

**FORM
INSP**

Rev
05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:
04/03/2013

Document Number:
669400544

Overall Inspection:
Satisfactory

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	<input type="checkbox"/>
	<u>214976</u>	<u>325541</u>	<u>LABOWSKIE, STEVE</u>	2A Doc Num:	

Operator Information:

OGCC Operator Number: 100264 Name of Operator: XTO ENERGY INC

Address: 382 CR 3100

City: AZTEC State: NM Zip: 87410

Contact Information:

Contact Name	Phone	Email	Comment
Harrison, Lyndon		lyndon_harrison@xtoenergy.com	Durango, Raton
Littrell, Kyle		kyle_littrell@xtoenergy.com	Durango
Jaramillo, Diane		diane_jaramillo@xtoenergy.com	Piceance
Percell, Bob	(970) 247-7708/ (719) 342-1150	bob_percell@xtoenergy.com	Durango District Operations

Compliance Summary:

QtrQtr: SWNE Sec: 32 Twp: 35N Range: 8W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
08/24/2011	200321736	PR	PR	S			N
04/06/2009	200208131	PR	PR	S			N
11/23/2007	200122275	PR	PR	S			N
09/13/2006	200101848	PR	PR	S		P	N
01/25/2005	200066814	PR	PR	S		P	N
06/28/2002	200028270	PR	PR	S		P	N
03/16/2001	200016312	PR	PR	S		P	N
11/29/1999	200002942	PR	PR	S		P	N
05/01/1998	500148186	CO	PR			P	N
03/13/1998	500148185	CO	PR			P	N
02/04/1998	500148184	CO	PR			P	N
01/29/1998	500148183	CO					
10/14/1997	500148182						
09/26/1997	500148181						
08/26/1997	500148180	PR	PR			P	N
11/26/1996	500148179	PR	PR			P	N
10/26/1995	500148178	PR	PR				N

Inspector Comment:

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
214976	WELL	PR	09/03/1999	GW	067-06581	HUBER-CULHANE 1-32	<input checked="" type="checkbox"/>

Equipment:

Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Signs/Marker:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
OTHER	Unsatisfactory	temporary tank, kill water? tank contains liquid, needs contents signage if fresh water or full signage (and berms) if something other than fresh water	Install appropriate signage for contents of tank	05/10/2013
WELLHEAD	Satisfactory			

Emergency Contact Number: (S/U/V) Satisfactory _____ Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Fencing/:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
PUMP JACK	Satisfactory	chain link		
LOCATION	Satisfactory	surrounding pasture fenced, gated		

Equipment:

Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Ancillary equipment	1	Satisfactory	telemetry		
Bird Protectors	1	Satisfactory			
Prime Mover	1	Satisfactory			
Gas Meter Run	1	Satisfactory			
Pump Jack	1	Satisfactory			
Deadman # & Marked	4	Satisfactory			

Inspector Name: LABOWSKIE, STEVE

Vertical Heated Separator	1	Satisfactory			
Flow Line	1	Satisfactory			
Ancillary equipment	1	Satisfactory	pump controller		
Ancillary equipment	1	Satisfactory	AC equipment		

Venting:		
Yes/No	Comment	

Flaring:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

Predrill

Location ID: 325541

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____
 Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Comment: _____

CA: _____ **Date:** _____

Wildlife BMPs:

Comment: _____

CA: _____ **Date:** _____

Stormwater:

Erosion BMPs	Present	Other BMPs	Present

Corrective Action: _____ Date: _____

Comments: Erosion BMPs: _____
 Other BMPs: _____

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____
 Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____
 Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 214976 Type: WELL API Number: 067-06581 Status: PR Insp. Status: PR

Producing Well

Comment: producing

Environmental

Spills/Releases:

Inspector Name: LABOWSKIE, STEVE

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
Comment: _____
Corrective Action: _____ Date: _____
Reportable: _____ GPS: Lat _____ Long _____
Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well: _____ Lat _____ Long _____
DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters: _____

