

FORM
5Rev
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

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Date Received:

06/08/2006

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☐ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 10084 4. Contact Name: KALLASANDRA BOULAY
2. Name of Operator: PIONEER NATURAL RESOURCES USA INC Phone: (303) 675-2719
3. Address: 1401 17TH ST STE 1200 Fax: (303) 298-1147
City: DENVER State: CO Zip: 80202

5. API Number 05-103-10740-00 6. County: RIO BLANCO
7. Well Name: CS FEE Well Number: 13C-24-4S-104W
8. Location: QtrQtr: NWNW Section: 24 Township: 4S Range: 104W Meridian: 6
Footage at surface: Distance: 946 feet Direction: FNL Distance: 690 feet Direction: FWL
As Drilled Latitude: As Drilled Longitude:

GPS Data:

Data of Measurement: PDOP Reading: GPS Instrument Operator's Name:

** If directional footage at Top of Prod. Zone Dist.: feet. Direction: Dist.: feet. Direction:

Sec: Twp: Rng:

** If directional footage at Bottom Hole Dist.: feet. Direction: Dist.: feet. Direction:

Sec: Twp: Rng:

9. Field Name: BAXTER PASS 10. Field Number: 5700

11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 05/10/2006 13. Date TD: 05/13/2006 14. Date Casing Set or D&A: 05/14/2006

15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 2100 TVD** 17 Plug Back Total Depth MD 2094 TVD**

18. Elevations GR 6223 KB 6232

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

HRD-CN-GR/AIT-GR/TC-GR

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8		0	240	123	0	240	
1ST	7+7/8	5+1/2		0	2,094	325	60	2,094	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
MESAVERDE	0	2,100	<input type="checkbox"/>	<input type="checkbox"/>	