if previously submitted for associated well) Soil map units from USNRCS survey: Sheet No: Soil Complex/Series No: 69 Soils Series Name: Potts Horizon thickness (in inches): A: 0-4 ; B: 4-28 ; C: 28-60 Soils Series Name: Idefonso Horizon thickness (in inches): A: 0-8 ; B: 8-60 ; C: Attach detailed site plan and topo map with pit location.

Pit Design and Construction

Size of pit (feet): Length: 440 Width: 180 Depth: 16 Calculated pit volume (bbls): 95,000 Daily Inflow rate (bbls/day): varies Daily disposal rates (attach calculations): Evaporation: 145 bbls/day Percolation: none bbls/day Type of liner material: See attached specifications Thickness: See attached specifications Attach description of proposed design and construction (include sketches and calculations). Method of treatment of produced water prior to discharge into pit (separator, heater treater, other): gravity separation tanks Is pit fenced? Yes No Is pit netted? Yes No

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Karolina Blaney Signed: Karolina Blaney Title: Environmental Specialist Date: 12/6/2011

OGCC Approved: David Kulis Title: Location Assessment Specialist Date: 02/15/2012

CONDITIONS OF APPROVAL, IF ANY: FACILITY NUMBER: 427583

**Williams Production RMT, Spruce Creek Production Pit 14-4-794, SWSW Sec 4
T7S R94W, Garfield County, Form 2A (#400231362); Form 15 Pit Permit
Conditions of Approval, Pit Facility Number: 427583**

COA 90 - Notify COGCC Oil and Gas Location Assessment (OGLA) Specialist for Western Colorado (Dave Kubeczko; email dave.kubeczko@state.co.us) and the COGCC Field Inspection Supervisor for Northwest Colorado (Shaun Kellerby; email shaun.kellerby@state.co.us) 48 hours prior to start of construction of the pad and pit.

COA 22 - After installation of the uppermost liner and prior to operating the pit, the synthetic liner(s) shall be tested by filling the pit with at least 12 feet of fresh and/or produced water, measured from the base of the pit (not to exceed the 2-foot freeboard requirement). The operator shall monitor the pit for leaks for a period of 72 hours prior to draining the pit and commencing operations. The leak detection system must also be monitored during the entire test. Operator shall notify the COGCC Oil and Gas Location Assessment (OGLA) Specialist for Western Colorado (Dave Kubeczko; email dave.kubeczko@state.co.us) 48 hours prior to start of the hydrotest. Hydrotest monitoring results must be maintained by the operator for the life of the pit and provided to COGCC prior to using the pit.

COA 67 - In lieu of conducting an initial hydrostatic test of the pit, the operator can monitor fluid levels in the pit continuously using a minimum of two pressure transducers located at the upgradient and downgradient ends of the pit (based on the original topographic profile). These pressure transducers should be linked to the operator's SCADA system such that they can be remotely monitored. In addition, the pit liner will be marked at the two foot freeboard depth line so that operations personnel (as well as COGCC inspectors) can easily verify that the required fluid free board is being maintained. The electronically collected water level measurement data shall be used to confirm changes in pit inflow and outflow during operations based on estimates from truck and/or pipeline delivery or removal activities. Any abnormalities that are noticed during operations will be reported to the operator's field supervisor immediately so that any necessary follow-up can be scheduled.

COA 23 - Operator must ensure 110 percent secondary containment for any volume of fluids contained at the water handling facility site during natural gas development activities and operations; including, but not limited to, construction of a berm or diversion dike, diversion/collection trenches within and/or outside of berms/dikes, site grading, or other comparable measures (i.e., best management practices (BMPs) associated with stormwater management) sufficiently protective of nearby surface water. Any berm constructed at the well pad location will be stabilized, inspected at regular intervals (at least every 14 days), and maintained in good condition.

COA 5 - Operator must implement best management practices to contain any unintentional release of fluids, including any fluids conveyed via buried or temporary surface pipelines.

COA 39 - No portion of any pit that will be used to hold liquids shall be constructed on fill material, unless the pit and fill slope are designed and certified by a professional engineer, subject to review and approval by the director prior to construction of the pit. The construction and lining of the pit shall be supervised by a professional engineer or their agent. The entire base of the pit must be in cut.

COA 47 - The production pit must be double-lined. The pit will also require a leak detection system (Rule 904.e).

COA 66 - Delivery and vacuum truck hoses will not be allowed to be placed directly onto the pit liner. Operator will construct a loading/unloading station located next to the pit, to deliver fluids to or remove fluids from the pit by truck. The loading/unloading station shall be designed and utilized to

prevent hoses from being dropped into the pits and dragged over the liner, which could lead to liner damage. The loading/unloading station will be the only permitted access for manual fluids transfers to or from the pit. Vehicles will not be allowed to approach the pit any closer than the loading/unloading station. Each station will have a catch basin in case a leak occurs while operations personnel are connecting or disconnecting hoses. Signs clearly marking the truck loading/unloading station shall be provided and maintained by the operator.

COA 48 - Operator must submit a professional engineer (PE) approved/stamped as-built drawing (plan view and cross-sections) of the production pit within 14 calendar days of construction.

COA 49 - The production pit must be fenced and netted. The operator must maintain the fencing and netting until the pit is closed in accordance with Rule 905. Closure of Pits, and Buried or Partially Buried Produced Water Vessels.

COA 11 - Operator shall pressure test pipelines in accordance with Rule 1101.e.(1) prior to putting into initial service any temporary surface pipelines or configuration of the permanent pipeline network.

COA 19 - This production pit will comply with **Rule 902. PITS - GENERAL AND SPECIAL RULES. e.** Pits used for a period of no more than three (3) years for storage, recycling, reuse, treatment, or disposal of E&P waste or fresh water, as applicable, may be permitted in accordance with **Rule 903** to service multiple wells.

COA 27 - Submit disposal facilities (wells, pits, landfills, etc.) for pit contents since none were provided on the Form 15, to COGCC via a Form 4 Sundry prior to disposal.

