

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax:(303)894-2109



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SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry Information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 101101	4. Contact Name Peter Mueller	Complete the Attachment Checklist
2. Name of Operator: Saga Petroleum Limited Liability of CO	Phone: 303-996-7766	
3. Address: 600 17th St. Suite1700N	Fax: 303-996-7767	
City: Denver State: CO Zip 80202		OP OGCC
5. API Number 05-121-11020	OGCC Facility ID Number 431301	Survey Plat
6. Well/Facility Name: Jones Dupree	7. Well/Facility Number 32-26A	Directional Survey
8. Location (QtrQtr, Sec, Twp, Rng, Meridian): SW NE S 26 T 3S R 51W 6th PM		Surface Eqpm Diagram
9. County: Washington 121	10. Field Name: Rush Willadel 76000	Technical Info Page X
11. Federal, Indian or State Lease Number: Fee		Other

General Notice

☐ CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)

Change of Surface Footage from Exterior Section Lines:		FNL/FSL		FEL/FWL	
Change of Surface Location to Exterior Section Lines:					
Change of Bottomhole Footage from Exterior Section Lines:					
Change of Bottomhole Footage to Exterior Section Lines:					attach directional survey

Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer _____

Latitude _____ Distance to nearest property line _____ Distance to nearest bldg, public rd, utility or RR _____

Longitude _____ Distance to nearest Lease Line _____ Is location in a High Density Area (rule 603b)? Yes/No ☐

Ground Elevation _____ Distance to nearest well same formation _____ Surface owner consultation date: _____

GPS DATA:

Date of Measurement _____ PDOP Reading _____ Instrument Operator's Name _____

☐ CHANGE SPACING UNIT

Formation	Formation Code	Spacing Order Number	Unit Acreage	Unit Configuration

☐ Remove from surface bond
Signed surface use agreement attached

☐ CHANGE OF OPERATOR (prior to drilling):

Effective Date: _____

Plugging Bond: ☐ Blanket ☐ Individual

☐ CHANGE WELL NAME

From: _____

To: _____

Effective Date: _____

NUMBER

☐ ABANDONED LOCATION:

Was location ever built? ☐ Yes ☐ No

Is site ready for Inspection? ☐ Yes ☐ No

Date Ready for Inspection: _____

☐ NOTICE OF CONTINUED SHUT IN STATUS

Date well shut in or temporarily abandoned: _____

Has Production Equipment been removed from site? ☐ Yes ☐ No

MIT required if shut in longer than two years. Date of last MIT _____

☐ SPUD DATE: _____

☐ REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)

☐ SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK

*submit cbl and cement job summaries

Method Used	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom	Date

☐ RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.

Final reclamation will commence on approximately _____ ☐ Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

☐ Notice of Intent

Approximate Start Date: _____

☒ Report of Work Done

Date Work Completed: September 19, 2011

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Change mud disposal	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Kimberly J. Rodell Date: April 11, 2013 Email: krodell@upstreampm.com

Print Name: Kimberly J. Rodell Title: Permit Agent for: Saga Petroleum Limited Liability of CO

COGCC Approved: _____ Title: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY: _____



FOR OGCC USE ONLY

1. OGCC Operator Number:	101101	API Number:	05-121-11020
2. Name of Operator:	Saga Petroleum Limited Liability of	OGCC Facility ID #	431301
3. Well/Facility Name:	Jones Dupree	Well/Facility Number:	32-26A
4. Location (QtrQtr, Sec Twp, Rng, Meridian):	SW /4	NE /4	Sec. 26 T 3S R 51W 6th PM

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Saga Petroleum Limited Liability of CO (Saga) is submitting this Sundry Notice to the Colorado Oil and Gas Conservation Commission to request authorization to amend the mud disposal method from what was originally permitted on the Application for Permit to Drill and Oil and Gas Location Assessment. Saga intends to bury the mud cuttings in the reserve pit that is already on location. Saga has obtained surface owner approval for burial of mud on location.

Saga will adhere to all COGCC regulations regarding testing of pit contents prior to final reclamation.

Please contact the undersigned with questions.
Thank you.