



**Well Name:** WPX Energy RMT.  
**Well Name:** RGU 513-23-198  
**Pad Name:** RGU 23-23-198  
**Legal Description:** NWNESEC23TWP1SRNG98W  
**Unit:** Ryan Gulch  
**Unit #** COC068239X  
**COGCC #** 96850  
**API #** 05-103-11784-00  
**County:** Rio Blanco  
**Field:** Sulphur Creek  
**Field #** 80090  
**Rig Name and Number:** CYCLONE 29  
**Williams Supervisor:** Ted Ragsdale  
**Phone number at rig:** 970-988-3854

**RECEIVED**  
 APR  
~~MAR~~ 15 2013  
**COGCC**

This notice, sent on	4/11/2013	is to inform you that Williams
ran and cemented	9-5/8" SURFACE	casing.
Depth casing landed	3,863'	
Volume pumped	214.36,92.50,347.33	
Sack of cement used	680,265,995	
Cement density	12.8,12.8,12.8	
Yield cubic ft/sack	1.77,1.96,1.96	
Stages	2 STAGE	
Lift Pressure	455,460	psi
Bumped plug	YES / YES	
Bump pressure	9,551,750	psi
Floats held	YES / YES	
Returns	FULL/LOST,FULL	
Losses	45	

Additionally:

LOST RETURNS ON 1ST STAGE & LOST 45 BBLS MUD &  
 REGAINED RETURNS UNTIL BUMPED PLUG, FLOATS HELD  
 DROP BOMB OPEN TOOL & HAD FULL RETURNS WENT INTO  
 2ND STAGE W/ FULL RETURNS, NO CEMENT BACK T/  
 SURFACE F/ 1ST STAGE RETURNS REMAINED FULL & 60 BBLS  
 CEMENT BACK T/ SURFACE BUMP PLUG / FLOATS HELD ,  
 CEMENT FELL 78' / TOP OFF FED. RGU 23-23-198 WELL W/ 40  
 BBLS OF CEMENT BACK T/ SURFACE