COA 20 - The operator will conduct baseline sampling of the domestic/irrigation water well (Permit No. 228041 - - 4508058-Williams Well, total depth of 210 feet bgs, depth to groundwater of 176 feet bgs, and a pumping rate of 8 gpm) located approximately 266 feet to the east-northeast, prior to pit operation. The operator may conduct additional groundwater monitoring at their own discretion. This water well will also be sampled every 12 months to evaluate potential impacts from pit operations. Laboratory analysis at a minimum will include the following: pH (lab), TDS, specific conductivity (lab, not resistivity), SAR calculation, Ca, K, Mg, Na, As, B, Ba, Cd, Cr, Cu, Fe, Mn, Pb, Se (all total recoverable), Br, Cl, F, SO₄, Alkalinity (Total, HCO₃ and CO₃ – all expressed as CaCO₃), BTEX (benzene, toluene, ethyl benzene, o-xylene, m- + p-xylene), MBAS, DRO, GRO, and field parameters including pH, temperature, and specific conductivity (SC) shall be recorded prior to collecting the sample for laboratory analysis. Field observations such as odor, water color, sediment, bubbles and effervesce shall also be included. Copies of all test results, field parameters and field observations described above shall be provided to the Director, LGD, and the water well owner within three (3) months of collecting the sample. The analytical data and surveyed sample location shall also be submitted to the Director in an electronic data deliverable format.

COA 91 - At the time of pit closure, operator must submit disposal information via a Form 4 Sundry Notice to the COGCC Location Specialist for Western Colorado (Dave Kubeczko; email dave.kubeczko@state.co.us). The disposal method will need to be approved prior to operator starting pit closure. In addition, operator will collect a pit water sample and, at a minimum, analyze for the following parameters: pH; alkalinity; specific conductance; major cations/anions (chloride, fluoride, sulfate, sodium); total dissolved solids (TDS); BTEX/DRO; TPH; PAH's (including benzo[a]pyrene); and metals (arsenic, barium, calcium, chromium, iron, magnesium, selenium). At the time of closure/disposal of pit water, COGCC may require additional analytes, as appropriate.

Hydrostatic Test Results

Hydrostatic Pit Testing

Data Collection & Computation Form

Fox Engineering Solutions, Inc.



Pit Owner: WPX Energy Rocky Mountain, LLC
Pit Name: 14-4-794
COGCC Facility No. 427583
Pit Location: SW 1/4 SW 1/4 Section 4, T7S, R94W, 6th P.M.
 Latitude: N 39.460272° Longitude: W107.901133° (NAD83)
Reported Liner: 60/40 mil Polyethylene with GCL
Approximate Elevation: 6400 ft. msl
Test Conducted By: David Fox P.E., Fox Engineering Solutions, Inc.

Test Initiation:

Date: 6/18/2012
 Time: 9:20 AM
 Total Duration: 72 hours

Test Termination:

Date: 6/21/2012
 Time: 9:20 AM

	<u>Length</u>	<u>Width</u>	<u>Area</u>	<u>Comments</u>
Tributary Pit Liner Surface Area (ft ²):	-	-	56,075 ft. ²	Surveyed by Bookcliff Survey
Initial Pit Water Surface Area:	-	-	46881 ft. ²	Surveyed by Bookcliff Survey
Final Pit Water Surface Area:	-	-	46881 ft. ²	Surveyed by Bookcliff Survey
Average Pit Surface Area:			46,881 ft. ²	
Initial Pit Fluid Level:				6385.324 ft.
Final Pit Fluid Level:				<u>6385.253</u> ft
Difference				0.07 ft or
Est. Fluid Depth:	13 ft.			0.85 inches
Evaporation Pan Installed: Yes	Location: NE corner of pit		Measured Pan Evaporation:	1.68 inches
			(During Test Duration)	
			Evaporation w/ Pan Coeff. 0.72	1.21 inches
			(During Test Duration)	
Rain Gauge Installed: Yes	Location: NE corner of pit		Recorded Precipitation:	0.00 inches
			Equiv. 72-Hour Precip. Inflow:	0.00 inches
Other Inflow/Outflow:	Inflow (gal)	0	Equivalent Inflow:	0.00 inches
	Outflow (gal)	0	Equivalent Outflow:	0.00 inches
Calculated Fluid Level Change in Inches:	(+ indicates fluid level increased)			
	(Precipitation - 72% Pan Evaporation + Inflows - Outflows)			-1.21 inches
Measure Change in Inches:	(+ indicates fluid level increased)			-0.85 inches
Difference between Calculated and Measured Pit Fluid Level:	(With 72% Pan Evaporation)			0.36 inches

Summary: No observed loss in liner integrity. Fluid level drop was less than calculated evaporation/precipitation mass balance.

Weather: Mostly sunny with intermittent clouds. Temperatures 60° - 95°.

Liner and Pit Condition: Fluid level at approximate 13 ft depth. Liner is new and had just been installed.

Visible portion of liner, approximately the top 7 - 8 ft., had no visible tears, delamination or seam failures.

Leak detection sump dry at the initiation and termination of hydrotest.

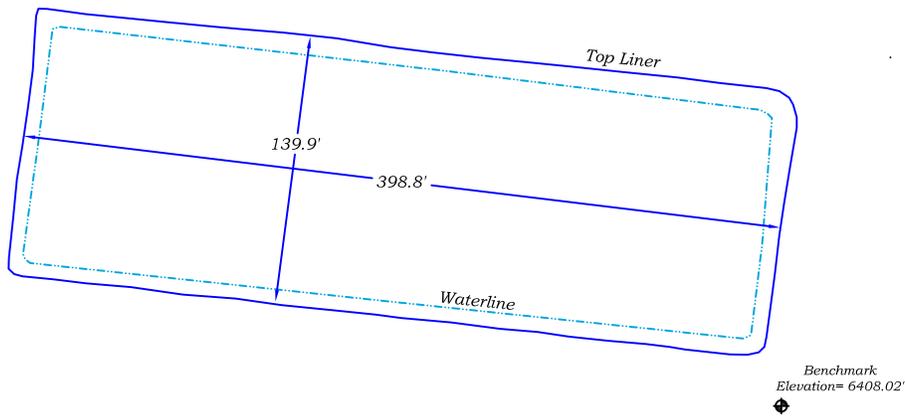
Comments: Bookcliff Survey utilized a Trimble Total Station for required area and elevation measurements.

