

FORM 5A

Rev 06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10433
 2. Name of Operator: PICEANCE ENERGY LLC
 3. Address: 1512 LARIMER STREET #1000
 City: DENVER State: CO Zip: 80202
 4. Contact Name: RANDY NATVIG
 Phone: (303) 339-4400
 Fax: (303) 339-4399

5. API Number 05-077-09711-00
 6. County: MESA
 7. Well Name: NVEGA
 Well Number: 22-334
 8. Location: QtrQtr: NESW Section: 22 Township: 9S Range: 93W Meridian: 6
 9. Field Name: BUZZARD CREEK Field Code: 9500

Completed Interval

FORMATION: ROLLINS Status: ABANDONED WELLBORE/COMPLETION Treatment Type:

Treatment Date: End Date: Date of First Production this formation: 05/31/2009

Perforations Top: 7910 Bottom: 7949 No. Holes: 8 Hole size: 41/100

Provide a brief summary of the formation treatment: Open Hole:

CIBP SET AT 7900' WITH 20' OF CEMENT ON TOP OF BP. THE INFORMATION IS FILLED OUT ACCURATELY TO THE BEST OF OUR KNOWLEDGE, THIS WELL WAS COMPLETED BY DELTA PETROLEUM.

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): Max pressure during treatment (psi):

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment: Min frac gradient (psi/ft):

Total acid used in treatment (bbl): Number of staged intervals:

Recycled water used in treatment (bbl): Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): Disposition method for flowback: DISPOSAL

Total proppant used (lbs): Rule 805 green completion techniques were utilized:

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:

Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production: NON-ECONOMIC

Date formation Abandoned: 07/24/2010 Squeeze: Yes No If yes, number of sacks cmt

** Bridge Plug Depth: 7900 ** Sacks cement on top: 20 ** Wireline and Cement Job Summary must be attached.

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 07/29/2010 End Date: 07/31/2010 Date of First Production this formation: 05/31/2009
Perforations Top: 6170 Bottom: 6867 No. Holes: 81 Hole size: 38/100

Provide a brief summary of the formation treatment: _____ Open Hole:

95 BBLs 15% HCL: 36,173 BBLs GTW W/66 BBLs ADDS.: 184,450 # 100 MESH, 374,552 # 20/40. THE INFORMATION IS FILLED OUT ACCURATELY TO THE BEST OF OUR KNOWLEDGE, THIS WELL WAS COMPLETED BY DELTA PETROLEUM.

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 36797 Max pressure during treatment (psi): 5351

Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): 0.83

Type of gas used in treatment: _____ Min frac gradient (psi/ft): 0.70

Total acid used in treatment (bbl): 95 Number of staged intervals: 4

Recycled water used in treatment (bbl): _____ Flowback volume recovered (bbl): 11068

Fresh water used in treatment (bbl): _____ Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 559002 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 08/16/2010 Hours: 24 Bbl oil: 0 Mcf Gas: _____ Bbl H2O: 0

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: _____ Bbl H2O: 0 GOR: 0

Test Method: FLOWING Casing PSI: 934 Tubing PSI: 150 Choke Size: 2

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1100 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 6719 Tbg setting date: 08/05/2010 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: RANDY NATVIG

Title: DRILLING MANAGER Date: 3/22/2013 Email: RNATVIG@LARAMIE-ENERGY.COM

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

User Group	Comment	Comment Date
Permit	Update of former Delta well. Current oper. does not have cement tkt for BP.	4/4/2013 12:49:58 PM

Total: 1 comment(s)