

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reoperation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96850 4. Contact Name: Matt Barber
2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC Phone: (303) 606-4385
3. Address: 1001 17TH STREET - SUITE #1200 City: DENVER State: CO Zip: 80202 Fax: (303) 629-8268

5. API Number 05-103-11928-00 6. County: RIO BLANCO
7. Well Name: Federal Well Number: RGU 544-36-198
8. Location: QtrQtr: LOT10 Section: 36 Township: 1S Range: 98W Meridian: 6
9. Field Name: SULPHUR CREEK Field Code: 80090

Completed Interval

FORMATION: CORCORAN Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 01/28/2013 End Date: 02/28/2013 Date of First Production this formation: 02/10/2013
Perforations Top: 12133 Bottom: 12134 No. Holes: 3 Hole size: 35/100

Provide a brief summary of the formation treatment: Open Hole: []

61 gals 10% HCL; 1,562# 20/40; 17,969# 30/50; 3,435# 100-MESH; 769 BBLs SLICKWATER

This formation is commingled with another formation: [X] Yes [] No

Total fluid used in treatment (bbl): 770 Max pressure during treatment (psi): 3791
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.43
Type of gas used in treatment: Min frac gradient (psi/ft): 0.60
Total acid used in treatment (bbl): 1 Number of staged intervals: 1
Recycled water used in treatment (bbl): 769 Flowback volume recovered (bbl):
Fresh water used in treatment (bbl): Disposition method for flowback: RECYCLE
Total proppant used (lbs): 22966 Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:
Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:
Test Method: Casing PSI: Tubing PSI: Choke Size:
Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

FORMATION: SEGO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 01/28/2013 End Date: 02/28/2013 Date of First Production this formation: 02/10/2013
Perforations Top: 12157 Bottom: 12486 No. Holes: 41 Hole size: 35/100

Provide a brief summary of the formation treatment: _____ Open Hole:

937 gals 10% HCL; 17,187# 20/40; 195,263# 30/50; 37,030# 100-MESH; 8,602 BBLS SLICKWATER

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 8625 Max pressure during treatment (psi): 4062

Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: _____ Min frac gradient (psi/ft): 0.60

Total acid used in treatment (bbl): 23 Number of staged intervals: 2

Recycled water used in treatment (bbl): 8602 Flowback volume recovered (bbl): _____

Fresh water used in treatment (bbl): _____ Disposition method for flowback: RECYCLE

Total proppant used (lbs): 249480 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: _____ Hours: _____ Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____

Calculated 24 hour rate: Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ Btu Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 01/28/2013 End Date: 02/28/2013 Date of First Production this formation: 02/10/2013
Perforations Top: 9744 Bottom: 11302 No. Holes: 135 Hole size: 35/100

Provide a brief summary of the formation treatment: _____ Open Hole:

3,000 gals 10% HCL; 43,639# 20/40; 738,156# 30/50; 38,002# 100-MESH; 28,728 BBLs SLICKWATER

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 28799 Max pressure during treatment (psi): 6355

Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: _____ Min frac gradient (psi/ft): 0.59

Total acid used in treatment (bbl): 71 Number of staged intervals: 6

Recycled water used in treatment (bbl): 28728 Flowback volume recovered (bbl): _____

Fresh water used in treatment (bbl): _____ Disposition method for flowback: RECYCLE

Total proppant used (lbs): 819797 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: _____ Hours: _____ Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____

Calculated 24 hour rate: Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ Btu Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

FORMATION: WILLIAMS FORK-ILES Status: COMMINGLED Treatment Type: FRACTURE STIMULATION

Treatment Date: 01/28/2013 End Date: 02/28/2013 Date of First Production this formation: 02/10/2013
Perforations Top: 9744 Bottom: 12486 No. Holes: 179 Hole size: 35/100

Provide a brief summary of the formation treatment: _____ Open Hole:

3,999 gals 10% HCL; 62,388# 20/40; 951,388# 30/50; 78,467# 100-MESH; 38,100 BBLs SLICKWATER

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 38195 Max pressure during treatment (psi): 6355
Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): 8.43
Type of gas used in treatment: _____ Min frac gradient (psi/ft): 0.59
Total acid used in treatment (bbl): 95 Number of staged intervals: 9
Recycled water used in treatment (bbl): 38100 Flowback volume recovered (bbl): 21924
Fresh water used in treatment (bbl): _____ Disposition method for flowback: RECYCLE
Total proppant used (lbs): 1092243 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 03/30/2013 Hours: 24 Bbl oil: 0 Mcf Gas: 1200 Bbl H2O: 0
Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 1200 Bbl H2O: 0 GOR: 0
Test Method: Flowing Casing PSI: 2094 Tubing PSI: 1625 Choke Size: 12/64
Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1059 API Gravity Oil: 0
Tubing Size: 2 + 3/8 Tubing Setting Depth: 10849 Tbg setting date: 03/14/2013 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.
Signed: _____ Print Name: Matt Barber
Title: Sr. Regulatory Specialist Date: 4/4/2013 Email: matt.barber@wpenergy.com

Attachment Check List

Att Doc Num	Name
400399861	FORM 5A SUBMITTED
400399875	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

User Group	Comment	Comment Date
Permit	fracfocus report due 4/28/2013	4/11/2013 11:20:05 AM

Total: 1 comment(s)