WPX Energy staff indicated that no fluids were transferred from or to the pit during the duration of the test.

Evaporation pan placed within the fenced and netted area of the pit site.

HYDRO-TEST EXHIBIT

RWF 14-4-794 SPRUCE CREEK PIT



SCALE: 1" = 100'

RWF 14-4-794 SPRUCE CREEK PIT DETAILS

TEST @ 9:20 A.M.

TOP WATER ELEV. (JUNE 18, 2012)= 6385.324'

TOP WATER ELEV. (JUNE 21, 2012)= 6385.253'

TOP OF TRIBUTARY AREA SURFACE AREA = 56,075 sq. ft.

TOP WATER SURFACE AREA = 46,881 sq. ft.

TRIBUTARY AREA = 9194 sq. ft.

RWF 14-4-794 SPRUCE CREEK PIT LOCATION

SW1/4SW1/4 SECTION 4,
TOWNSHIP 7 SOUTH,
RANGE 94 WEST OF THE SIXTH P.M.

COSP NAD83 CENTRAL ZONE

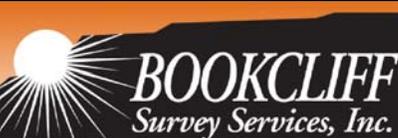
LATITUDE: 39.460285°

LONGITUDE: -107.901132°



WPX Energy Rocky Mountain, LLC

136 East Third Street
Rifle, Colorado 81650
Ph. (970) 625-1330
Fax (970) 625-2773



Fox Engineering Solutions
670 Canyon Creek Dr.
Grand Junction, CO 81503

RWF 14-4-794
SPRUCE CREEK

DATE: 6/21/12
SHEET: 1 OF 1
PROJECT: HYDROTTEST
DFT: WKK

Hydrostatic Testing Procedures for COGCC Earthen Pits

Vers. 6.0 12-15-11 ©



The purpose for hydrostatic testing earthen pits is to comply with COGCC approval conditions for verifying the fluid holding integrity of the pit lining system. These procedures are specific to existing or active earthen pits holding oil and gas related fluids including, but not limited to, produced water. During testing, the pit shall have fluid level as high as practical, without encroaching into the 2 ft. freeboard, and the test shall be conducted for a minimum of 72 hours, if practical. Visible portions of the liner, including the anchor trench and seams, shall be inspected for defects. The test shall be scheduled and coordinated with personnel to ensure that oil and gas activities do not interfere with the test. Testing procedures may be subject to changes as dictated by field and climatic factors. All personnel involved with testing, while onsite, shall comply with their respective EH&S requirements.

- If practical, a sign shall be placed in a conspicuous location during the test stating “Hydrostatic testing in Progress, Pit Closed to All Water Hauling Activities”. Contact information shall also be placed on the sign.
- A semi-permanent datum elevation point shall be established at the pit location. The surface area of the water surface and the surface area of the liner area, tributary to the pit shall be measured. The date and time of each measurement shall be documented.
- The pit fluid level; fluid surface area; and the lined surface area, tributary to the pit, shall be measured and recorded at the beginning of the test. The pit fluid level shall be measured again at the end of the test. A survey grade total station shall be utilized for accuracy to capture this information. The date and time of measurements shall be documented.
- A 4” diameter official rain gauge with funnel inlet shall be installed at the pit site. Precipitation shall be recorded for the duration of the hydrostatic test.
- During ice-free periods, pan evaporation shall be measured during the duration of the test following the procedures established by the National Weather Service – NOAA in the document entitled “National Weather Service - Observing Handbook No. 2, dated July 1989. A Class A evaporation pan shall be placed at the site, or as near as practical, with evaporation measured per established procedures. During ice-over periods at the pit, evaporation is assumed negligible and evaporation measurements will not be taken.
- For the duration of the test, all inflows and outflows, such as truck and piped transfers, shall cease. If the cessation of inflows and outflows is not practical, all pit inflows and outflows shall be accurately metered and documented during the test. 24-hour surveillance monitoring may be warranted.
- If no precipitation has occurred during the test, compare the change in the pit fluid level with the recorded pan evaporation. During ice-over periods, compare the pit levels taken at the start and end of the tests.
- If precipitation has occurred during the test, precipitation falling onto tributary portions of the liner, outside of the fluid surface area, may be added as an inflow to the pit and converted into inches of depth over the fluid surface area. During ice-over and snow conditions, precipitation inflow from tributary portions of the liner may be estimated from snow depth and corresponding water equivalent comparisons at the start and termination of the test. Other factors may also be utilized.
- The calculated change in pit level during the test is: $\Delta L = P + I - O - E$ (all measurements converted to inches)
Where: ΔL = Change in pit fluid level P = Precipitation Inflow E = Evaporation
 I = Measured Inflows O = Measured Outflows
- The measured change in the pit fluid level shall be compared to the calculated change, utilizing precipitation and evaporation data, in the pit fluid level during the test duration. The test procedures and results will be reviewed and analyzed for discrepancies. If the test results indicate integrity issues with the lining system, the test will be repeated.

Liner Installation Report

SPRUCE CREEK PIT



LANGE CONTAINMENT SYSTEMS, INC.

APRIL 2012

Trial Welds



60 MIL



Containment Systems Inc.

40 MIL



Destruct Summary



60 MIL



Containment Systems Inc.

40 MIL



Containment Systems Inc.



Containment Systems Inc.

