

FORM 5A

Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10311
2. Name of Operator: SYNERGY RESOURCES CORPORATION
3. Address: 20203 HIGHWAY 60
City: PLATTEVILLE State: CO Zip: 80651
4. Contact Name: Brianne Visconti
Phone: (970) 737-1073
Fax: (970) 737-1045

5. API Number 05-123-36163-00
6. County: WELD
7. Well Name: Avex
Well Number: 10ND
8. Location: QtrQtr: SWNE Section: 10 Township: 4N Range: 68W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 01/31/2013 End Date: 01/31/2013 Date of First Production this formation: 02/14/2013

Perforations Top: 7225 Bottom: 7243 No. Holes: 72 Hole size: 0.42

Provide a brief summary of the formation treatment: Open Hole: []

Silverstim Frac on the Codell with a total of 175,440 30/50 Ottawa sand, 113,293 gal of FR water, and 2,412 gal of WG-18.

This formation is commingled with another formation: [] Yes [X] No

Total fluid used in treatment (bbl): 2697 Max pressure during treatment (psi): 4117
Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 1.00
Type of gas used in treatment: Min frac gradient (psi/ft): 0.80
Total acid used in treatment (bbl): 0 Number of staged intervals: 9
Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 899
Fresh water used in treatment (bbl): 2697 Disposition method for flowback: DISPOSAL
Total proppant used (lbs): 175440 Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 02/14/2013 Hours: 24 Bbl oil: 67 Mcf Gas: 0 Bbl H2O: 0
Calculated 24 hour rate: Bbl oil: 67 Mcf Gas: 0 Bbl H2O: 0 GOR: 0
Test Method: flowing Casing PSI: 1150 Tubing PSI: 975 Choke Size: 16/64
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1284 API Gravity Oil: 45
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7212 Tbg setting date: 02/12/2013 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

FORMATION: J SAND Status: TEMPORARILY ABANDONED Treatment Type: FRACTURE STIMULATION

Treatment Date: 12/03/2012 End Date: 12/03/2012 Date of First Production this formation:
Perforations Top: 7694 Bottom: 7714 No. Holes: 72 Hole size: 0.42

Provide a brief summary of the formation treatment: Open Hole: []

Frac on the J-Sand with a total of 115,440 lbs 40/70 Ottawa sand, 4,100 lbs of 20/40 SB Excel, 144,194 gal of FR Water, and 66 gal of Clayweb.

This formation is commingled with another formation: [] Yes [X] No

Total fluid used in treatment (bbl): 3433 Max pressure during treatment (psi): 4239

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 1.00

Type of gas used in treatment: Min frac gradient (psi/ft): 0.76

Total acid used in treatment (bbl): 0 Number of staged intervals: 8

Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 1144

Fresh water used in treatment (bbl): 3433 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 119540 Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:

Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production: This well never produced from the J-Sand, ran into water. This formation was TA.

Date formation Abandoned: 01/30/2013 Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: 7430 ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.
Signed: Print Name: Brianne Visconti
Title: Administrator Date: 4/10/2013 Email: bvisconti@syrginfo.com

Attachment Check List

Table with 2 columns: Att Doc Num, Name

Total Attach: 0 Files

General Comments

Table with 3 columns: User Group, Comment, Comment Date

Total: 0 comment(s)