

FORM
2A

Rev
04/01

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

2165599

Date Received:

02/26/2013

Oil and Gas Location Assessment

New Location

Amend Existing Location

Location#: 309380

Submit original plus one copy. This form is to be submitted to the COGCC prior to any ground disturbance activity associated with oil and gas development operations. This Assessment may be approved as a standalone application or submitted as an informational report accompanying an Application for Permit-To-Drill, Form 2. Approval of this Assessment will allow for the construction of the below specified location; however, it does not supersede any land use rules applied by the local land use authority. This form may serve as notice to land owners and other interested parties, please see the COGCC web site at <http://colorado.gov/cogcc/> for all accompanying information pertinent to this Oil and Gas Location Assessment.

Location ID:

309380

Expiration Date:

04/09/2016

This location assessment is included as part of a permit application.

1. CONSULTATION

- This location is included in a Comprehensive Drilling Plan. CDP # _____
- This location is in a sensitive wildlife habitat area.
- This location is in a wildlife restricted surface occupancy area.
- This location includes a Rule 306.d.(1)A.ii. variance request.

2. Operator

Operator Number: 10455
 Name: KCPI LLC
 Address: 621 17TH STREET
 City: DENVER State: CO Zip: 80293

3. Contact Information

Name: DAN HALL
 Phone: (303) 969-9610
 Fax: () 969-9644
 email: DAN@ENERGYOP.COM

4. Location Identification:

Name: WINTERS Number: 2
 County: LAS ANIMAS
 Quarter: NWSE Section: 8 Township: 32S Range: 63W Meridian: 6 Ground Elevation: 5949

Define a single point as a location reference for the facility location. This point should be used as the point of measurement in the drawings to be submitted with this application. When the location is to be used as a well site then the point shall be a well location.

Footage at surface: 2453 feet FSL, from North or South section line, and 2254 feet FEL, from East or West section line.
 Latitude: 37.271719 Longitude: -104.473986 PDOP Reading: 6.0 Date of Measurement: 01/23/2013
 Instrument Operator's Name: GARY L. TERRY

5. Facilities (Indicate the number of each type of oil and gas facility planned on location):

Special Purpose Pits: <input type="checkbox"/>	Drilling Pits: <input type="checkbox" value="2"/>	Wells: <input type="checkbox" value="2"/>	Production Pits: <input type="checkbox"/>	Dehydrator Units: <input type="checkbox"/>
Condensate Tanks: <input type="checkbox"/>	Water Tanks: <input type="checkbox" value="1"/>	Separators: <input type="checkbox" value="1"/>	Electric Motors: <input type="checkbox" value="1"/>	Multi-Well Pits: <input type="checkbox"/>
Gas or Diesel Motors: <input type="checkbox"/>	Cavity Pumps: <input type="checkbox"/>	LACT Unit: <input type="checkbox"/>	Pump Jacks: <input type="checkbox" value="1"/>	Pigging Station: <input type="checkbox"/>
Electric Generators: <input type="checkbox"/>	Gas Pipeline: <input type="checkbox"/>	Oil Pipeline: <input type="checkbox"/>	Water Pipeline: <input type="checkbox"/>	Flare: <input type="checkbox" value="1"/>
Gas Compressors: <input type="checkbox"/>	VOC Combustor: <input type="checkbox"/>	Oil Tanks: <input type="checkbox" value="2"/>	Fuel Tanks: <input type="checkbox"/>	

Other: The Winters #8-33-1 is plugged

6. Construction:

Date planned to commence construction: 03/15/2013 Size of disturbed area during construction in acres: 1.91
Estimated date that interim reclamation will begin: 05/01/2013 Size of location after interim reclamation in acres: 1.00
Estimated post-construction ground elevation: 5941 Will a closed loop system be used for drilling fluids: Yes No
Will salt sections be encountered during drilling: Yes No Is H2S anticipated? Yes No
Will salt (>15,000 ppm TDS Cl) or oil based muds be used: Yes No
Mud disposal: Offsite Onsite Method: Land Farming Land Spreading Disposal Facility
Other: EVAPORATE AND BURY

7. Surface Owner:

Name: _____ Phone: _____
Address: _____ Fax: _____
Address: _____ Email: _____
City: _____ State: _____ Zip: _____ Date of Rule 306 surface owner consultation: _____
Surface Owner: Fee State Federal Indian
Mineral Owner: Fee State Federal Indian
The surface owner is: the mineral owner committed to an oil and gas lease
 is the executer of the oil and gas lease the applicant
The right to construct the location is granted by: oil and gas lease Surface Use Agreement Right of Way
 applicant is owner
Surface damage assurance if no agreement is in place: \$2000 \$5000 Blanket Surety ID _____

8. Reclamation Financial Assurance:

Well Surety ID: 20130020 Gas Facility Surety ID: _____ Waste Mgnt. Surety ID: _____

9. Cultural:

Is the location in a high density area (Rule 603.b.): Yes No
Distance, in feet, to nearest building: 4012, public road: 1889, above ground utility: 1640,
railroad: 9635, property line: 2236

10. Current Land Use (Check all that apply):

Crop Land: Irrigated Dry land Improved Pasture Hay Meadow CRP
Non-Crop Land: Rangeland Timber Recreational Other (describe): _____
Subdivided: Industrial Commercial Residential

11. Future Land Use (Check all that apply):

Crop Land: Irrigated Dry land Improved Pasture Hay Meadow CRP
Non-Crop Land: Rangeland Timber Recreational Other (describe): _____
Subdivided: Industrial Commercial Residential

12. Soils:

List all soil map units that occur within the proposed location. Attach the National Resource Conservation Service (NRCS) report showing the "Map Unit Description" report listing the soil typical vertical profile. This data is to be used when segregating topsoil.