Project Name: Spruce Creek pit

Primary

Secondary

Other: _____

Job#: _____

Project Manager: VICTOR CASTINGS

Reported By: VICTOR CASTINGS

Material: 40 mil DIS smooth

Destructive Test

D.S. No.	Seam No.	Weld Time	Weld Date	Operator Name/ID	Machine Number	Peel Test(Ext) min					Peel Test(Fusion)					Shear Test min					Ambient Temp	Results	Machine Temp & Speed	NOTES
						Coupon 1 A/B	Coupon 2 A/B	Coupon 3 A/B	Coupon 4 A/B	Coupon 5 A/B	Coupon 1 Shear	Coupon 2 Shear	Coupon 3 Shear	Coupon 4 Shear	Coupon 5 Shear	Coupon 1 Shear	Coupon 2 Shear	Coupon 3 Shear	Coupon 4 Shear	Coupon 5 Shear				
DS-1	6-7	0M	4-15-0	VC	128	100/100	94/107	101/106	101/102	96/103	130	144	136	138	140	P F	850/400							
DS-2	14-15	0M	4-15-0	TA	130	98/106	94/109	100/102	94/107	97/109	140	142	138	136	142	P F	850/400							
DS-3	18-19	0M	4-15-0	J.A.	130	96/108	100/101	99/101	104/100	101/100	138	141	144	130	142	P F	850/400							
DS-4	23-24	0M	4-10-0	J.A.	130	100/107	94/100	98/100	97/101	08/100	140	140	141	142	141	P F	850/400							
DS-5	32-33	0M	4-10-0	J.A.	129	99/101	97/109	100/108	09/107	05/109	137	142	130	140	130	P F	850/400							
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Samples Sent Via: _____

Last Sample #: _____

On (Date): _____

Notes: _____

Seaming & Air Pressure Test



60 MIL



Containment Systems Inc.



Confinement Systems Inc.

Project Name: SPRUCE CREEK PIT
 Project Manager: NICAR COSTIGAS
 Superintendent: NICAR COSTIGAS
 Reported By: _____

Primary

Secondary

Other:

Job#: _____

Material: 60 mil DIS SMOOTH

Weld Date	Seam No.	Seam Length	Time	Operator Name / ID#	Mach No.	Mach Temp	Mach Speed	Amb Temp	Test Date	Test Type	Time IN	Time Out	Test Results	D. S. Number (NOTES)
4-20-12	1-2	22'	am pm	T.A.	128	850°	400		4-20-12	AT	12:40	12:45	P F	
	3-4	22'	am pm	T.A.	128	850°	400				12:41	12:46	P F	
	4-5	35'	am pm	T.C.	128	850°	400				12:43	12:47	P F	
	5-6	42'	am pm	T.C.	128	850°	400				12:43	12:48	P F	DS-1
	6-7	42'	am pm	T.A.	128	850°	400				12:44	12:48	P F	
	7-8	42'	am pm	T.A.	128	850°	400				12:46	12:50	P F	
	8-9	50'	am pm	T.C.	128	850°	400				12:50	1:01	P F	
	9-10	33'	am pm	T.A.	128	850°	400				12:51	1:03	P F	
	11-12	35'	am pm	T.C.	128	850°	400				1:00	1:05	P F	
	12-13	44'	am pm	T.A.	128	850°	400				1:06	1:11	P F	
	13-14	46'	am pm	T.A.	128	850°	400				1:07	1:12	P F	
	14-15	46'	am pm	T.C.	128	850°	400				1:08	1:13	P F	DS-2
	15-16	46'	am pm	T.A.	128	850°	400				1:13	1:18	P F	
	16-17	46'	am pm	T.C.	128	850°	400				1:14	1:19	P F	
	17-18	46'	am pm	T.A.	128	850°	400				1:20	1:26	P F	
	18-19	46'	am pm	T.C.	128	850°	400				1:22	1:27	P F	
	19-20	46'	am pm	T.A.	128	850°	400				1:26	1:31	P F	201F TEST
	20-21	46'	am pm	T.A.	128	850°	400				1:32	1:38	P F	201F TEST
	21-22	46'	am pm	T.C.	128	850°	400				1:36	1:41	P F	201F TEST
	22-23	46'	am pm	T.A.	128	850°	400							
	23-24	46'	am pm	T.A.	128	850°	400							
Total =														

Air Test: 36

psi for

5

minutes-

5

psi loss allowed.

Tested By:

AS



Conduitment Systems Inc.

Project Name: SPRUCG FEEL PIT
 Project Manager: VICTOR CASTRO
 Superintendent: VICTOR CASTRO
 Reported By: _____

Primary

Secondary

Other:

Job#:

