



DE CT

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

RECEIVED
APR 10 2013
COGCC/Rifle Office

1. OGCC Operator Number: 95850
2. Name of Operator: WPX Energy Rocky Mountain, LLC
3. Address: 1001 17th St., Suite 1200
City: Denver State: CO Zip: 80202
4. Contact Name: Greg Davis
Phone: (303) 606-4071
Fax: (303) 629-8268
5. API Number: 05-103-11808-00
6. Well/Facility Name: Federal
7. Well/Facility Number: RGU 332-24-198
8. Location (Qtr/Clr, Sec, Twp, Rng, Meridian): NW/4 NE/4 Sec. 24-T1S-R98W
9. County: Rio Blanco
10. Field Name: Sulphur Creek
11. Federal, Indian or State Lease Number:
Survey Plat
Directional Survey
Surface Eqpm Diagram
Technical Info Page
Other

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/ctr is substantive and requires a new permit)
Change of Surface Footage from Exterior Section Lines: [] FNL/FSL [] FEL/FWL
Change of Surface Footage to Exterior Section Lines: [] []
Change of Bottomhole Footage from Exterior Section Lines: [] []
Change of Bottomhole Footage to Exterior Section Lines: [] [] attach directional survey
Bottomhole location Qtr/Clr, Sec, Twp, Rng, Mer: _____
Latitude: _____ Distance to nearest property line: _____ Distance to nearest bldg, public rd, utility or RR: _____
Longitude: _____ Distance to nearest lease line: _____ Is location in a High Density Area (rule 603b)? Yes/No: []
Ground Elevation: _____ Distance to nearest well same formation: _____ Surface owner consultation date: _____
GPS DATA:
Date of Measurement: _____ PDOP Reading: _____ Instrument Operator's Name: _____
CHANGE SPACING UNIT
Formation: _____ Formation Code: _____ Spacing order number: _____ Unit Acreage: _____ Unit configuration: _____
Remove from surface bond
Signed surface use agreement attached: []
CHANGE OF OPERATOR (prior to drilling):
Effective Date: _____
Plugging Bond: [] Blanket [] Individual
CHANGE WELL NAME NUMBER
From: _____
To: _____
Effective Date: _____
ABANDONED LOCATION:
Was location ever built? [] Yes [] No
Is site ready for inspection? [] Yes [] No
Date Ready for Inspection: _____
NOTICE OF CONTINUED SHUT IN STATUS
Date well shut in or temporarily abandoned: _____
Has Production Equipment been removed from site? [] Yes [] No
MIT required if shut in longer than two years. Date of last MIT: _____
SPUD DATE: _____ REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)
SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK *submit cbl and cement job summaries
Method used: _____ Cementing tool setting/perf depth: _____ Cement volume: _____ Cement top: _____ Cement bottom: _____ Date: _____
RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.
Final reclamation will commence on approximately: _____ Final reclamation is completed and site is ready for inspection: []

Technical Engineering/Environmental Notice

[X] Notice of Intent
Approximate Start Date: 4/16/13
[] Report of Work Done
Date Work Completed: _____
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)
[] Intent to Recomplete (submit form 2) [] Request to Vent or Flare [] E&P Waste Disposal
[] Change Drilling Plans [] Repair Well [] Beneficial Reuse of E&P Waste
[] Gross Interval Changed? [] Rule 502 variance requested [] Status Update/Change of Remediation Plans
[] Casing/Cementing Program Change [X] Other: Remediate Failed Primary Cmt Job for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Greg Davis Date: 4/10/13 Email: greg.davis@wpxenergy.com
Print Name: Greg Davis Title: Supervisor Permits

COGCC Approved: [Signature] Title: NWAE Date: 4/10/13

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



103-11808

FOR OGCC USE ONLY RECEIVED APR 10 2013 COGCC/Rifle Office

1. OGCC Operator Number: 96850 API Number: 05-103-11808-00
2. Name of Operator: WPX Energy Rocky Mountain, LLC OGCC Facility ID #
3. Well/Facility Name: Federal Well/Facility Number: RGU 332-24-198
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NW/NE/4 SEC. 24-T1S-R98W

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS



WPX Energy Production Casing Remediation Procedure

Wellname: RGU 332-24-198
Date: 4/10/2013
Field: Ryan Gulch

Prepared By: Ty Woodworth
Cell phone: 970-274-9254

Purpose: Remediate failed Primary Cement Job

Well Information:

Table with 2 columns: Property Name and Value. Includes API Number (05-103-11808), Production Casing (4-1/2" 11.6# P-110), Shoe Depth (12,785 ft), Float Collar Depth (12,759 ft), Surface Casing Depth (3,888 ft), Top of Mesaverde (7,883 ft), Top of Gas (9,313 ft), Current TOC (10,323 ft), Correlate Log (Baker CBL - 3/28/2013), and Max pressure (7,000 psi).

Objective:

- Re-cement well to raise TOC
- Finish last two frac stages with top perf at 9,884 ft
- Well has been compelled up to 10,531 ft
- Bradenhead is at 0 psi

Proposed Procedure:

- 1 RIH w/ wireline and Set 10K CBP at 10,500 ft
Bleed gas from wellbore
Perforate squeeze holes at 10,215 ft (3 shot 11 gram 0.35" guns)
Perform injection test with bradenhead open and attempt to gain circulation
2 MIRU Service Unit
RIH with 2 3/8" workstring and retainer and set at +/- 10,165 ft.
3 MIRU HES Cement Crew.
Pump another inj test to ensure no restrictions
Pump approx. 300 sx of 13 ppg cement
Tail in with approx. 50 sx 17.0 ppg
Displace to within 1/2 bbl of retainer and shut down
4 Sting out of retainer, reverse out, POOH
WOC for 48 hours
5 Run CBL from retainer up to 500 ft above new TOC
6 Wait on permission to drillout and continue completions