

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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400399506

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04/04/2013

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322
2. Name of Operator: NOBLE ENERGY INC
3. Address: 1625 BROADWAY STE 2200
City: DENVER State: CO Zip: 80202
4. Contact Name: Kathleen Mills
Phone: (720) 587-2226
Fax: (303) 228-4286

5. API Number 05-123-34526-00
6. County: WELD
7. Well Name: EIFERT PC E
Well Number: 11-65HN
8. Location: QtrQtr: NESE Section: 11 Township: 6N Range: 65W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 07/13/2012 End Date: 07/13/2012 Date of First Production this formation: 07/19/2012

Perforations Top: 7511 Bottom: 11069 No. Holes: 0 Hole size:

Provide a brief summary of the formation treatment: Open Hole: ☒

FRAC'D W/3326300 GAL SILVERSTIM AND SLICK WATER AND 3448214# OTTAWA SAND AND 341518# RC SAND

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 79198 Max pressure during treatment (psi): 6791

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.30

Type of gas used in treatment: Min frac gradient (psi/ft): 1.90

Total acid used in treatment (bbl): Number of staged intervals: 20

Recycled water used in treatment (bbl): 4162 Flowback volume recovered (bbl): 3372

Fresh water used in treatment (bbl): 75036 Disposition method for flowback: RECYCLE

Total proppant used (lbs): 3789732 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 07/19/2012 Hours: 24 Bbl oil: 266 Mcf Gas: 398 Bbl H2O: 103

Calculated 24 hour rate: Bbl oil: 266 Mcf Gas: 398 Bbl H2O: 103 GOR: 1496

Test Method: FLOWING Casing PSI: 1150 Tubing PSI: Choke Size: 16/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1283 API Gravity Oil: 45

Tubing Size: 2 + 7/8 Tubing Setting Depth: 7258 Tbg setting date: 07/27/2012 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Kathleen Mills

Title: Regulatory Analyst Date: 4/4/2013 Email kmills@nobleenergyinc.com
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Attachment Check List

Att Doc Num	Name
400399506	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
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