Material: 60 mil DIS smooth

Weld Date	Seam No.	Seam Length	Time	Operator Name / ID#	Mach No.	Mach Temp	Mach Speed	Amb Temp	Test Date	Test Type	Time IN	Time Out	Test Results	D. S. Number (NOTES)
4-21-12	24-25	165	am pm	V.C.		850	400		4-21-12	AT	10:04	10:02	P F	DS-4
	25-26	165	am pm	V.A.		850	400				10:05	10:10	P F	
	26-27	42	am pm	V.C.		850	400				10:06	10:11	P F	
	27-28	22	am pm	V.A.		850	400				10:07	10:12	P F	
	28-29	22	am pm	V.C.		850	400				10:08	10:13	P F	
	29-30	22	am pm	V.A.		850	400				10:09	10:14	P F	
	30-31	40	am pm	V.C.		850	400				10:10	10:15	P F	
	31-32	44	am pm	V.A.		850	400				10:11	10:16	P F	
	32-33	44	am pm	V.C.		850	400				10:12	10:17	P F	
	33-34	44	am pm	V.A.		850	400				10:13	10:18	P F	
	34-35	40	am pm	V.C.		850	400				10:14	10:19	P F	
	35-36	22	am pm	V.A.		850	400				10:15	10:20	P F	DS-5
	36-37	22	am pm	V.C.		850	400				10:16	10:21	P F	
	37-38	22	am pm	V.A.		850	400				10:17	10:22	P F	
	38-39	48	am pm	V.C.		850	400				10:18	10:23	P F	
	39-40	22	am pm	V.A.		850	400				10:19	10:24	P F	
	40-41	22	am pm	V.C.		850	400				10:20	10:25	P F	
	41-42	22	am pm	V.A.		850	400				10:21	10:26	P F	
	42-43	22	am pm	V.C.		850	400				10:22	10:27	P F	
	43-44	22	am pm	V.A.		850	400				10:23	10:28	P F	
	44-45	22	am pm	V.C.		850	400				10:24	10:29	P F	
	45-46	22	am pm	V.A.		850	400				10:25	10:30	P F	
	46-47	22	am pm	V.C.		850	400				10:26	10:31	P F	
	47-48	22	am pm	V.A.		850	400				10:27	10:32	P F	
	48-49	22	am pm	V.C.		850	400				10:28	10:33	P F	
	49-50	22	am pm	V.A.		850	400				10:29	10:34	P F	
	50-51	22	am pm	V.C.		850	400				10:30	10:35	P F	
	51-52	22	am pm	V.A.		850	400				10:31	10:36	P F	
	52-53	22	am pm	V.C.		850	400				10:32	10:37	P F	
	53-54	22	am pm	V.A.		850	400				10:33	10:38	P F	
	54-55	22	am pm	V.C.		850	400				10:34	10:39	P F	
	55-56	22	am pm	V.A.		850	400				10:35	10:40	P F	
	56-57	22	am pm	V.C.		850	400				10:36	10:41	P F	
	57-58	22	am pm	V.A.		850	400				10:37	10:42	P F	
	58-59	22	am pm	V.C.		850	400				10:38	10:43	P F	
	59-60	22	am pm	V.A.		850	400				10:39	10:44	P F	
	60-61	22	am pm	V.C.		850	400				10:40	10:45	P F	
	61-62	22	am pm	V.A.		850	400				10:41	10:46	P F	
	62-63	22	am pm	V.C.		850	400				10:42	10:47	P F	
	63-64	22	am pm	V.A.		850	400				10:43	10:48	P F	
	64-65	22	am pm	V.C.		850	400				10:44	10:49	P F	
	65-66	22	am pm	V.A.		850	400				10:45	10:50	P F	
	66-67	22	am pm	V.C.		850	400				10:46	10:51	P F	
	67-68	22	am pm	V.A.		850	400				10:47	10:52	P F	
	68-69	22	am pm	V.C.		850	400				10:48	10:53	P F	
	69-70	22	am pm	V.A.		850	400				10:49	10:54	P F	
	70-71	22	am pm	V.C.		850	400				10:50	10:55	P F	
	71-72	22	am pm	V.A.		850	400				10:51	10:56	P F	
	72-73	22	am pm	V.C.		850	400				10:52	10:57	P F	
	73-74	22	am pm	V.A.		850	400				10:53	10:58	P F	
	74-75	22	am pm	V.C.		850	400				10:54	10:59	P F	
	75-76	22	am pm	V.A.		850	400				10:55	11:00	P F	
	76-77	22	am pm	V.C.		850	400				10:56	11:01	P F	
	77-78	22	am pm	V.A.		850	400				10:57	11:02	P F	
	78-79	22	am pm	V.C.		850	400				10:58	11:03	P F	
	79-80	22	am pm	V.A.		850	400				10:59	11:04	P F	
	80-81	22	am pm	V.C.		850	400				11:00	11:05	P F	
	81-82	22	am pm	V.A.		850	400				11:01	11:06	P F	
	82-83	22	am pm	V.C.		850	400				11:02	11:07	P F	
	83-84	22	am pm	V.A.		850	400				11:03	11:08	P F	
	84-85	22	am pm	V.C.		850	400				11:04	11:09	P F	
	85-86	22	am pm	V.A.		850	400				11:05	11:10	P F	
	86-87	22	am pm	V.C.		850	400				11:06	11:11	P F	
	87-88	22	am pm	V.A.		850	400				11:07	11:12	P F	
	88-89	22	am pm	V.C.		850	400				11:08	11:13	P F	
	89-90	22	am pm	V.A.		850	400				11:09	11:14	P F	
	90-91	22	am pm	V.C.		850	400				11:10	11:15	P F	
	91-92	22	am pm	V.A.		850	400				11:11	11:16	P F	
	92-93	22	am pm	V.C.		850	400				11:12	11:17	P F	
	93-94	22	am pm	V.A.		850	400				11:13	11:18	P F	
	94-95	22	am pm	V.C.		850	400				11:14	11:19	P F	
	95-96	22	am pm	V.A.		850	400				11:15	11:20	P F	
	96-97	22	am pm	V.C.		850	400				11:16	11:21	P F	
	97-98	22	am pm	V.A.		850	400				11:17	11:22	P F	
	98-99	22	am pm	V.C.		850	400				11:18	11:23	P F	
	99-100	22	am pm	V.A.		850	400				11:19	11:24	P F	
	100-101	22	am pm	V.C.		850	400				11:20	11:25	P F	
	101-102	22	am pm	V.A.		850	400				11:21	11:26	P F	
	102-103	22	am pm	V.C.		850	400				11:22	11:27	P F	
	103-104	22	am pm	V.A.		850	400				11:23	11:28	P F	
	104-105	22	am pm	V.C.		850	400				11:24	11:29	P F	
	105-106	22	am pm	V.A.		850	400				11:25	11:30	P F	
	106-107	22	am pm	V.C.		850	400				11:26	11:31	P F	
	107-108	22	am pm	V.A.		850	400				11:27	11:32	P F	
	108-109	22	am pm	V.C.		850	400				11:28	11:33	P F	
	109-110	22	am pm	V.A.		850	400				11:29	11:34	P F	
	110-111	22	am pm	V.C.		850	400				11:30	11:35	P F	
	111-112	22	am pm	V.A.		850	400				11:31	11:36	P F	
	112-113	22	am pm	V.C.		850	400				11:32	11:37	P F	
	113-114	22	am pm	V.A.		850	400				11:33	11:38	P F	
	114-115	22	am pm	V.C.		850	400				11:34	11:39	P F	
	115-116	22	am pm	V.A.		850	400				11:35	11:40	P F	
	116-117	22	am pm	V.C.		850	400				11:36	11:41	P F	
	117-118	22	am pm	V.A.		850	400				11:37	11:42	P F	
	118-119	22	am pm	V.C.		850	400				11:38	11:43	P F	
	119-120	22	am pm	V.A.		850	400				11:39	11:44	P F	
	120-121	22	am pm	V.C.		850	400				11:40	11:45	P F	
	121-122	22	am pm	V.A.		850	400				11:41	11:46	P F	
	122-123	22	am pm	V.C.		850	400				11:42	11:47	P F	
	123-124	22	am pm	V.A.		850	400				11:43			

