

**FORM
INSP**Rev
05/11**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Inspection Date:

04/18/2013

Document Number:

668600641

Overall Inspection:

Satisfactory**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection
	<u>212645</u>	<u>324793</u>	<u>QUINT, CRAIG</u>	<input type="checkbox"/> 2A Doc Num: _____

Operator Information:OGCC Operator Number: 16520 Name of Operator: CHEMCO INCAddress: 558 CASTLE PINES PKWY UTB4#402City: CASTLE ROCK State: CO Zip: 80104**Contact Information:**

Contact Name	Phone	Email	Comment
Neher, Gray	303-771-7777	bogray@msn.com	
ONYSKIW, DENISE		denise.onyskiw@state.co.us	
LEONARD, MIKE		mike.leonard@state.co.us	

Compliance Summary:QtrQtr: SWSE Sec: 10 Twp: 19S Range: 45W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
04/04/2013	668600600	IJ	AC	V			Y
05/06/2011	200310052	RT	AC	S			N
06/29/2010	200261190	SR	AO	S			N
04/12/2010	200242415	RT	AC	S			N
06/17/2009	200213260	RT	AC	S			N
06/16/2008	200191049	MI	AC	S			N
04/06/2007	200108903	RT	AC	S		P	N
07/05/2006	200094294	RT	AC	S		P	N
07/26/2005	200074868	RT	AC	S		P	N
07/30/2004	200058095	RT	AC	S		P	N
08/20/2003	200043205	MI	AC	S		P	N
07/25/2002	200029486	RT	AC	S		P	N
08/21/2001	200019519	RT	AC	S		P	N
08/28/2000	200009368	RT	AC	S	I	P	N
04/07/2000	200011615	PR	AC	S	I	P	N
08/13/1998	500144480	PR	AC			P	N
10/18/1995	500144479	PR	AC			P	Y
11/09/1993	500144478		AC				

Inspector Comment:**Related Facilities:**

Inspector Name: QUINT, CRAIG

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name		
212645	WELL	IJ	11/10/1992	OW	061-06005	LINCOLN 1	<input checked="" type="checkbox"/>	

Equipment:

Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

<u>Signs/Marker:</u>				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
WELLHEAD	Satisfactory	SIGN BY WELL		

Emergency Contact Number: (S/U/V) Satisfactory Corrective Date: _____

Comment: _____

Corrective Action: _____

<u>Spills:</u>				
Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

<u>Fencing/:</u>				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
WELLHEAD	Satisfactory	STEEL PANELS TAKEN DOWN FOR WORKOVER.		

<u>Venting:</u>		
Yes/No	Comment	

<u>Flaring:</u>				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

Predrill

Location ID: 324793

Site Preparation:

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

Corrective Action: _____

Date: _____ CDP Num.: _____

Form 2A COAs:**Comment:****CA:****Date:****Wildlife BMPs:****Comment:****CA:****Date:****Stormwater:**

Erosion BMPs

Present

Other BMPs

Present

Corrective Action: _____ Date: _____

Comments: Erosion BMPs: _____

Other BMPs: _____

Comment:**Staking:****On Site Inspection (305):****Surface Owner Contact Information:**

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:**Summary of Operator Response to Landowner Issues:****Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:****Facility**

Facility ID: 212645 Type: WELL API Number: 061-06005 Status: IJ Insp. Status: SI

Underground Injection Control

UIC Violation: _____

Maximum Injection Pressure: _____

UIC Routine

Inj./Tube: Pressure or inches of Hg _____ Previous Test Pressure _____ MPP _____
 (e.g. 30 psig or -30" Hg) Inj Zone: MSSP

TC: Pressure or inches of Hg _____ Previous Test Pressure _____ Last MIT: 06/16/2008

Brhd: Pressure or inches of Hg _____ Previous Test Pressure _____ AnnMTReq: YES

Comment: _____

Method of Injection: GRAVITY FEED

Test Type: Verification of Repairs Tbg psi: 0 Csg psi: 0 BH psi: _____

Insp. Status: Pass

Comment: REPAIRED WELL, REMOVED OLD CSG PATCH, CSG LEAK BETWEEN 1690' - 2080', CONSOLIDATED SQUEEZED 125 SX CLASS A CMT.
 RIG UP EXTREME HEAT, PRESSURE CASING TO 350 PSIG, 5 MIN-340#, 10 MIN-340#, 15 MIN-340#, -10# PRES LOSS (PASS). INJECTION CAN RESUME.

Workover

Comment: EASTERN COLORADO RIG ON WELL FOR SQUEEZE JOB.

Environmental**Spills/Releases:**

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? _____ CM _____

CA _____ CA Date _____

Waste Material Onsite? _____ CM _____

CA _____ CA Date _____
 Unused or unneeded equipment onsite? _____ CM _____
 CA _____ CA Date _____
 Pit, cellars, rat holes and other bores closed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors removed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors marked? _____ CM _____
 CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____
 1003c. Compacted areas have been cross ripped? _____
 1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
 Cuttings management: _____
 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
 Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation**Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Multi-Well Location ☐

Inspector Name: QUINT, CRAIG

Storm Water:						
Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Other	Pass	Ditches	Pass			
S/U/V: <u>Satisfactory</u> Corrective Date: _____						
Comment: LOCATION IS GRASSED OVER.						
CA: _____						