

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP
3. Address: P O BOX 173779
City: DENVER State: CO Zip: 80217-
4. Contact Name: JOEL MALEFYT
Phone: (720) 929-6828
Fax: (720) 929-7828

5. API Number 05-123-36139-00
6. County: WELD
7. Well Name: REIGLE
Well Number: 3C-4HZ
8. Location: QtrQtr: SWSE Section: 4 Township: 2N Range: 65W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 02/21/2013 End Date: 02/22/2013 Date of First Production this formation: 03/07/2013

Perforations Top: 7577 Bottom: 11678 No. Holes: 0 Hole size: 0

Provide a brief summary of the formation treatment: Open Hole:

COMPLETED THROUGH AN OPEN HOLE LINER FROM 7577-11678.
10109 BBL CROSSLINK GEL, 385 BBL LINEAR GEL, 55366 BBL SLICKWATER, 65861 BBL TOTAL FLUID.
1170680# 40/70 SAND, 301120# 30/50 SAND, 24000# 20/40 SAND, 1495800# TOTAL SAND.

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 65861 Max pressure during treatment (psi): 6857

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.30

Type of gas used in treatment: _____ Min frac gradient (psi/ft): 0.97

Total acid used in treatment (bbl): 0 Number of staged intervals: 14

Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 4509

Fresh water used in treatment (bbl): 0 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 1495800 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 03/15/2013 Hours: 24 Bbl oil: 184 Mcf Gas: 411 Bbl H2O: 240

Calculated 24 hour rate: Bbl oil: 184 Mcf Gas: 411 Bbl H2O: 240 GOR: 2234

Test Method: FLOWING Casing PSI: 2156 Tubing PSI: 1211 Choke Size: 14/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1242 API Gravity Oil: 48

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7221 Tbg setting date: 03/11/2013 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: JOEL MALEFYT

Title: REGULATORY ANALYST Date: _____ Email: JOEL.MALEFYT@ANADARKO.COM

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)