40 MIL



Containment Systems Inc.



Confinement Systems Inc.

Project Name:
Project Manager:
Superintendent:
Reported By:

Source Cool P/B
Walter Phillips
Walter Phillips

Primary Secondary Other:

Job#:

Material: *Wool D/S, Washable*

Weld Date	Seam No.	Seam Length	Time	Operator Name / ID#	Mach No.	Mach Temp	Mach Speed	Amb Temp	Test Date	Test Type	Time IN	Time Out	Test Results	D. S. Number (NOTES)
4-18-12	1-2	23'	8:30 am	JK	129	850°	1650		4-18-12	AT	10:00	10:05	P F	
4-18-12	3-4	23'	8:40 am	VC	128	850°	1650				10:01	10:06	P F	
4-18-12	4-5	45'	8:45 am	VC	128	850°	1650				10:02	10:07	P F	
4-18-12	5-6	45'	8:50 am	VC	128	850°	1650				10:03	10:08	P F	
4-18-12	6-7	45'	8:55 am	VC	128	850°	1650				10:04	10:09	P F	
4-18-12	7-8	45'	9:00 am	VC	128	850°	1650				10:05	10:10	P F	DS-1
4-18-12	8-9	22'	9:05 am	VC	128	850°	1650				10:10	10:15	P F	
4-18-12	10-11	22'	9:10 am	JK	129	850°	1650				10:11	10:16	P F	
4-18-12	11-12	45'	9:15 am	JK	129	850°	1650				10:12	10:17	P F	
4-18-12	12-13	165'	9:20 am	JK	129	850°	1650				10:13	10:18	P F	
4-18-12	13-14	165'	9:25 am	VC	129	850°	1650				10:14	10:19	P F	
4-18-12	14-15	165'	9:30 am	VC	129	850°	1650				10:15	10:20	P F	
4-18-12	15-16	165'	9:35 am	VC	129	850°	1650				10:18	10:23	P F	DS-2
4-18-12	16-17	165'	9:40 am	JK	129	850°	1650				10:19	10:24	P F	
4-18-12	17-18	165'	9:45 am	VC	128	850°	1650				10:20	10:25	P F	
4-18-12	18-19	165'	9:50 am	JK	129	850°	1650				10:21	10:26	P F	
4-18-12	19-20	165'	9:55 am	VC	129	850°	1650				10:25	10:30	P F	DS-3
4-18-12	20-21	165'	10:00 am	JK	129	850°	1650				10:26	10:31	P F	
4-18-12	21-22	165'	10:05 am	VC	129	850°	1650				10:27	10:32	P F	
4-18-12	22-23	165'	10:10 am	JK	129	850°	1650				10:28	10:33	P F	
Total =														

Air Test: 30

psi for 5

minutes-

5

psi loss allowed.

Tested By: AS



Containment Systems Inc.

Project Name: Wantage Tank 197
 Project Manager: Michael Thompson
 Superintendent: Michael Thompson
 Reported By: Michael Thompson

Primary: Secondary: Other:

Job#: _____

Material: Wantage 05 Ammonia

Weld Date	Seam No.	Seam Length	Time	Operator Name / ID#	Mach No.	Mach Temp	Mach Speed	Amb Temp	Test Date	Test Type	Time IN	Time Out	Test Results	D. S. Number (NOTES)
4-19-12	2-3	30'	7:00 7:05 am pm	JFA	129	850°	650	71-18	4-19-12	AT	10:39	10:44	P F	
4-19-12	1-4	38'	7:05 7:11 am pm	JFA	129	850°	650				10:40	10:45	P F	
4-19-12	12-5	22.5'	7:11 7:14 am pm	JFA	129	850°	650				10:41	10:46	P F	
4-19-12	12-6	22.5'	7:14 7:18 am pm	JFA	129	850°	650				10:51	11:01	P F	
4-19-12	12-7	22.5'	7:05 7:08 am pm	JFA	128	850°	650				10:57	11:02	P F	
4-19-12	11-8	38'	7:15 7:19 am pm	JFA	128	850°	650				10:58	11:03	P F	
4-19-12	9-10	30'	8:35 8:48 am pm	JFA	128	850°	650				11:00	11:05	P F	
4-19-12	23-24	16.5'	8:35 8:48 am pm	JFA	129	850°	650				11:01	11:09	P F	
4-19-12	21-25	11.5'	8:55 9:00 am pm	JFA	128	850°	650				11:01	11:10	P F	DS-4
4-19-12	25-26	4.5'	8:55 9:00 am pm	JFA	129	850°	650				11:05	11:11	P F	
4-19-12	26-27	4.5'	9:05 9:08 am pm	JFA	128	850°	650				11:06	11:11	P F	
4-19-12	27-28	2.3'	8:55 8:58 am pm	JFA	128	850°	650				11:01	11:12	P F	
4-19-12	29-30	2.3'	8:55 8:58 am pm	JFA	129	850°	650				11:15	11:18	P F	
4-19-12	30-31	4.5'	9:10 9:14 am pm	JFA	128	850°	650				11:14	11:19	P F	
4-19-12	31-32	6.7'	9:10 9:14 am pm	JFA	129	850°	650				11:15	11:20	P F	
4-19-12	32-33	6.7'	9:10 9:14 am pm	JFA	128	850°	650				11:16	11:21	P F	
4-19-12	33-34	4.5'	9:20 9:23 am pm	JFA	129	850°	650				11:23	11:28	P F	DS-5
4-19-12	34-35	2.3'	9:20 9:23 am pm	JFA	128	850°	650				11:24	11:29	P F	
4-19-12	35-37	2.3'	9:20 9:23 am pm	JFA	129	850°	650				11:25	11:30	P F	
4-19-12	37-38	4.5'	9:30 9:35 am pm	JFA	128	850°	650				11:26	11:31	P F	
4-19-12	38-25	4.5'	9:30 9:35 am pm	JFA	129	850°	650				11:30	11:35	P F	
Total =														

