

FORM  
5A

Rev  
06/12

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400314063

Date Received:

08/09/2012

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96850  
2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC  
3. Address: 1001 17TH STREET - SUITE #1200  
City: DENVER State: CO Zip: 80202  
4. Contact Name: Matt Barber  
Phone: (303) 606-4385  
Fax: (303) 629-8268

5. API Number 05-045-19482-00  
6. County: GARFIELD  
7. Well Name: Chevron TR  
Well Number: 332-32-597  
8. Location: QtrQtr: NENE Section: 32 Township: 5s Range: 97w Meridian: 6  
9. Field Name: TRAIL RIDGE Field Code: 83825

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 09/20/2011 End Date: 10/06/2011 Date of First Production this formation: 10/20/2011

Perforations Top: 6568 Bottom: 8330 No. Holes: 151 Hole size: 0.35

Provide a brief summary of the formation treatment: Open Hole: ☐

3,500 gals 7.5% HCL; 932,250# 20/40 Sand; 24,872 Bbls Slickwater

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 24956

Max pressure during treatment (psi):

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.47

Total acid used in treatment (bbl): 83

Number of staged intervals: 7

Recycled water used in treatment (bbl): 24873

Flowback volume recovered (bbl):

Fresh water used in treatment (bbl):

Disposition method for flowback: RECYCLE

Total proppant used (lbs): 932250

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 11/30/2011 Hours: 24 Bbl oil: 0 Mcf Gas: 1164 Bbl H2O: 0

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 1164 Bbl H2O: 0 GOR: 0

Test Method: Flowing Casing PSI: 1112 Tubing PSI: 728 Choke Size: 14/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1064 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 8170 Tbg setting date: 10/14/2012 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Matt Barber

Title: Sr. Regulatory Specialist Date: 8/9/2012 Email matt.barber@wpenergy.com  
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### Attachment Check List

Att Doc Num	Name
400314063	FORM 5A SUBMITTED
400314075	WELLBORE DIAGRAM

Total Attach: 2 Files

### General Comments

User Group      Comment      Comment Date

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Total: 0 comment(s)