

FORM
6
Rev
12/05

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:
2319784

Date Received:
04/09/2013

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.
A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10405 Contact Name: ARON RASCON
 Name of Operator: WYNN CROSBY OPERATING LTD Phone: (970) 867-9007
 Address: 14241 DALLAS PKWY #800 Fax: (970) 867-8374
 City: DALLAS State: TX Zip: 75254 Email: ARONRT@HOTMAIL.COM

For "Intent" 24 hour notice required, Name: NEIDEL, KRIS Tel: (970) 819-9609
COGCC contact: Email: kris.neidel@state.co.us

API Number 05-081-07072-00 Well Number: 34-1
 Well Name: TIPPERARY NINEMILE FED.
 Location: QtrQtr: CSW Section: 34 Township: 9N Range: 96W Meridian: 6
 County: MOFFAT Federal, Indian or State Lease Number: COC 54776
 Field Name: WILDCAT Field Number: 99999

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.692350 Longitude: -108.168020
 GPS Data:
 Date of Measurement: 07/15/2012 PDOP Reading: 1.9 GPS Instrument Operator's Name: Duane Russell
 Reason for Abandonment: Dry Production for Sub-economic Mechanical Problems
 Other _____
 Casing to be pulled: Yes No Estimated Depth: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
ALMOND	10182	10229			
WILLIAMS FORK	10604	10780	07/26/2002	B PLUG CEMENT TOP	10550

Total: 2 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	9+5/8	36	1,110	340	1,110	0	VISU
1ST	8+3/4	5+1/2	17	10,828	3,050	10,828	8,850	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 25 sks cmt from 9000 ft. to 8800 ft. Plug Type: CASING Plug Tagged:
Set 50 sks cmt from _____ ft. to _____ ft. Plug Type: STUB PLUG Plug Tagged:
Set 25 sks cmt from 6000 ft. to 5800 ft. Plug Type: OPEN HOLE Plug Tagged:
Set 25 sks cmt from 3000 ft. to 2800 ft. Plug Type: OPEN HOLE Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)

Set 80 sacks half in. half out surface casing from 1160 ft. to 960 ft. Plug Tagged:

Set 40 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____

*Wireline Contractor: _____ *Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: JOSE VELEZ

Title: REGULATORY DIRECTOR Date: 4/8/2013 Email: JOSE.VELEZ@WYNNCROSBY.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: KRABACHER, JAY Date: 4/10/2013

CONDITIONS OF APPROVAL, IF ANY:

Expiration Date: 10/9/2013

Almond fm may not be AB --> JK thinks that the CIBP w/6 sx on top is actually set at 10550' (not 10055'). So, OPR's early step in procedure, to confirm PBSD will determine this. If PBSD is NOT above Almond perms, set another CIBP w/4 sx on top at about 10130'.

Attachment Check List

Att Doc Num	Name
2319784	FORM 6 INTENT SUBMITTED
2319785	WELLBORE DIAGRAM
2319786	PROPOSED PLUGGING PROCEDURE

Total Attach: 3 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)