

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

Document Number: 400402469

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322 2. Name of Operator: NOBLE ENERGY INC 3. Address: 1625 BROADWAY STE 2200 City: DENVER State: CO Zip: 80202 4. Contact Name: Kathleen Mills Phone: (720) 587-2226 Fax: (303) 228-4286

5. API Number 05-123-35615-00 6. County: WELD 7. Well Name: Wells Ranch Well Number: AA14-66-1HN 8. Location: QtrQtr: SWNW Section: 14 Township: 6N Range: 63W Meridian: 6 9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 08/22/2012 End Date: 08/22/2012 Date of First Production this formation: 09/16/2012

Perforations Top: 7294 Bottom: 10991 No. Holes: 0 Hole size:

Provide a brief summary of the formation treatment: Open Hole: []

FRAC'D W/2885489 GAL SILVERSTIM AND SLICK WATER, 71503# 40/70 PROPPANT, 3340909# OTTAWA SAND AND 13800 RC SAND

This formation is commingled with another formation: [] Yes [X] No

Total fluid used in treatment (bbl): 68702 Max pressure during treatment (psi): 6372

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: Min frac gradient (psi/ft): 1.70

Total acid used in treatment (bbl): Number of staged intervals: 20

Recycled water used in treatment (bbl): 4032 Flowback volume recovered (bbl): 15824

Fresh water used in treatment (bbl): 64670 Disposition method for flowback: RECYCLE

Total proppant used (lbs): 3426212 Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 09/19/2012 Hours: 24 Bbl oil: 61 Mcf Gas: 306 Bbl H2O: 745

Calculated 24 hour rate: Bbl oil: 61 Mcf Gas: 306 Bbl H2O: 745 GOR: 5016

Test Method: FLOWING Casing PSI: 0 Tubing PSI: 875 Choke Size: 18/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1280 API Gravity Oil: 44

Tubing Size: 2 + 7/8 Tubing Setting Depth: 7012 Tbg setting date: 09/09/2012 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Kathleen Mills
Title: Regulatory Analyst Date: _____ Email: kmills@nobleenergyinc.com
:

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)