

**FORM
5**Rev
02/08**State of Colorado****Oil and Gas Conservation Commission**

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Document Number:

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Date Received:

04/21/2009

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☐ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 16700

4. Contact Name: KEN JACKSON

2. Name of Operator: CHEVRON U S A INC

Phone: (281) 582-5304

3. Address: 6001 BOLLINGER CANYON RD

Fax: (713) 752-7278

City: SAN RAMON State: CA Zip: 94583

5. API Number 05-045-15188-00

6. County: GARFIELD

7. Well Name: SKR

Well Number: 598-25-AV-04

8. Location: QtrQtr: NENW Section: 25 Township: 5S Range: 98W Meridian: 6

Footage at surface: Distance: 627 feet Direction: FNL Distance: 1896 feet Direction: FWL

As Drilled Latitude: 39.590180 As Drilled Longitude: -108.341640

GPS Data:

Date of Measurement: 06/09/2008 PDOP Reading: 2.4 GPS Instrument Operator's Name: IVAN MARTIN

** If directional footage at Top of Prod. Zone Dist.: 1198 feet. Direction: FNL Dist.: 650 feet. Direction: FWL

Sec: 25 Twp: 6S Rng: 98W

** If directional footage at Bottom Hole Dist.: 1224 feet. Direction: FNL Dist.: 622 feet. Direction: FWL

Sec: 25 Twp: 5S Rng: 98W

9. Field Name: SKINNER RIDGE

10. Field Number: 77548

11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 06/04/2008 13. Date TD: 06/14/2008 14. Date Casing Set or D&A: 06/15/2008

15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 6562 TVD** 6270 17 Plug Back Total Depth MD 6484 TVD** 6240

18. Elevations GR 6470 KB 6495

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

CBL & RMTE SUBMITTED W/ SUNDRY DATED 1/09/09. NO OPEN HOLE LOGS RUN. WL RUN CASED HOLE LOGS B4 COMPLTN & PROVIDE WHN AVAIL.

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	16		0	50		0	50	
SURF	12+1/4	8+5/8		0	1,297	430	0	1,277	
1ST	7+7/8	4+1/2		0	6,507	1,046	1,125	6,537	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WASATCH G	2,355	2,522	<input type="checkbox"/>	<input type="checkbox"/>	
FORT UNION	2,522	3,588	<input type="checkbox"/>	<input type="checkbox"/>	
OHIO CREEK	3,588	3,939	<input type="checkbox"/>	<input type="checkbox"/>	
WILLIAMS FORK	3,939	6,209	<input type="checkbox"/>	<input type="checkbox"/>	
CAMEO COAL	6,209	6,377	<input type="checkbox"/>	<input type="checkbox"/>	
ROLLINS	6,377	6,562	<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

THE SUBJECT WELL WAS SHUT-IN AFTER DRILLING, CASING & CEMENTING OPERATIONS WERE COMPLETED. THE WELL WILL REAMAIN SHUT-IN PENDING COMPLETION OPERATIONS AND CONSTRUCTION OF PRODUCTION FACILITIES. CBL & RMT LOGS WERE SUBMITTED W/ SUNDRY DATED 1/9/09.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: YPrint Name: CRAIG MUELOTTitle: REGULATORY SPECIALISTDate: 4/14/2009Email: CMUELOT@CHEVRON.COM**Attachment Check List**

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
	CMT Summary *	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
1828500	Directional Survey **	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>

General Comments**User Group****Comment****Comment Date**

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Total: 0 comment(s)