

FORM 5A

Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

Document Number: 400406379

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reoperation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96850
2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC
3. Address: 1001 17TH STREET - SUITE #1200
City: DENVER State: CO Zip: 80202
4. Contact Name: Angela Neifert-Kraiser
Phone: (303) 606-4398
Fax: (303) 629-8272

5. API Number 05-045-20099-00
6. County: GARFIELD
7. Well Name: Savage
Well Number: PA 343-5
8. Location: QtrQtr: NESW Section: 4 Township: 7S Range: 95W Meridian: 6
9. Field Name: PARACHUTE Field Code: 67350

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 02/20/2013 End Date: 02/21/2013 Date of First Production this formation: 02/23/2013

Perforations Top: 5457 Bottom: 7304 No. Holes: 130 Hole size: 35/100

Provide a brief summary of the formation treatment: Open Hole: []

800798#40/70 Sand; 22344 Bbls Slickwater; (Summary)
All flowback water entries are total estimates based on comingled volumes.

This formation is comingled with another formation: [] Yes [X] No

Total fluid used in treatment (bbl): 22344 Max pressure during treatment (psi): 4957

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: Min frac gradient (psi/ft): 0.57

Total acid used in treatment (bbl): Number of staged intervals: 6

Recycled water used in treatment (bbl): 22344 Flowback volume recovered (bbl): 6684

Fresh water used in treatment (bbl): Disposition method for flowback: RECYCLE

Total proppant used (lbs): 800798 Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 04/14/2013 Hours: 24 Bbl oil: 0 Mcf Gas: 739 Bbl H2O: 0

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 739 Bbl H2O: 0 GOR: 0

Test Method: Flowing Casing PSI: 1275 Tubing PSI: 908 Choke Size: 12/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1056 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7141 Tbg setting date: 03/19/2013 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Angela Neifert-Kraiser
Title: Regulatory Specialist Date: _____ Email: angela.neifert-kraiser@wpenergy.com
:

Attachment Check List

Att Doc Num	Name
400406409	WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)