Air Test: 30 psi for 5 minutes-

Tested By: [Signature]

psi loss allowed: 5

Tested By: [Signature]



Containment Systems Inc.

Project Name:
Project Manager:
Superintendent:
Reported By:

William Powell
Michael Powell
Michael Powell

Primary

Secondary

Other:

Job#:

Material: 40 grade o/s, Vmax

Weld Date	Seam No.	Seam Length	Time	Operator Name / ID#	Mach No.	Mach Temp	Mach Speed	Amb Temp	Test Date	Test Type	Time IN	Time Out	Test Results	D. S. Number (NOTES)
4-19-12	28-29	30'	9:20-9:35 am pm	VC	128	850°	1650	71.6 N	4-19-12	AT	11:40	11:45	P F	
4-19-12	27-30	38'	9:33-9:38 am pm	VC	128	850°	1650				11:41	11:46	P F	
4-19-12	26-31	22.5'	9:38-9:41 am pm	VC	128	850°	1650				11:42	11:47	P F	
4-19-12	25-31	22.5'	9:41-9:44 am pm	VC	128	850°	1650				11:43	11:48	P F	
4-19-12	25-32	22.5'	9:44-9:47 am pm	VC	128	850°	1650				11:48	11:53	P F	
4-19-12	25-35	22.5'	9:47-9:50 am pm	VC	128	850°	1650				11:49	11:54	P F	
4-19-12	38-35	22.5'	9:53-9:57 am pm	VC	129	850°	1650				11:50	11:55	P F	
4-19-12	37-34	39'	9:57-9:59 am pm	VC	129	850°	1650				11:53	11:58	P F	
4-19-12	36-35	30'	9:59-10:00 am pm	VC	129	850°	1650				11:54	11:59	P F	
Total =														

Air Test: 30

psi for

5

minutes-

5

psi loss allowed.

Tested By:

W.S.

Repair Log



60 MIL





Containment Systems Inc.

Project Name: Spruce Creek Pit
 Project Manager: _____
 Supintendent: VICTOR CASTILOS

60 HDPE
 HDT
 PPR
 Other: _____

Date: 4-21-12
 Job#: _____
 Thickness: _____

Primary Secondary Other

VT=Vacum Test ST=Spark Test PT=Probe Test

Repair Number	Damage Code	Seam # or Panel #	Location	Date	Equip #	Operator	Repair Type	Approx. Size	Test Data		
									Test	Results	Date
1	T	1-2-4	X	4-21-12	82	AS	P	2x2	VT ST PT	(P) F	4-21-12
2	T	2-3-4	X	4-21-12	82	AS	P	2x2	VT ST PT	(P) F	
3	T	1-4-5	X	4-21-12	82	AS	P	2x2	VT ST PT	(P) F	
4	T	1-13-5	X	4-21-12	82	AS	P	2x2	VT ST PT	(P) F	
5	T	13-5-6	X	4-21-12	82	AS	P	2x3	VT ST PT	(P) F	
6	T	13-6-7	X	4-21-12	82	AS	P	2x3	VT ST PT	(P) F	
7	T	13-7-8	X	4-21-12	82	AS	P	2x2	VT ST PT	(P) F	
8	T	13-8-12	X	4-21-12	82	AS	P	2x3	VT ST PT	(P) F	
9	T	8-9-12	X	4-21-12	82	AS	P	2x2	VT ST PT	(P) F	
10	T	9-11-12	X	4-21-12	82	AS	P	2x2	VT ST PT	(P) F	
11	T	9-10-1	ATTENTION	4-21-12	82	AS	P	2x2	VT ST PT	(P) F	
12	B:O	21-22	ATTENTION	4-21-12	82	AS	P	2x2	VT ST PT	(P) F	
13	B:O	22-23	X	4-21-12	82	AS	P	2x2	VT ST PT	(P) F	
14	T	27-28-29	X	4-21-12	82	AS	P	2x3	VT ST PT	(P) F	
15	T	27-30-3	X	4-21-12	82	AS	P	2x2	VT ST PT	(P) F	
16	T	26-21-3	X	4-21-12	82	AS	P	2x2	VT ST PT	(P) F	
17	T	26-31-3	X	4-21-12	82	AS	P	2x3	VT ST PT	(P) F	
18	T	26-32-3	X	4-21-12	82	AS	P	2x2	VT ST PT	(P) F	
19	T	26-21-3	X	4-21-12	82	AS	P	2x3	VT ST PT	(P) F	
20	T	34-35-39	X	4-21-12	82	AS	P	2x2	VT ST PT	(P) F	
21	T	35-36-39	X	4-21-12	82	AS	P	3x3	VT ST PT	(P) F	
22	T	33-36-39	X	4-21-12	82	AS	P	2x2	VT ST PT	(P) F	
23	DS-1	5-6	ATTENTION	4-21-12	82	AS	P	2x5	VT ST PT	(P) F	
24	DS-2	16-17	ATTENTION	4-21-12	82	AS	P	2x5	VT ST PT	(P) F	
25	DS-3	10-20	ATTENTION	4-21-12	82	AS	P	2x5	VT ST PT	(P) F	
26	DS-4	24-25	ATTENTION	4-21-12	82	AS	P	2x6	VT ST PT	(P) F	
27	DS-5	33-34	ATTENTION	4-21-12	82	AS	P	2x5	VT ST PT	(P) F	
									VT ST PT	(P) F	

Vacum Test: PSI for Seconds. Probe Test: PSI.

