

FORM
2

Rev
12/05

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

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Date Received:

04/12/2013

PluggingBond SuretyID

20110027

APPLICATION FOR PERMIT TO:

1. Drill, Deepen, Re-enter, Recomplete and Operate

2. TYPE OF WELL

OIL GAS COALBED OTHER CO2
SINGLE ZONE MULTIPLE COMMINGLE

Refiling

Sidetrack

3. Name of Operator: KINDER MORGAN CO2 CO LP

4. COGCC Operator Number: 46685

5. Address: 17801 HWY 491

City: CORTEZ State: CO Zip: 81321

6. Contact Name: Paul Belanger Phone: (970)882-2464 Fax: (970)882-5521

Email: Paul_Belanger@kindermorgan.com

7. Well Name: YA Well Number: 8

8. Unit Name (if appl): MCELMO Unit Number: 047653X

9. Proposed Total Measured Depth: 10097

WELL LOCATION INFORMATION

10. QtrQtr: NWNE Sec: 12 Twp: 37N Rng: 18W Meridian: N

Latitude: 37.483400 Longitude: -108.780260

Footage at Surface: 832 feet FNL 1816 feet FEL

11. Field Name: MCELMO Field Number: 53674

12. Ground Elevation: 6744 13. County: MONTEZUMA

14. GPS Data:

Date of Measurement: 04/05/2013 PDOP Reading: 2.1 Instrument Operator's Name: R J CAFFEY

15. If well is Directional Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: 832 FNL 1816 FEL Bottom Hole: 2449 FSL 1821 FEL
Sec: 37 Twp: 37N Rng: 18W Sec: 37 Twp: 37N Rng: 18W

16. Is location in a high density area? (Rule 603b)? Yes No

17. Distance to the nearest building, public road, above ground utility or railroad: 1561 ft

18. Distance to nearest property line: 496 ft 19. Distance to nearest well permitted/completed in the same formation(BHL): 3110 ft

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
Leadville	LDVLL			

21. Mineral Ownership: Fee State Federal Indian Lease #: _____

22. Surface Ownership: Fee State Federal Indian

23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID#: 20080051

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No

23b. If 23 is No: Surface Owners Agreement Attached or \$25,000 Blanket Surface Bond \$2,000 Surface Bond \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):
 1. Reed lease 480 ac: SE1/4 12 37n18w and other parts and 2. Montfort lease se1/4 12 37n18w for a total of 640 ac. and 3. Honaker lease of 939 ac.
 25. Distance to Nearest Mineral Lease Line: 811 ft 26. Total Acres in Lease: 1579

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.
 28. Will salt sections be encountered during drilling? Yes No
 29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? Yes No
 30. If questions 28 or 29 are yes, is this location in a sensitive area (Rule 901.e)? Yes No
 31. Mud disposal: Offsite Onsite **If 28, 29, or 30 are "Yes" a pit permit may be required.**
 Method: Land Farming Land Spreading Disposal Facility Other: DEWATER IN CLOSED
 Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top
CONDUCTOR	20	14		0	80	100	80	0
SURF	12+1/4	9+5/8	36	0	2,918	1,200	2,918	0
1ST	8+3/4	7	29&32	0	8,022	1,700	8,022	0
OPEN HOLE	4+3/4			8022				8,022

32. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None
 33. Comments This the horizontal APD that will follow the drilling of the vertical pilot.

34. Location ID: _____
 35. Is this application in a Comprehensive Drilling Plan ? Yes No
 36. Is this application part of submitted Oil and Gas Location Assessment ? Yes No
 I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.
 Signed: _____ Print Name: Paul E. Belanger
 Title: Regulatory Contractor Date: 4/12/2013 Email: Paul_Belanger@KinderMorgan.

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

API NUMBER
 05

Permit Number: _____ Expiration Date: _____

CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

Returned to draft for the following: unable to open SHL County of Montezuma doc.

Date retrieval failed for the subreport 'IntBeliev_NTC' located at: W:\estpub\Net\Reports\believ_ntr_rdl. Please check th

Attachment Check List

Att Doc Num	Name
400401443	FORM 2 SUBMITTED
400402486	OTHER
400402489	H2S CONTINGENCY PLAN
400402499	DRILLING PLAN
400402522	DEVIATED DRILLING PLAN
400402701	DIRECTIONAL DATA
400403300	OIL & GAS LEASE
400403304	OIL & GAS LEASE
400403305	OIL & GAS LEASE
400403378	WELL LOCATION PLAT
400403968	OIL & GAS LEASE

Total Attach: 11 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)

BMP

<u>Type</u>	<u>Comment</u>

Total: 0 comment(s)