

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322 4. Contact Name: Kathleen Mills
2. Name of Operator: NOBLE ENERGY INC Phone: (720) 587-2226
3. Address: 1625 BROADWAY STE 2200 Fax: (303) 228-4286
City: DENVER State: CO Zip: 80202

5. API Number 05-123-34701-00 6. County: WELD
7. Well Name: EHRlich PC O Well Number: 23-69HN
8. Location: QtrQtr: NENE Section: 23 Township: 4N Range: 67W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 09/13/2012 End Date: 09/13/2012 Date of First Production this formation: 09/27/2012

Perforations Top: 7784 Bottom: 11489 No. Holes: 0 Hole size:

Provide a brief summary of the formation treatment: Open Hole: []

FRAC'D W/2988712 GAL SILVERSTIM AND SLICK WATER, 3517038# OTTAWA SAND AND 345942#B EXCEL

This formation is commingled with another formation: [] Yes [X] No

Total fluid used in treatment (bbl): 71160 Max pressure during treatment (psi): 7138

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: Min frac gradient (psi/ft): 0.88

Total acid used in treatment (bbl): Number of staged intervals: 20

Recycled water used in treatment (bbl): 4193 Flowback volume recovered (bbl): 10181

Fresh water used in treatment (bbl): 66967 Disposition method for flowback: RECYCLE

Total proppant used (lbs): 3862980 Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 10/02/2012 Hours: 24 Bbl oil: 384 Mcf Gas: 1220 Bbl H2O: 290

Calculated 24 hour rate: Bbl oil: 384 Mcf Gas: 1220 Bbl H2O: 290 GOR: 3177

Test Method: FLOWING Casing PSI: 2690 Tubing PSI: 2170 Choke Size: 16/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1338 API Gravity Oil: 51

Tubing Size: 2 + 7/8 Tubing Setting Depth: 7509 Tbg setting date: 09/20/2012 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Kathleen Mills
Title: Regulatory Analyst Date: _____ Email: kmills@nobleenergyinc.com
:

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)