

FORM  
5

Rev  
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400399423

Date Received:

04/04/2013

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 100322

4. Contact Name: EILEEN ROBERTS

2. Name of Operator: NOBLE ENERGY INC

Phone: (303) 2284330

3. Address: 1625 BROADWAY STE 2200

Fax: (303) 2284286

City: DENVER State: CO Zip: 80202

5. API Number 05-123-34812-00

6. County: WELD

7. Well Name: IRENE G

Well Number: 30-64-1HN

8. Location: QtrQtr: SESE Section: 25 Township: 4N Range: 66W Meridian: 6

Footage at surface: Distance: 1205 feet Direction: FSL Distance: 351 feet Direction: FEL

As Drilled Latitude: 40.279510 As Drilled Longitude: -104.716790

GPS Data:

Data of Measurement: 05/02/2012 PDOP Reading: 2.8 GPS Instrument Operator's Name: Paul Tappy

\*\* If directional footage at Top of Prod. Zone Dist.: 1662 feet. Direction: FSL Dist.: 756 feet. Direction: FWL

Sec: 30 Twp: 4N Rng: 65W

\*\* If directional footage at Bottom Hole Dist.: 1673 feet. Direction: FSL Dist.: 534 feet. Direction: FEL

Sec: 30 Twp: 4N Rng: 65W

9. Field Name: WATTENBERG

10. Field Number: 90750

11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 06/27/2012 13. Date TD: 07/05/2012 14. Date Casing Set or D&A: 07/05/2012

15. Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 11629 TVD\*\* 7035 17 Plug Back Total Depth MD 11604 TVD\*\* 7010

18. Elevations GR 4801 KB 4825

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

CBL/GRL/CCL/VDL.

No other logs sent at this time.

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	24+0/0	16+0/0	75.00	0	124	72	0	124	CALC
SURF	13+3/4	9+5/8	36.00	0	623	364	0	623	CALC
1ST	8+3/4	7+0/0	26.00	0	7,456	655	1,500	7,456	CBL
1ST LINER	6+1/8	4+1/2	11.60	7368	11,614				

### STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PIERRE	2,770		<input type="checkbox"/>	<input type="checkbox"/>	
PARKMAN	3,873		<input type="checkbox"/>	<input type="checkbox"/>	
SUSSEX	4,425		<input type="checkbox"/>	<input type="checkbox"/>	
SHANNON	5,274		<input type="checkbox"/>	<input type="checkbox"/>	
NIOBRARA	7,068		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Eileen Roberts

Title: Regulatory Specialist Date: 4/4/2013 Email: eroberts@nobleenergyinc.com

### Attachment Check List

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
400399541	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
400399542	Directional Survey **	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
400399423	FORM 5 SUBMITTED	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400399540	LAS-CEMENT BOND	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400399568	DIRECTIONAL DATA	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

**General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>
Permit	GPS taken at conductor pipe per operator. Ready to pass.	4/16/2013 8:07:01 AM
Permit	On hold. GPS data taken before spud date.	4/12/2013 1:47:48 PM

Total: 2 comment(s)