

FORM 5A

Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10220
2. Name of Operator: RAMSEY PROPERTY MANAGEMENT LLC
3. Address: 2932 NW 122ND STREET - SUITE #4
City: OKLAHOMA CITY State: OK Zip: 73120-
4. Contact Name: STEPHEN E. NICHOLS
Phone: (405) 302-6200
Fax: (405) 302-6240

5. API Number 05-009-06674-00
6. County: BACA
7. Well Name: STATE OF COLORADO
Well Number: 2-36
8. Location: QtrQtr: NESE Section: 36 Township: 34S Range: 43w Meridian: 6
9. Field Name: VERDE Field Code: 86000

Completed Interval

FORMATION: KEYES Status: SHUT IN Treatment Type: ACID JOB
Treatment Date: 10/12/2012 End Date: 10/12/2012 Date of First Production this formation:
Perforations Top: 4640 Bottom: 4660 No. Holes: 45 Hole size: 1/2

Provide a brief summary of the formation treatment:

Open Hole: []

1500 GALLONS 7-1/2% HCL ACID WITH ADDITIVES AND FLUSHED 29 BBLS OF 2%KCL WATER. PUMPED AT 4.5 BPM, AVERAGE PRESSURE 1400 PSI, MAXIMUM PRESSURE 1470 PSI. SHUT IN 1/24/2013.

This formation is commingled with another formation: [] Yes [X] No

Total fluid used in treatment (bbl): 65
Total gas used in treatment (mcf):
Type of gas used in treatment:
Total acid used in treatment (bbl): 36
Recycled water used in treatment (bbl): 29
Fresh water used in treatment (bbl):
Total proppant used (lbs):
Max pressure during treatment (psi):
Fluid density at initial fracture (lbs/gal):
Min frac gradient (psi/ft):
Number of staged intervals:
Flowback volume recovered (bbl):
Disposition method for flowback:
Rule 805 green completion techniques were utilized: []

Reason why green completion not utilized: PRESSURE

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 11/02/2012 Hours: 8 Bbl oil: 1 Mcf Gas: 0 Bbl H2O: 67
Calculated 24 hour rate: Bbl oil: 4 Mcf Gas: Bbl H2O: 189 GOR:
Test Method: SWABBING Casing PSI: 0 Tubing PSI: 6 Choke Size:
Gas Disposition: VENTED Gas Type: WET Btu Gas: 0 API Gravity Oil: 38
Tubing Size: 2 + 7/8 Tubing Setting Depth: 4541 Tbg setting date: 10/11/2012 Packer Depth: 4542

Reason for Non-Production: STRUCTURALLY LOW-WET. WELL DID NOT PRODUCE.

Date formation Abandoned: Squeeze: [] Yes [X] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

BTU MUST BE ENTERED FOR SUBMISSION IF MCF GAS IS ENTER. THEREFORE, BTU HAS "XX" FOR DATA ENTRY.
CHECK OPERATOR ENTRY FOR PERFORATIONS BOTTOM - ENTRY IS CUT OFF.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: STEPHEN E. NICHOLS

Title: MANAGING PARTNER Date: 2/27/2013 Email SENICHOLS@RAMSEYLIC.COM

Attachment Check List

Att Doc Num	Name
2516798	FORM 5A SUBMITTED
2516799	WELLBORE DIAGRAM
2516800	OPERATIONS SUMMARY

Total Attach: 3 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Requested; Did this well produce between Nov. and Jan. Was any gas measured on the test. (BTU) Is this well a green completion(in other words did you vent or flare gas) Was any water used in the treatment. What was the total fluid used in the treatment	4/19/2013 11:03:44 AM

Total: 1 comment(s)