Sample Location: _____

Complaint:				
Tracking Num	Category	Assigned To	Description	Incident Date
845755	NOISE	MIGRATION, HISTORICAL	<p>1.) Well is noisy. 2) Noxious weeds growing where pipeline crosses his land. 3) Access road at CR 228 - agreement says it will be 35 ft wide. Trucks have made it 60 ft.</p> <p>9/22/97 - Spoke w/ Tim. Area muddy due to rains. Will schedule sound measurement and inspection by mid week. 9/26/97 - Site inspection by Mark Weems. Met w/ Tim to discuss. Tim said well seems quiet today, is louder in winter. Took sound measurement 8:05 AM, temp 53.2 degF, wind 42 mph, dBA 43. No corrective action required. Also discussed dirt work and noxious weeds. Well site pad disrupted ditch flow irrigation system. Tim says he had to reroute the ditch and install culvert himself. He took Huber to small claims court to settle on the poisoning of trees he had planted around the well pad. He showed places where the pipeline backfill had settled. He's had to spray himself for weeds. Inaccurate info had been provided to Tim on access road dimensions. He wants the pumpjack removed if it is not in use. NOAV issued by Mark Weems to Huber. Corrective action required by 10/26/97: Install well sign; Remove pumpjack if there are no plans to use it; dirt work and noxious weeds are being reviewed by COGCC.</p> <p>10/17/97 - Letter from Scott Zimmerman of Huber to Tim Flanagan discussing Oct 6 meeting. Will schedule sound recording at Flanagan residence in evening hours after 7:15 PM; Huber will move fence around access road so as not to exceed 36 ft maximum width; will reevaluate weed control subcontractors, and will contact Mr. Flanagan prior to their entering his property; will pay Mr. Flanagan \$600 to compensate for his labor and materials spraying and reseeded; will repair ground depressions along pipeline; will remove tubing and rod strings as soon as practical; and will place steel guard rail around valve cover next month.</p> <p>10/17/97 - Complaints reiterated by Katherine Flanagan, concerning: 1) Safety concern due to needed fencing 2) Remove pump jack when not in use 3) Noise - want 4 sound walls.</p> <p>10/23/97 Letter from Dave Dillon to Tim and Katherine, enclosing 2 amendments to the Huber additional well app. One changes the proposed drilling windows, the other deletes two half sections from the application.</p>	09/19/1997

939909	RECLAMATION	MIGRATION, HISTORICAL	<p>Complaints:</p> <p>1. Reclamation of pit did not include reseeding disturbed area, resulting in proliferation of weeds throughout entire pasture. Verbal reply via Mark Weems - Huber has agreed to reseed pit.</p> <p>2. Boundary pins were removed during installation of pipeline and were not replaced, making it difficult to establish boundaries for fencing. Verbal reply via Mark Weems - Huber has agreed to restake property.</p> <p>3. During installation of pipeline, ground was disturbed during tree removal. Area was not reseeded and now weeds have taken over much of the balance of the property. Verbal reply via Mark Weems - Huber has agreed to reseed pipeline only. The balance of the property was weed ridden at time of pipeline installation</p> <p>3/13/98 - onsite inspection - Mark Weems (COGCC), Dave Paul, and Mike Williams (Huber) present. Mike Williams offered to resurvey boundary, and spray for weeds.</p> <p>3/27/98 Mike Williams had surveys on assignment.</p> <p>5/1/98 Review of photo taken prior to drilling well shows field full of weeds. Weeds were due to pad prep when Wm. Pearlman owned the well. Survey still not done.</p> <p>5/29/98 Dave Paul reported he received notice that weed spraying will begin in next 30 days.</p>	02/20/1998
939919	SITE MAINTENANCE	DILLON, DAVID	<p>Mr. Bell came to LPC courthouse 1/16/98 and expressed concerns to Dave Dillon concerning inadequate fencing around well site, posing safety hazard for neighborhood children, dogs, etc.</p> <p>1/19/98 - Letter to Mr. Bell from Mr. Dillon, stating that his concerns have been relayed to J. M. Huber. Huber has agreed to erect a fence by 2/1/98.</p>	01/16/1998

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: surrounding area is grazed pasture.

1003a. Debris removed? Pass CM _____

CA _____ CA Date _____

Waste Material Onsite? Pass CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? Pass CM kill tank?

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? Pass CM _____

CA _____ CA Date _____
 Guy line anchors removed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors marked? Pass CM _____
 CA _____ CA Date _____

1003b. Area no longer in use? In Production areas stabilized ? Pass
 1003c. Compacted areas have been cross ripped? Pass
 1003d. Drilling pit closed? Pass Subsidence over on drill pit? Pass

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? In
 Production areas have been stabilized? Pass Segregated soils have been replaced? Pass

RESTORATION AND REVEGETATION

Cropland

Top soil replaced Pass Recontoured Pass Perennial forage re-established In

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? P

Comment:

Overall Interim Reclamation Pass

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment:

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment:

Corrective Action: Date _____

Overall Final Reclamation _____ Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass					muddy/tire rutts in places at time of inspection

Inspector Name: LABOWSKIE, STEVE

Ditches	Pass				
S/U/V: Satisfactory		Corrective Date: _____			
Comment:		minor erosion off SE corner of pad			
CA:					

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
669400544	INSPECTION APPROVED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3090572