The required information can be obtained from the NRCS web site at <http://soildatamart.nrcs.usda.gov/> or from the COGCC web site GIS Online map page found at <http://colorado.gov/cogcc>. Instructions are provided within the COGCC web site help section.

NRCS Map Unit Name: MANZANST SILTY CLAY LOAM (MnB) 1 TO 3 PERCENT SLOPES

NRCS Map Unit Name: _____
NRCS Map Unit Name: _____

13. Plant Community:

Complete this section only if any portion of the disturbed area of the location's current land use is on non-crop land.

Are noxious weeds present: Yes No
Plant species from: NRCS or, field observation Date of observation: _____
List individual species: _____

Check all plant communities that exist in the disturbed area.

- Disturbed Grassland (Cactus, Yucca, Cheatgrass, Rye)
- Native Grassland (Bluestem, Grama, Wheatgrass, Buffalograss, Fescue, Oatgrass, Brome)
- Shrub Land (Mahogany, Oak, Sage, Serviceberry, Chokecherry)
- Plains Riparian (Cottonwood, Willow, Aspen, Maple, Poplar, Russian Olive, Tamarisk)
- Mountain Riparian (Cottonwood, Willow, Blue Spruce)
- Forest Land (Spruce, Fir, Ponderosa Pine, Lodgepole Pine, Juniper, Pinyon, Aspen)
- Wetlands Aquatic (Bullrush, Sedge, Cattail, Arrowhead)
- Alpine (above timberline)
- Other (describe): _____

14. Water Resources:

Rule 901.e. may require a sensitive area determination be performed. If this determination is performed the data is to be submitted with the Form 2A.

Is this a sensitive area: No Yes Was a Rule 901.e. Sensitive Areas Determination performed: No Yes
Distance (in feet) to nearest surface water: 515, water well: 6081, depth to ground water: 50
Is the location in a riparian area: No Yes Was an Army Corps of Engineers Section 404 permit filed No Yes
Is the location within a Rule 317B Surface Water Suppl Area buffer zone:
 No 0-300 ft. zone 301-500 ft. zone 501-2640 ft. zone
If the location is within a Rule 317B Surface Water Supply Area buffer have all public water supply systems within 15 miles been notified: No Yes

15. Comments:

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 02/25/2013 Email: DAN@ENERGYOP.COM
Print Name: DAN HALL Title: AGENT

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Matthew Lee Director of COGCC Date: 4/10/2013

CONDITIONS OF APPROVAL, IF ANY: _____

All representations, stipulations and conditions of approval stated in this Form 2A for this location shall constitute representations, stipulations and conditions of approval for any and all subsequent operations on the location unless this Form 2A is modified by Sundry Notice, Form 4 or an Amended Form 2A.

2. Operator is responsible for closure of existing drilling pit and contents. Pit closure plan detailing sampling program, liner disposition, and E&P waste handling procedures, shall be submitted to the Director within 30 days of approval of this Form 2A. Report of closure, including analytical results shall be submitted to Director within 45 days of closure activity."

1. Liner in existing pit is torn and must be repaired and existing pit solids must be removed prior to use as a drilling pit for the Winters #2 well. If the existing pit solids are planned to be evaporated and buried on site, they must be sampled to verify that concentrations are below the thresholds in Table 910-1. If existing pit solids concentrations are below those in Table 910-1, they may be removed from the pit and staged in a secure area during drilling operations. Otherwise existing pit solids must be sent to a commercial solid waste disposal facility.

Attachment Check List

Att Doc Num	Name
2086209	LOCATION DRAWING
2086210	CORRESPONDENCE
2165599	FORM 2A
2165600	LOCATION PICTURES
2165602	HYDROLOGY MAP
2165603	REFERENCE AREA PICTURES
2165604	NRCS MAP UNIT DESC
2165605	CONST. LAYOUT DRAWINGS
2165606	ACCESS ROAD MAP
2518310	CORRESPONDENCE

Total Attach: 10 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Final review completed; no LGD or public comment received.	4/8/2013 2:22:12 PM
Permit	Operator will be using a different rig which will increase the size of the disturbance. Operator submitted a new location drawing and revised the size of the pad during operations.	3/28/2013 6:04:01 AM
Permit	KCPI has visited the site and have spoken with COGCC staff acknowledging that they are committed to performing the final reclamation including pit closures. They have submitted correspondence to that effect and it is attached to this permit (doc 2518310).	3/27/2013 1:48:24 PM
Final Review	placed On Hold, per comment below and to address existing pit with COAs, site inspection, etc.	3/26/2013 4:43:33 PM
Permit	On hold - pending inspection and site resolution involving responsibility for reclamation.	3/26/2013 3:24:30 PM
OGLA	emailed operator requesting new location drawing that includes previous well and existing pit - new location drawing received and attached to Form 2A. Operator agreed to COAs and provided updates for the number of pits, pit uses, and mud disposal - information on form updated - see correspondence	3/20/2013 4:52:14 PM
Permit	Passed completeness. The Plugging bond is #20130020 is for the Winters #2.	2/28/2013 8:00:46 AM
Data Entry	8. WELL SURETY ID IS MARKED HOWEVER NO NUMBER IS ENTERED. 7. SURFACE OWNER: SURFACE OWNER MUST BE ENTERED - ENTER FEE FOR SUBMISSION.	2/27/2013 9:17:28 AM

Total: 8 comment(s)

BMP

<u>Type</u>	<u>Comment</u>

Total: 0 comment(s)