Damage Codes: Repair Types:

- Bo - Burn Out
- CR - Crease
- DS-# Destruct Sample
- EE - Earthwork Equipment Damage
- FM - Fish Mouth
- ES- Exposed Scrim

- SI - Subgrade Irregularity
- RW- Roller Wrinkle in Seam
- WR - Wrinkle
- WS - Welder Restart
- BL - Blister
- T - Joint

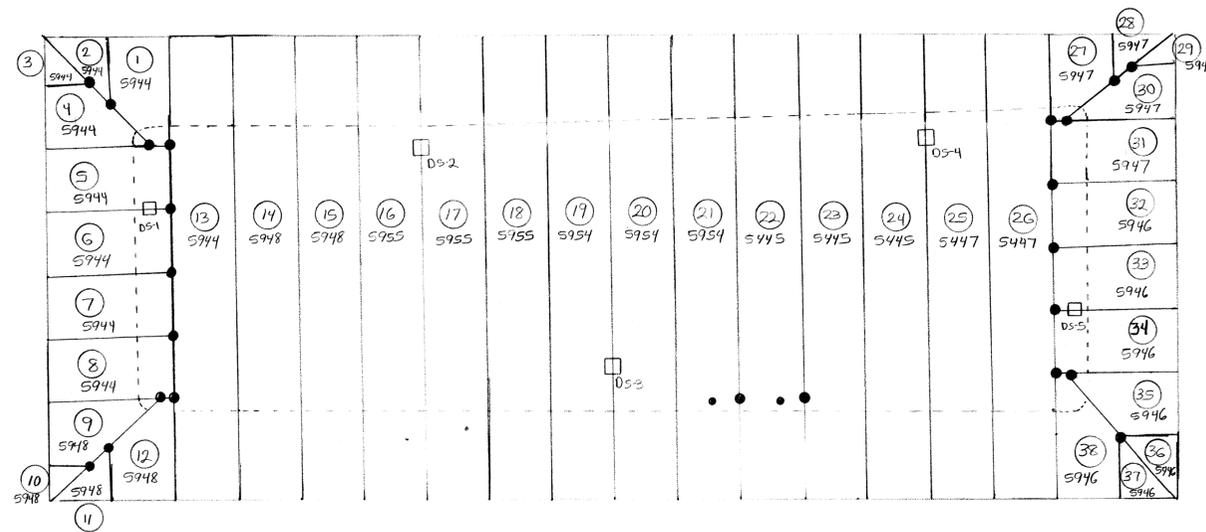
- C - Cap Strip
- P - Patch
- B - Extrusion Bead
- * TOS - Top of Slope
- ** BOS - Toe of Slope

40 MIL



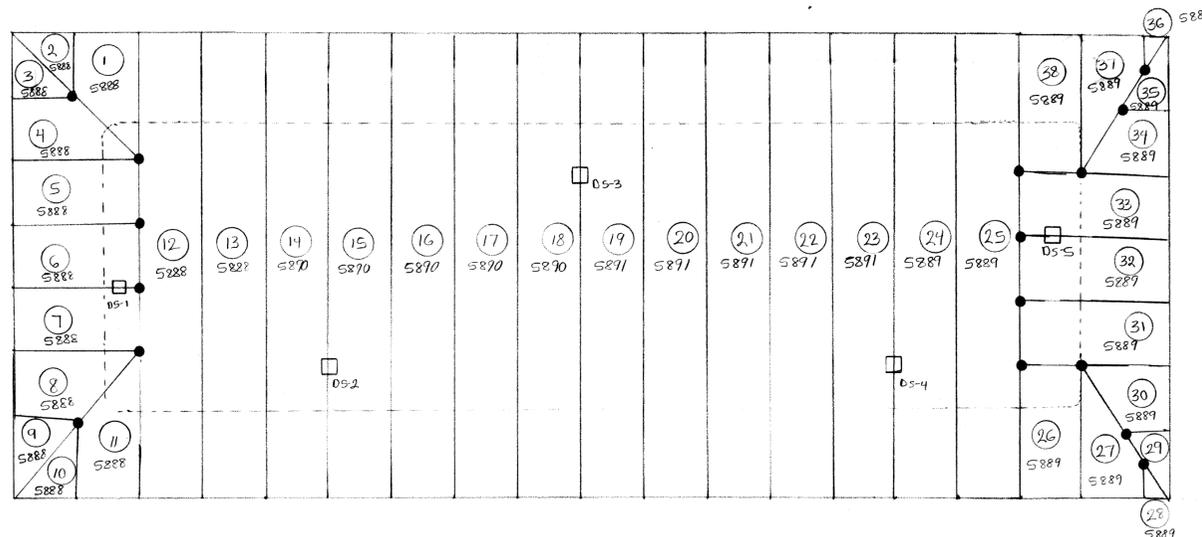
SPRUCE CREEK 14-4-7-94

PRIMARY 60 MIL D/S SMOOTH



- = DESTRUCTIVES
- ⊙ = PANEL NUMBER
- = PATCH'S
- 0-1-23-4-5
6-7-8-9 = ROLL NUMBER

SECONDARY 40 MIL D/S SMOOTH



SCALE: 1" = 30'	APPROVED BY:	DRAWN BY: Vector
DATE: 05-04-12		REVISED:
DE CONSTRUCTION		
1475 Ave. 244, Visalia, CA 93292		DRAWING NUMBER: 1-1